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PSU, Block and Project Approvals

Monthly Update

September 1988

ERCB

PSU, Block and Project Approvals

Monthly Update

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS
MONTHLY UPDATE

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to PSU, Block or Project Approval" (Board Form 360-6) issued to the operator of each PSU, Block or Project approved or amended effective 1 September 1988.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Proration Services
Oil Department

BS/pd

Attachment

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Bigoray Nisku D	Project No. 1	New completion: LS 02/11-4-51-9 W5/2 Spacing in accordance with Order No. IW8701
Bonnie Glen D-3A	Block No. 6	Well reclassifications: LS 6-17-47-27 W4M LS 4-18-47-27 W4M LS 6-19-47-27 W4M
Caroline Cardium E	Project No. 4	Well reclassification: LS 12-22-35-7 W5/2
Carrot Creek Cardium A	Project No. 2	New Completion: LS 9-7-52-12 W5M Converted to water injector: LS 8-7-52-12 W5M
Carrot Creek Cardium D	Project No. 1	Converted to water injectors: LS 16-26-52-13 W5M LS 14-35-52-13 W5M
Cherhill Banff A		Control well change: LS 10-14-56-5 W5M Well reclassification: LS 2-24-56-5 W5M
Clive D-2A	Project No. 3	New completions: LS 5-14-39-24 W4/2 LS 11-23-39-24 W4/2 LS 3-26-39-24 W4/2 LS 7-26-39-24 W4/2
Clive D-3A	Project No. 10	New Completions: LS 5-14-39-24 W4M LS 11-23-39-24 W4M LS 3-26-39-24 W4M LS 7-26-39-24 W4M LS 13-26-39-24 W4M
Duhamel D-3B	Project No. 13	Well reclassification: LS 14-20-45-21 W4M
Edson Cardium B	Project No. 1	New completion: LS 10-26-53-17 W5/2
Garrington Cardium A&B	Project No. 1	Well reclassification: LS 4-9-36-5 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Highvale Lower Mannville A	Project No. 2	Well reclassification: LS 14-22-51-4 W5M
Innisfail D-3	Block No. 1	Well reclassifications: LS 13-34-34-1 W5M LS 10-15-35-1 W5M LS 7-17-35-1 W5M
Joarcam Viking	Project No. 126	Additions: LS 7-29-49-21 W4M (16 ha) LS 11-29-49-21 W4M (16 ha) LS 9-31-49-21 W4M (16 ha) LS 16-31-49-21 W4M (16 ha) LS 12-32-49-21 W4M (16 ha)
Judy Creek Beaverhill Lake A	Project No. 2	Converted to Gas injectors: LS 12-33-63-10 W5M LS 10-24-63-11 W5M LS 10-27-63-11 W5M LS 4-34-63-11 W5M LS 6-4-64-10 W5M Converted to water injector: LS 10-7-64-10 W5M Control well change: LS 10-7-64-10 W5M Well reclassifications: LS 12-34-63-10 W5M LS 10-34-63-11 W5M
Judy Creek Beaverhill Lake B	Project No. 1	Well reclassification: LS 12-29-63-11 W5M
Kaybob Beaverhill Lake B	Block No. 1	Control well change: LS 10-4-64-18 W5M
Kaybob South Triassic A	Project No. 164	New completion: LS 5-17-62-19 W5M
Leduc-Woodbend D-3A	Project No. 1	Well reclassifications: LS 10-4-50-26 W4M LS 5-16-50-26 W4M LS 12-32-50-26 W4M LS 15-4-51-26 W4M LS 8-9-51-26 W4M
Medicine River Glauconitic D and Ostracod A	Project No. 2	Control well changes: LS 10-2-39-3 W5/2 LS 16-11-39-3 W5/2

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Medicine River Jurassic A	Project No. 4	Well reclassifications: LS 7-32-39-3 W5M LS 4-33-39-3 W5M
Mitsue Gilwood A	Project No. 1	Converted to water injector: LS 10-7-73-4 W5M
		Well reclassifications: LS 12-29-70-3 W5M LS 10-12-71-4 W5M LS 4-31-72-4 W5M LS 10-14-73-4 W5M LS 12-16-73-4 W5M LS 12-18-74-5 W5M
	Project No. 319	Deletion: LS 12-8-72-4 W5M validated DSU (0 ha)
		New Completion: LS 10-11-73-5 W5M
		Converted to water injector: LS 15-18-72-4 W5/2
Nipisi Gilwood A	Project No. 1	Well reclassification: LS 12-31-78-7 W5M
Pembina Cardium	Project No. 50	Well reclassification: LS 14-24-48-10 W5M
	Project No. 82	Well reclassification: LS 6-30-49-5 W5M
		Spacing change in accordance with Board Order No. SU 1542B
	Project No. 92	Well reclassification: LS 8-1-47-8 W5M
	Project No. 139	Spacing change in accordance with Board Order No. SU 1542B
Pembina Nisku F	Project No. 2	Well reclassification: LS 2-11-51-10 W5M
Rainbow Muskeg C	Project No. 1	Granted enhanced recovery recognition (Pool type 00 to Pool type 20) (Effective 1 August 1988)
Rainbow Keg River I	Project No. 6	Addition: LS 16-26-109-7 W6M (64 ha)

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Red Coulee Moulton A	Project No. 1	Well reclassifications: LS 6-6-1-16 W4M LS 10-6-1-16 W4M
Ricinus Cardium A	Project No. 22	Control well change: LS 2-26-36-9 W5M
Snipe Lake Beaverhill Lake	Project No. 1	Well reclassifications: LS 16-34-70-18 W5M LS 4-31-71-18 W5M LS 2-36-71-19 W5M
Swan Hills Beaverhill Lake A&B	Project No. 125	Well reclassification: LS 10-19-67-10 W5M
Turin Upper Mannville H	Project No. 15	Well reclassifications: LS 2-21-11-17 W4M LS 3-21-11-17 W4M LS 11-21-11-17 W4M
	Project No. 16	Well name change: LS 12-22-11-17 W4M
Valhalla Doe Creek I	Project No. 33	New completions (water injectors): LS 9-34-74-9 W6M LS 11-34-74-9 W6M LS 11-7-75-8 W6M LS 11-7-75-8 W6M LS 11-19-75-8 W6M (injector) LS 3-2-75-9 W6M (injector) Spacing change in accordance with Board Order No. SU 1524A
HEAVY CRUDE		
Chauvin South Sparky E	Project No. 1	New completion (water injector): LS 02/3-25-42-3 W4M
Hayter Dina A	Project No. 1	Well reclassification: LS DO/2-20-41-1 W4M
	Project No. 2	New completions: LS BO/4-28-41-1 W4M LS BO/12-29-41-1 W4M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
		Control well changes: LS DO/7-29-41-1 W4M LS CO/8-29-41-1 W4M LS DO/8-29-41-1 W4M LS 10-29-41-1 W4M LS 11-29-41-1 W4M LS 02/11-29-41-1 W4M
Hayter Sparky A	Project No. 1	New completions: LS 10-16-41-1 W4/2 LS 15-16-41-1 W4/2
Little Bow Upper Mannville D	Project No. 1	Operator Code change (060-031)
Taber Mannville D	Project No. 4	Well reclassifications: LS 02/15-20-9-16 W4M LS 16-20-9-16 W4M
Taber North Glauconitic C	Project No. 12	Converted to water injector: LS 13-9-11-16 W4M
Viking Kinsella Wainwright B	Project No. 1	Well reclassification: LS DO/11-19-48-8 W4M
Viking Kinsella Sparky F	Project No. 1	Addition: LS CO/7-28-46-10 W4M (Val water injector) 0 ha
Wainwright Wainwright and Sparky A	Project No. 10	Well reclassification: LS BO/1-24-45-6 W4M

EFFECTIVE DATE	OPER NO
14 APR 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BIGORAY NISKU D PROJECT NO 1	0126	696004	20	00	000	001	12.5	25.0	192	
00010100101	10						SPACING IN ACCORD WITH IW8701	0126	696004	20	00	000	001				000000
00100405109	50						CHEVRON PEMBINA 10-4-51-9	0126	696004	20	00	000	001			64	408000
00110405109	50						CHEVRON PEMBINA 11-4-51-9	0126	696004	20	00	000	001				108004
02110405109	52						CHEVRON HUBER BIGORAY 6-4-51-9	0126	696004	20	00	000	001				108003
00140405109	50						CHEVRON HUBER BIGORAY 14-4-51-9	0126	696004	20	00	000	001			64	108000
00020905109	50						HUBER BIGORAY 2-9-51-9	0126	696004	20	00	000	001			64	108200
02020905109	50						HUBER BIGORAY 2-9N-51-9	0126	696004	20	00	000	001				108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION AREA	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0126	696004	20	00	000	001

EFFECTIVE DATE	OPER NO
14 APR 1988	045

EFFECTIVE DATE	OPER NO.
01 SEP 1988	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BONNIE GLEN D-3A BLOCK NO 6	0151	720001	00	06	000	000	9.0	450.0	944	
00	02	17	04	72	7	40	TEXACO MCCOLL MOODIE REYNOLDS NO 1	0151	720001	00	06	189	000			16	107000
00	03	17	04	72	7	40	TEXACO BONNIE GLEN C P R NO C-4	0151	720001	00	06	247	000			16	107000
00	04	17	04	72	7	42	TEXACO CPR C2 BGLEN IN 4-17-47-27	0151	720001	00	06	219	000			16	107100
00	05	17	04	72	7	40	TEXACO BONNIE GLEN C P R NO C-1	0151	720001	00	06	220	000			16	107000
00	06	17	04	72	7	40	TEXACO BONNIE GLEN C P R NO C-3	0151	720001	00	06	248	000			16	107000
02	06	17	04	72	7	40	TEXACO CPR BONNIE GLEN 6-17-47-27	0151	720001	00	06	248	000				607000
00	07	17	04	72	7	40	TEXACO MCCOLL MOODIE NO 1	0151	720001	00	06	190	000			16	107000
00	09	17	04	72	7	40		0151	720001	00	06	127	000			16	300000
00	10	17	04	72	7	40	TEXACO MCCOLL REYNOLDS NO 2	0151	720001	00	06	127	000			16	107000
00	11	17	04	72	7	40	TEXACO BONNIE GLEN C P R NO A-4	0151	720001	00	06	097	000			16	107000
00	12	17	04	72	7	40	TEXACO BONNIE GLEN C P R NO A-2	0151	720001	00	06	098	000			16	107000
00	13	17	04	72	7	40	TEXACO BONNIE GLEN C P R NO A-3	0151	720001	00	06	099	000				507000
02	13	17	04	72	7	40	TEXACO BONNIE GLEN 13-17-47-27	0151	720001	00	06	099	000			16	107000
00	14	17	04	72	7	40	TEXACO BONNIE GLEN C P R NO A-1	0151	720001	00	06	100	000				507000
02	14	17	04	72	7	40	TEXACO BONNIE GLEN 14-17-47-27	0151	720001	00	06	100	000			16	107000
00	15	17	04	72	7	40	TEXACO MCCOLL REYNOLDS NO 1	0151	720001	00	06	201	000			16	107000
00	16	17	04	72	7	40	TEXACO TEXCAN BONNIE GLEN 16-17-47	0151	720001	00	06	202	000			16	107005
00	01	18	04	72	7	40	TEXACO BONNIE GLEN NO C-4	0151	720001	00	06	101	000			16	107100
00	02	18	04	72	7	40	TEXACO BONNIE GLEN NO C-5	0151	720001	00	06	102	000			16	107100
00	03	18	04	72	7	40	TEXACO BONNIE GLEN NO C-6	0151	720001	00	06	105	000			16	107100
00	04	18	04	72	7	40	TEXACO BONNIE GLEN CROWN NO C-13	0151	720001	00	06	106	000			16	107005
00	05	18	04	72	7	40	TEXACO BONNIE GLEN 5-18-47-27	0151	720001	00	06	107	000			16	107000
00	06	18	04	72	7	40	TEXACO BONNIE GLEN NO C-10	0151	720001	00	06	108	000			16	107000
00	07	18	04	72	7	40	TEXACO BONNIE GLEN NO C-7	0151	720001	00	06	103	000			16	107000
00	08	18	04	72	7	40	TEXACO BONNIE GLEN NO C-3	0151	720001	00	06	104	000			16	107000
00	09	18	04	72	7	40	TEXACO BONNIE GLEN NO C-1	0151	720001	00	06	109	000			16	107000
00	10	18	04	72	7	40	TEXACO BONNIE GLEN NO C-8	0151	720001	00	06	110	000			16	107000
00	11	18	04	72	7	40	TEXACO BONNIE GLEN NO C-11	0151	720001	00	06	199	000			16	107000
00	12	18	04	72	7	40		0151	720001	00	06	199	000			16	300000
00	14	18	04	72	7	40	TEXACO BONNIE GLEN NO C-12	0151	720001	00	06	200	000			16	107004
00	15	18	04	72	7	40	TEXACO BONNIE GLEN NO C-9	0151	720001	00	06	111	000			16	107000
00	16	18	04	72	7	40	TEXACO BONNIE GLEN NO C-2	0151	720001	00	06	112	000			16	107000
00	01	19	04	72	7	40	TEXACO BONNIE GLEN C P R NO B-1	0151	720001	00	06	095	000			16	107000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0151	720001	00	06	000	000

EFFECTIVE DATE	OPER NO.
01 SEP 1988	017

EFFECTIVE DATE	OPER NO
01 SEP 1988	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	19	04	72	7	40	TEXACO BONNIE GLEN C P R NO B-3	0151	720001	00	06	091	000			16	107000
00	03	19	04	72	7	40	TEXACO BONNIE GLEN C P R NO K-1	0151	720001	00	06	091	000			16	109004
00	06	19	04	72	7	40	TEXACO CPR BONNIE GLEN 6-19-47-27	0151	720001	00	06	205	000			16	107005
00	07	19	04	72	7	40	TEXACO BONNIE GLEN C P R NO B-4	0151	720001	00	06	206	000			16	107000
00	08	19	04	72	7	40	TEXACO BONNIE GLEN C P R NO B-2	0151	720001	00	06	096	000			16	107000
00	09	19	04	72	7	40	TEXACO BONNIE GLEN C P R NO F-1	0151	720001	00	06	245	000				107005
02	09	19	04	72	7	40	TEXACO BONNIE GLEN 9-19-47-27	0151	720001	00	06	245	000			16	107000
00	10	19	04	72	7	40	TEXACO CPR F3 BGLEN IN 10-19-47-27	0151	720001	00	06	246	000			16	107000
00	15	19	04	72	7	40		0151	720001	00	06	208	000			16	300000
00	16	19	04	72	7	40	TEXACO BONNIE GLEN C P R NO F-2	0151	720001	00	06	208	000			16	107900
00	01	20	04	72	7	40	TEXACO TEXCAN D BGLEN 1-20-47-27	0151	720001	00	06	209	000			16	107004
00	02	20	04	72	7	40	TEXACO MCCOLL BONNIE GLEN NO C-1	0151	720001	00	06	210	000			16	107000
00	03	20	04	72	7	40	TEXACO BONNIE GLEN NO A-1	0151	720001	00	06	115	000			16	107000
00	04	20	04	72	7	40	TEXACO MCCOLL BONNIE GLEN NO A-2	0151	720001	00	06	116	000			16	107000
00	05	20	04	72	7	40	TEXACO MCCOLL BONNIE GLEN A-3	0151	720001	00	06	117	000			16	107000
00	06	20	04	72	7	40	TEXACO TEXCAN A6 BGLEN 6-20M2-47-27	0151	720001	00	06	118	000				137005
02	06	20	04	72	7	40	TEXACO BONNIE GLEN 6-20-47-27	0151	720001	00	06	118	000			16	107000
00	07	20	04	72	7	40	TEXACO BONNIE GLEN NO D-2	0151	720001	00	06	211	000			16	107000
00	08	20	04	72	7	40	TEXACO TEXCAN D BGLEN 8-20-47-27	0151	720001	00	06	212	000			16	107000
00	11	20	04	72	7	40	TEXACO MCCOLL BONNIE GLEN NO A-7	0151	720001	00	06	119	000				107004
02	11	20	04	72	7	40	TEXACO BONNIE GLEN 11-20-47-27	0151	720001	00	06	119	000			16	107000
00	12	20	04	72	7	40	TEXACO MCCOLL BONNIE GLEN NO A-4	0151	720001	00	06	120	000			16	107000
00	13	20	04	72	7	40	TEXACO MCCOLL BONNIE GLEN NO A-5	0151	720001	00	06	121	000			16	107000
00	14	20	04	72	7	40	TEXACO MCCOLL BONNIE GLEN N3 A-8	0151	720001	00	06	122	000			16	107000
00	01	29	04	72	7	40	TEXACO BONNIE GLEN 1-29-47-27	0151	720001	00	06	257	000			16	107000
00	02	29	04	72	7	40	TEXACO BONNIE GLEN CROWN NO G-1	0151	720001	00	06	258	000			16	107000
00	03	29	04	72	7	40	TEXACO MCCOLL BONNIE GLEN NO E-2	0151	720001	00	06	256	000			16	107000
00	04	29	04	72	7	40	TEXACO MCCOLL BONNIE GLEN NO E-1	0151	720001	00	06	213	000			16	107000
00	05	29	04	72	7	40	TEXACO BONNIE GLEN NO E-3	0151	720001	00	06	125	000			16	107000
00	06	29	04	72	7	40	TEXACO MCCOLL BONNIE GLEN NO E-4	0151	720001	00	06	255	000				207000
02	06	29	04	72	7	40	TEXACO BONNIE GLEN 6-29-47-27	0151	720001	00	06	255	000			16	107000
00	07	29	04	72	7	40	TEXACO BONNIE GLEN NO G-2	0151	720001	00	06	222	000			16	107000
00	01	30	04	72	7	40	TEXACO MCCOLL BONNIE GLEN NO F-1	0151	720001	00	06	214	000			16	107900

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0151	720001	00	06	000	000

EFFECTIVE DATE	OPER NO
01 SEP 1988	017

EFFECTIVE DATE	OPER NO
01 SEP 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING 10^3 / DAY	BASIC WELL RATE TOTAL 10^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CAROLINE CARDIUM E PROJECT NO 4	0194	176005	10	00	000	004	12.5	250.0	4736	
00	05	11	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	07	11	03	50	7	50	PACIFIC CAROLINE 7-11-35-7	0194	176005	10	00	000	004			64	108700
00	14	11	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	16	11	03	50	7	50	PACIFIC CAROLINE 16-11-35-7	0194	176005	10	00	000	004			64	408104
00	02	14	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	04	14	03	50	7	50	PACIFIC ET AL RICINUS 4-14-35-7	0194	176005	10	00	000	004			64	508000
00	10	14	03	50	7	50	PEX CAROLINE 10-14-35-7	0194	176005	10	00	000	004			64	108000
00	12	14	03	50	7	50	PACIFIC CAROLINE 12D-14-35-7	0194	176005	10	00	000	004			64	108000
00	05	15	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	07	15	03	50	7	52	PACIFIC CAROLINE 7-15-35-7	0194	176005	10	00	000	004			64	108000
00	09	15	03	50	7	52	PACIFIC ET AL RICINUS 9-15-35-7	0194	176005	10	00	000	004			64	108000
00	11	15	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	10	21	03	50	7	50	PACIFIC ET AL RICINUS 10-21-35-7	0194	176005	10	00	000	004			64	108000
00	12	21	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	05	22	03	50	7	50	PACIFIC CAROLINE 5-22-35-7	0194	176005	10	00	000	004			64	508004
00	07	22	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	10	22	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	12	22	03	50	7	52	PACIFIC ET AL RICINUS 12-22-35-7	0194	176005	10	00	000	004			64	108000
00	04	23	03	50	7	50	PACIFIC CAROLINE 4-23-35-7	0194	176005	10	00	000	004			64	108000
00	07	23	03	50	7	50	PEX CAROLINE 7-23-35-7	0194	176005	10	00	000	004			64	108000
00	02	27	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	04	27	03	50	7	50	PACIFIC AMOCO CAROLINE 4-27-35-7	0194	176005	10	00	000	004			64	108004
00	02	28	03	50	7	50	PACIFIC ET AL RICINUS 2-28-35-7	0194	176005	10	00	000	004			64	508000
00	04	28	03	50	7	50	PCI ET AL CAROLINE 4-28-35-7	0194	176005	10	00	000	004			64	108000
00	09	28	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	11	28	03	50	7	52	PACIFIC ET AL RICINUS 11-28-35-7	0194	176005	10	00	000	004			64	108000
00	09	29	03	50	7	50	PACIFIC ET AL RICINUS 9-29-35-7	0194	176005	10	00	000	004			64	508000
00	11	29	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	14	31	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	16	31	03	50	7	50	PACIFIC ET AL RICINUS 16-31-35-7	0194	176005	10	00	000	004			64	108000
00	02	32	03	50	7	50	PACIFIC ET AL RICINUS 2-32-35-7	0194	176005	10	00	000	004			64	108004
00	04	32	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	10	32	03	50	7	50	BEARCAT ET AL CAROLINE 10-32-35-7	0194	176005	10	00	000	004			64	508000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	176005	10	00	000	004

EFFECTIVE DATE	OPER NO
01 SEP 1988	012

EFFECTIVE DATE	OPER NO
01 SEP 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	32	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	02	33	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	04	33	03	50	7	50	PACIFIC CAROLINE 4-33-35-7	0194	176005	10	00	000	004			64	108000
00	02	05	03	60	7	50		0194	176005	10	00	000	004			64	308003
00	04	05	03	60	7	50	BEARCAT ET AL CAROLINE 4-5-36-7	0194	176005	10	00	000	004			64	108000
00	06	06	03	60	7	50		0194	176005	10	00	000	004			64	308003
00	08	06	03	60	7	50	BEARCAT ET AL CAROLINE 8-6-36-7	0194	176005	10	00	000	004			64	508000
00	13	06	03	60	7	50	PCI ET AL CAROLINE 13-6-36-7	0194	176005	10	00	000	004			64	108000
00	16	06	03	60	7	50		0194	176005	10	00	000	004			64	308003
00	04	07	03	60	7	50	CANDEL ET AL CAROLINE 4-7-36-7	0194	176005	10	00	000	004			64	108004
00	12	07	03	60	7	50		0194	176005	10	00	000	004			64	308003
00	14	01	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	16	01	03	60	8	50	PACIFIC ET AL RICINUS 16-1-36-8	0194	176005	10	00	000	004			64	108000
00	14	11	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	16	11	03	60	8	50	PACIFIC RICINUS 16-11-36-8	0194	176005	10	00	000	004			64	108000
00	05	12	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	07	12	03	60	8	50	PACIFIC CAROLINE 7-12-36-8	0194	176005	10	00	000	004			64	508000
00	14	12	03	60	8	50	PACIFIC ET AL RICINUS 14-12-36-8	0194	176005	10	00	000	004			64	108004
00	16	12	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	02	13	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	04	13	03	60	8	50	PACIFIC RICINUS 4-13-36-8	0194	176005	10	00	000	004			64	108000
00	02	14	03	60	8	50	PACIFIC RICINUS 2-14-36-8	0194	176005	10	00	000	004			64	508000
00	04	14	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	10	14	03	60	8	50	PACIFIC ET AL RICINUS 10-14-36-8	0194	176005	10	00	000	004			64	108004
00	12	14	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	05	22	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	07	22	03	60	8	50	PACIFIC CAROLINE 7-22-36-8	0194	176005	10	00	000	004			64	508000
00	10	22	03	60	8	50	PACIFIC ET AL RICINUS 10-22-36-8	0194	176005	10	00	000	004			64	108000
00	12	22	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	01	23	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	03	23	03	60	8	50	PACIFIC ET AL RICINUS 3-23-36-8	0194	176005	10	00	000	004			64	108004
00	01	27	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	03	27	03	60	8	50	PACIFIC RICINUS 3-27-36-8	0194	176005	10	00	000	004			64	108000
00	10	28	03	60	8	50	PACIFIC CAROLINE 10-28-36-8	0194	176005	10	00	000	004			64	508000
00	12	28	03	60	8	50		0194	176005	10	00	000	004			64	308003

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	176005	10	00	000	004

EFFECTIVE DATE	OPER NO
01 SEP 1988	012

EFFECTIVE DATE	OPER. NO
01 SEP 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL		
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	05	32	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	07	32	03	60	8	50	GULF CAROLINE 7-32-36-8	0194	176005	10	00	000	004			64	508000
00	01	33	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	03	33	03	60	8	50	PACIFIC RICINUS 3-33-36-8	0194	176005	10	00	000	004			64	108004
00	10	33	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	12	33	03	60	8	50	PACIFIC RICINUS 12-33-36-8	0194	176005	10	00	000	004			64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	176005	10	00	000	004

EFFECTIVE DATE	OPER. NO
01 SEP 1988	012

EFFECTIVE DATE	OPER NO
01 SEP 1988	BB1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARROT CREEK CARDIUM A PROJECT NO 2	0196	176001	20	00	000	002	8.0	56.0	512	
0001	01	00	10	1	1	0	SPACING IN ACCORD WITH IW 8712	0196	176001	20	00	000	002				000000
0008	07	05	21	2	5	0	SANTONIO ET AL CARROT 8-7-52-12	0196	176001	20	00	000	002			64	408200
0009	07	05	21	2	5	0	WELLORE ET AL CARROT 9-7-52-12	0196	176001	20	00	000	002			32	108000
0016	07	05	21	2	5	0	PAN AM A-1 CARROT 16-7-52-12	0196	176001	20	00	000	002			32	108000
0006	08	05	21	2	5	0	SANTONIO ET AL CARROT 6-8-52-12	0196	176001	20	00	000	002			64	108200
0010	08	05	21	2	5	0	PAN AM B-2 CARROT 10-8-52-12	0196	176001	20	00	000	002			64	108000
0012	08	05	21	2	5	0	SANTONIO ET AL CARROT 12-8-52-12	0196	176001	20	00	000	002			32	108000
0014	08	05	21	2	5	0	WELLORE ET AL CARROT 14-8-52-12	0196	176001	20	00	000	002			32	108000
0004	17	05	21	2	5	0	PAN AM C-1 CARROT 4-17-52-12	0196	176001	20	00	000	002			64	408000
0002	18	05	21	2	5	0	SUN CARROT 2-18-52-12	0196	176001	20	00	000	002			64	408000
0010	18	05	21	2	5	0	SUN CARROT 10-18-52-12	0196	176001	20	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0196	176001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 SEP 1988	BB1

EFFECTIVE DATE	OPER NO
01 SEP 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							CARROT CREEK CARDIUM D PROJECT NO 1	0196	176004	00	00	000	001	8.0	32.0	576	
02	14	25	05	21	3	50	CDNRES ET AL CARROT 14-25-52-13	0196	176004	00	00	000	001			64	108100
00	16	26	05	21	3	50	GEOG MOSSWOOD CREEK 16-26-52-13	0196	176004	00	00	000	001			64	408000
00	01	35	05	21	3	50	AMOCO CARROT CREEK 1-35-52-13	0196	176004	00	00	000	001			64	108000
00	06	35	05	21	3	50	AMOCO CARROT CREEK 6-35-52-13	0196	176004	00	00	000	001			64	108000
00	10	35	05	21	3	50	AMOCO H-1 CARROT CREEK 10-35-52-13	0196	176004	00	00	000	001			64	108004
00	14	35	05	21	3	50	AMOCO CARROT CREEK 14-35-52-13	0196	176004	00	00	000	001			64	408000
00	05	36	05	21	3	50	CDN RES ET AL CARROT 5-36-52-13	0196	176004	00	00	000	001			64	108000
00	02	02	05	31	3	50	AMOCO CARROT CREEK 2-2-53-13	0196	176004	00	00	000	001			64	108204
02	06	02	05	31	3	50	AMOCO CARROT CREEK 6-2-53-13	0196	176004	00	00	000	001			64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0196	176004	00	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1988	060

EFFECTIVE DATE	OPER NO
01 SEP 1988	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHERHILL BANFF A PROJECT NO 10	0213	644001	20	00	000	010	8.0	88.0	832	
00	02	13	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	04	13	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	06	13	05	60	5	50	ASHLAND CDN SUP CHERHILL 6-13-56-5	0213	644001	20	00	000	010			32	108000
00	08	13	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	09	13	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	11	13	05	60	5	50	KAISER ET AL CHERHILL 11-13-56-5	0213	644001	20	00	000	010			32	108000
00	13	13	05	60	5	50	ASHLAND CDN SUP GLENEVIS 13-13-56-5	0213	644001	20	00	000	010			32	408000
00	15	13	05	60	5	52	ASHLAND CDN-SUP CHERHILL 15-13-56-5	0213	644001	20	00	000	010			32	108000
00	02	14	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	08	14	05	60	5	50	DOME ET AL CHERHILL 8-14-56-5	0213	644001	20	00	000	010			32	108000
00	10	14	05	60	5	50	ASHLAND CDN-SUP CHERHILL 10-14-56-5	0213	644001	20	00	000	010			32	108100
00	14	14	05	60	5	50	ASHLAND CDN-SUP CHERHILL 14-14-56-5	0213	644001	20	00	000	010			32	108000
00	16	14	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	01	23	05	60	5	50	ASHLAND CDN SUP CHERHILL 1-23-56-5	0213	644001	20	00	000	010			32	108000
00	02	24	05	60	5	50	ASHLAND CDN SUP GLENEVIS 2-24-56-5	0213	644001	20	00	000	010			32	108005
00	04	24	05	60	5	52	ASHLAND CDN SUP GLENEVIS 4-24-56-5	0213	644001	20	00	000	010			32	108000
00	06	24	05	60	5	50	DOME ET AL CHERHILL 6-24-56-5	0213	644001	20	00	000	010			32	108004
00	08	24	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	10	24	05	60	5	50	KAISER ET AL CHERHILL 10-24-56-5	0213	644001	20	00	000	010			32	108000
00	11	24	05	60	5	50	ASHLAND CDN SUP CHERHILL 11-24-56-5	0213	644001	20	00	000	010			32	108000
00	12	24	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	14	24	05	60	5	50	ASHLAND CDN SUP GLENEVIS 14-24-56-5	0213	644001	20	00	000	010				408000
00	16	24	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	02	25	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	04	25	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	06	25	05	60	5	50	ASHLAND ET AL CHERHILL 6-25-56-5	0213	644001	20	00	000	010			32	108004
00	08	25	05	60	5	50	DOME ET AL CHERHILL 8-25-56-5	0213	644001	20	00	000	010			32	108900

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0213	644001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 SEP 1988	005

EFFECTIVE DATE	OPER NO
01 SEP 1988	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CLIVE D-2A PROJECT NO 3	0224	696001	20	00	000	003	8.0	400.0	3424	
00	01	01	00	10	1	10	SPACING IN ACCORD WITH MISC 7631	0224	696001	20	00	000	003				000000
00	01	01	00	10	1	12	WELLS FOR CONTROL WELL RATE 51	0224	696001	20	00	000	003				000000
00	10	10	03	92	4	42		0224	696001	20	00	000	003			64	308000
00	12	11	03	92	4	42		0224	696001	20	00	000	003			64	308000
00	04	14	03	92	4	40	KMG CLIVE 4-14-39-24	0224	696001	20	00	000	003			64	138000
00	05	14	03	92	4	42	GULF UNIT CLIVE 5-14-39-24	0224	696001	20	00	000	003				138003
00	12	14	03	92	4	40	KMG CLIVE 12-14MU-39-24	0224	696001	20	00	000	003				138005
00	14	14	03	92	4	40	GULF UNIT CLIVE 14-14-39-24	0224	696001	20	00	000	003			64	108000
00	08	15	03	92	4	40	KMG CPOG CLIVE 8-15-39-24	0224	696001	20	00	000	003			64	138200
00	10	22	03	92	4	42	PAN AM AZTEC C-1 CLIVE 10-22-39-24	0224	696001	20	00	000	003			64	408000
00	04	23	03	92	4	42	KMG AZTEC CLIVE 4-23-39-24	0224	696001	20	00	000	003				108004
00	06	23	03	92	4	42	GULF UNIT CLIVE 6-23-39-24	0224	696001	20	00	000	003			64	108000
00	10	23	03	92	4	42	KMG SCURRY CLIVE 10-23-39-24	0224	696001	20	00	000	003			64	108000
00	11	23	03	92	4	42	GULF UNIT CLIVE 11-23-39-24	0224	696001	20	00	000	003				108003
00	12	23	03	92	4	40	KMG AZTEC CLIVE 12-23-39-24	0224	696001	20	00	000	003				138005
00	14	23	03	92	4	42	GULF UNIT CLIVE 14-23-39-24	0224	696001	20	00	000	003			64	108000
00	04	25	03	92	4	42	CS CLIVE 4-25-39-24	0224	696001	20	00	000	003			64	408000
00	12	25	03	92	4	42	BA CS CLIVE 12-25-39-24	0224	696001	20	00	000	003			64	138000
00	02	26	03	92	4	42	GETTY AL CLIVE 2-26MU-39-24	0224	696001	20	00	000	003			64	138000
00	03	26	03	92	4	42	GULF UNIT CLIVE 3-26-39-24	0224	696001	20	00	000	003				138003
00	04	26	03	92	4	42	GETTY IOE BL CLIVE 4-26MU-39-24	0224	696001	20	00	000	003			64	138000
00	06	26	03	92	4	40	GULF UNIT CLIVE 6-26-39-24	0224	696001	20	00	000	003				108003
00	07	26	03	92	4	42	GULF UNIT CLIVE 7-26-39-24	0224	696001	20	00	000	003				108003
00	08	26	03	92	4	42	GULF UNIT CLIVE 8-26-39-24	0224	696001	20	00	000	003				108003
00	10	26	03	92	4	42	PAN AM PACIFIC B1 CLIVE 10-26	0224	696001	20	00	000	003			64	138000
00	11	26	03	92	4	42	GULF UNIT CLIVE 11-26-39-24	0224	696001	20	00	000	003				108003
00	12	26	03	92	4	42	IOE CLIVE 12-26MU-39-24	0224	696001	20	00	000	003			64	138000
00	14	26	03	92	4	42	GULF UNIT CLIVE 14-26-39-24	0224	696001	20	00	000	003				108003
00	16	26	03	92	4	42	GULF UNIT CLIVE 16-26-39-24	0224	696001	20	00	000	003				108005
00	08	27	03	92	4	42	CDN-SUP CLIVE 8-27-39-24	0224	696001	20	00	000	003			64	138200
00	16	27	03	92	4	42	CDN-SUP CLIVE 16-27MU-39-24	0224	696001	20	00	000	003			64	138200
00	08	34	03	92	4	42	BA CLIVE 8-34MU-39-24	0224	696001	20	00	000	003			64	108205
00	16	34	03	92	4	42	CDN-SUP CLIVE 16-34-39-24	0224	696001	20	00	000	003			64	138200

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
AREA	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	696001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 SEP 1988	002

EFFECTIVE DATE	OPER NO
01 SEP 1988	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	35	03	9	24	42	CDN-SUP CLIVE 2-35-39-24	0224	696001	20	00	000	003				138005
02	02	35	03	9	24	42	CDN-SUP CLIVE 2-35-39-24	0224	696001	20	00	000	003			64	108000
00	03	35	03	9	24	42	GULF UNIT CLIVE 3-35-39-24	0224	696001	20	00	000	003				108003
00	04	35	03	9	24	42	CDN-SUP CLIVE 4-35-39-24	0224	696001	20	00	000	003			64	138000
00	06	35	03	9	24	42	GULF UNIT CLIVE 6-35-39-24	0224	696001	20	00	000	003				138003
00	07	35	03	9	24	42	GULF UNIT CLIVE 7-35-39-24	0224	696001	20	00	000	003				138003
00	08	35	03	9	24	42	GULF UNIT CLIVE 8-35-39-24	0224	696001	20	00	000	003				138003
00	09	35	03	9	24	42	GULF UNIT CLIVE 9-35-39-24	0224	696001	20	00	000	003				138003
00	10	35	03	9	24	42	CDN-SUP CLIVE 10-35MU-39-24	0224	696001	20	00	000	003			64	138000
00	11	35	03	9	24	42	GULF UNIT CLIVE 11-35-39-24	0224	696001	20	00	000	003				138003
00	12	35	03	9	24	42	CDN-SUP CLIVE 12-35-39-24	0224	696001	20	00	000	003			64	138000
00	14	35	03	9	24	42	GULF UNIT CLIVE 14-35-39-24	0224	696001	20	00	000	003				108003
00	15	35	03	9	24	42	GULF UNIT CLIVE 15-35-39-24	0224	696001	20	00	000	003				108003
00	16	35	03	9	24	42	GULF UNIT CLIVE 16-35-39-24	0224	696001	20	00	000	003				108003
00	04	36	03	9	24	42	BA CLIVE 4-36-39-24	0224	696001	20	00	000	003			64	138000
00	05	36	03	9	24	42	GULF UNIT CLIVE 5-36-39-24	0224	696001	20	00	000	003				138003
00	12	36	03	9	24	42	BA CLIVE 12-36-39-24	0224	696001	20	00	000	003			64	138000
00	04	01	04	0	24	42	BA ROYALITE CLIVE 4-1-40-24	0224	696001	20	00	000	003			64	138000
00	12	01	04	0	24	42	BA ROYALITE CLIVE 12-1-40-24	0224	696001	20	00	000	003			64	138000
00	01	02	04	0	24	42	GULF UNIT CLIVE 1-2-40-24	0224	696001	20	00	000	003				138003
00	02	02	04	0	24	42	BA CLIVE 2-2MU-40-24	0224	696001	20	00	000	003			64	138000
00	03	02	04	0	24	42	GULF UNIT CLIVE 3-2-40-24	0224	696001	20	00	000	003				138003
00	04	02	04	0	24	42	PAN AM A-4 CLIVE 4-2MU-40-24	0224	696001	20	00	000	003			64	138000
00	06	02	04	0	24	42	GULF UNIT CLIVE 6-2-40-24	0224	696001	20	00	000	003				138003
00	07	02	04	0	24	42	GULF UNIT CLIVE 7-2-40-24	0224	696001	20	00	000	003				108003
00	08	02	04	0	24	42	GULF UNIT CLIVE 8-2-40-24	0224	696001	20	00	000	003				108003
00	10	02	04	0	24	42	PAN AM A-1 CLIVE 10-2MU-40-24	0224	696001	20	00	000	003			64	138000
00	12	02	04	0	24	42	PAN AM A-2 CLIVE 12-2M3-40-24	0224	696001	20	00	000	003			64	138000
00	14	02	04	0	24	42	GULF UNIT CLIVE 14-2-40-24	0224	696001	20	00	000	003				108003
00	16	02	04	0	24	40	GULF UNIT CLIVE 16-2-40-24	0224	696001	20	00	000	003				108003
00	08	03	04	0	24	42	CDN SUP CLIVE 8-3-40-24	0224	696001	20	00	000	003			64	138200
00	16	03	04	0	24	40	WHITEHALL CDN-SUP CLIVE 16-3-40-24	0224	696001	20	00	000	003			64	138200
00	16	09	04	0	24	42	ND ET AL CLIVE 16-9-40-24	0224	696001	20	00	000	003			16	408000
00	02	10	04	0	24	42	PAN AM A-5 CLIVE 2-10-40-24	0224	696001	20	00	000	003			64	138000
00	09	10	04	0	24	43	PENZL PAN AM CLIVE 9-10MU-40-24	0224	696001	20	00	000	003			64	108005

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	696001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 SEP 1988	002

EFFECTIVE DATE	OPER. NO
01 SEP 1988	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	10	04	24	4	2	WHITEHALL CLIVE 13-10MU-40-24	0224	696001	20	00	000	003			16	138000
00	14	10	04	24	4	0		0224	696001	20	00	000	003			16	308000
00	02	11	04	24	4	2	PAN AM A3 CLIVE 2-11M-40-24	0224	696001	20	00	000	003			64	138000
00	04	11	04	24	4	2	PENZL GUYER PAN AM CLIVE 4-11-40-24	0224	696001	20	00	000	003			64	138000
00	10	11	04	24	4	2	CAN SBD ET AL CLIVE 10-11-40-24	0224	696001	20	00	000	003			64	138000
00	12	11	04	24	4	2	CAN SEABD ET AL CLIVE 12-11-40-24	0224	696001	20	00	000	003			64	138000
00	04	12	04	24	4	0	PAN AM A-6 CLIVE 4-12-40-24	0224	696001	20	00	000	003			64	108000
00	04	14	04	24	4	2	BA CLIVE 4-14-40-24	0224	696001	20	00	000	003			64	408000
00	02	15	04	24	4	2	TEXACO CLIVE 2-15-40-24	0224	696001	20	00	000	003			64	138005
00	03	15	04	24	4	2	BA CS CLIVE 3-15-40-24	0224	696001	20	00	000	003			16	138000
00	04	15	04	24	4	2	BA CS CLIVE 4-15M3-40-24	0224	696001	20	00	000	003			16	138000
00	05	15	04	24	4	2		0224	696001	20	00	000	003			16	308000
00	12	15	04	24	4	2	BA CS CLIVE 12-15-40-24	0224	696001	20	00	000	003			16	108005
00	01	16	04	24	4	2	WHITEHALL CLIVE 1-16M3-40-24	0224	696001	20	00	000	003			16	138000
00	07	16	04	24	4	2	WHITEHALL CLIVE 7-16M3-40-24	0224	696001	20	00	000	003			16	138005
00	08	16	04	24	4	2		0224	696001	20	00	000	003			16	308000
00	09	16	04	24	4	2		0224	696001	20	00	000	003			16	308000
00	10	16	04	24	4	0		0224	696001	20	00	000	003			16	308000
00	11	16	04	24	4	0	B A CITIES SERVICE CLIVE NO 11-16	0224	696001	20	00	000	003			16	108000
00	13	16	04	24	4	0	CITIES SERVICE CLIVE NO 1	0224	696001	20	00	000	003			16	108005
00	14	16	04	24	4	0		0224	696001	20	00	000	003			16	308000
00	15	16	04	24	4	2	BA CITIES SERVICE CLIVE NO 15-16	0224	696001	20	00	000	003			16	108000
00	16	16	04	24	4	2	BA CS CLIVE 16-16-40-24	0224	696001	20	00	000	003			16	108000
00	09	20	04	24	4	0		0224	696001	20	00	000	003			16	308000
00	16	20	04	24	4	2	JOE PHILLIPS CLIVE 16-20M3-40-24	0224	696001	20	00	000	003			16	138000
00	02	21	04	24	4	0	BA CITIES SERVICE CLIVE 2-21	0224	696001	20	00	000	003			16	108005
00	03	21	04	24	4	2	POHL NO 3-21	0224	696001	20	00	000	003			16	108005
00	04	21	04	24	4	2	CANADIAN SUPERIOR POHL NO 4-21	0224	696001	20	00	000	003			16	108000
00	05	21	04	24	4	2	CDN SUP CLIVE 5-21M3-40-24	0224	696001	20	00	000	003			16	108005
00	06	21	04	24	4	2	POHL. NO. 6-21-40-24	0224	696001	20	00	000	003			16	108005
00	07	21	04	24	4	0	BA CITIES SERVICE CLIVE 7-21	0224	696001	20	00	000	003			16	108005
00	10	21	04	24	4	2	CDN SUP CLIVE 10-21MU-40-24	0224	696001	20	00	000	003			16	138000
00	11	21	04	24	4	0		0224	696001	20	00	000	003			16	308000
00	12	21	04	24	4	2	CDN SUP CLIVE 12-21M3-40-24	0224	696001	20	00	000	003			16	108005
00	13	21	04	24	4	2	CDN SUP CLIVE 13-21M3-40-24	0224	696001	20	00	000	003			16	108005

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	696001	20	00	000	003

EFFECTIVE DATE	OPER. NO
01 SEP 1988	002

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 SEP 1988	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	14	21	040	24	4	2		0224	696001	20	00	000	003			16	308000
00	15	21	040	24	4	2	JOE PHILLIPS CLIVE 15-21-40-24	0224	696001	20	00	000	003			16	108000
00	03	28	040	24	4	2	BA CLIVE 3-28-40-24	0224	696001	20	00	000	003			16	108000
00	04	28	040	24	4	2	BA CLIVE 4-28M3-40-24	0224	696001	20	00	000	003			16	108005
00	05	28	040	24	4	2		0224	696001	20	00	000	003			16	308000
00	06	28	040	24	4	0	B A CLIVE 6-28MU-40-24	0224	696001	20	00	000	003			16	138000
00	12	28	040	24	4	2		0224	696001	20	00	000	003			16	308000
00	01	29	040	24	4	2	JOE PHILLIPS CLIVE 1-29M3-40-24	0224	696001	20	00	000	003			16	138005
02	16	29	040	24	4	2	JOE PHILLIPS CLIVE 16-29-40-24	0224	696001	20	00	000	003			16	108000
00	08	32	040	24	4	2	GULF UNIT CLIVE 8-32-40-24	0224	696001	20	00	000	003			64	108900
00	16	32	040	24	4	2	GULF UNIT CLIVE 16-32-40-24	0224	696001	20	00	000	003			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	696001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 SEP 1988	002

EFFECTIVE DATE	OPER NO
01 SEP 1988	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CLIVE D-3A PROJECT NO 10	0224	720001	20	00	000	010	8.0	544.0	4208	
00	10	10	00	10	11	0	SPACING IN ACCORD WITH MISC 7632	0224	720001	20	00	000	010				000000
00	10	10	00	10	11	2	WELL FOR CONTROL WELL RATE 68	0224	720001	20	00	000	010				000000
00	04	02	03	92	44	0	HUBER CLIVE 4-2-39-24	0224	720001	20	00	000	010			64	108005
00	12	02	03	92	44	0	HUBER CLIVE 12-2MU-39-24	0224	720001	20	00	000	010			64	138000
00	08	03	03	92	44	0	CDN-SUP CLIVE 8-3MU-39-24	0224	720001	20	00	000	010			64	138200
00	16	03	03	92	44	0	CDN-SUP CLIVE 16-3-39-24	0224	720001	20	00	000	010			64	138200
00	11	00	03	92	44	0	CREE ET AL CLIVE 1-10-39-24	0224	720001	20	00	000	010			64	108200
00	10	10	03	92	44	0	HUBER CLIVE 10-10-39-24	0224	720001	20	00	000	010			64	108000
00	04	11	03	92	44	0	BA CLIVE 4-11MU-39-24	0224	720001	20	00	000	010			64	138000
00	12	11	03	92	44	0	BA CLIVE 12-11-39-24	0224	720001	20	00	000	010			64	408000
00	04	14	03	92	44	2	KMG CLIVE 4-14-39-24	0224	720001	20	00	000	010			64	138000
00	05	14	03	92	44	0	GULF UNIT CLIVE 5-14-39-24	0224	720001	20	00	000	010				138003
00	10	14	03	92	44	0	KMG CLIVE 10-14-39-24	0224	720001	20	00	000	010			64	108000
00	12	14	03	92	44	2	KMG CLIVE 12-14MU-39-24	0224	720001	20	00	000	010			64	138000
00	14	14	03	92	44	0	GULF UNIT CLIVE 14-14-39-24	0224	720001	20	00	000	010				108003
00	08	15	03	92	44	2	KMG CPOG CLIVE 8-15-39-24	0224	720001	20	00	000	010			64	108200
00	10	15	03	92	44	0		0224	720001	20	00	000	010			64	308000
00	02	22	03	92	44	0	PAN AM AZTEC C-2 CLIVE 2-22-39-24	0224	720001	20	00	000	010			64	108000
00	10	22	03	92	44	0	PAN AM AZTEC C-1 CLIVE 10-22-39-24	0224	720001	20	00	000	010			64	108005
00	02	23	03	92	44	0	KMG CPOG CLIVE 2-23-39-24	0224	720001	20	00	000	010			64	108000
00	04	23	03	92	44	0	KMG AZTEC CLIVE 4-23-39-24	0224	720001	20	00	000	010			64	108000
00	06	23	03	92	44	0	GULF UNIT CLIVE 6-23-39-24	0224	720001	20	00	000	010				108003
00	10	23	03	92	44	0	KMG SCURRY CLIVE 10-23-39-24	0224	720001	20	00	000	010			64	108000
00	11	23	03	92	44	0	GULF UNIT CLIVE 11-23-39-24	0224	720001	20	00	000	010				108003
00	12	23	03	92	44	2	KMG AZTEC CLIVE 12-23-39-24	0224	720001	20	00	000	010			64	138000
00	14	23	03	92	44	0	GULF UNIT CLIVE 14-23-39-24	0224	720001	20	00	000	010				108003
00	04	25	03	92	44	0	C.S. CLIVE 4-25-39-24	0224	720001	20	00	000	010			64	108005
00	12	25	03	92	44	0	BA CS CLIVE 12-25-39-24	0224	720001	20	00	000	010			64	138000
00	02	26	03	92	44	0	GETTY AL CLIVE 2-26MU-39-24	0224	720001	20	00	000	010			64	138000
00	03	26	03	92	44	0	GULF UNIT CLIVE 3-26-39-24	0224	720001	20	00	000	010				138003
00	04	26	03	92	44	0	GETTY IOE BL CLIVE 4-26MU-39-24	0224	720001	20	00	000	010			64	138000
00	06	26	03	92	44	0	GULF UNIT CLIVE 6-26-39-24	0224	720001	20	00	000	010				108003
00	07	26	03	92	44	0	GULF UNIT CLIVE 7-26-39-24	0224	720001	20	00	000	010				108003

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 SEP 1988	002

EFFECTIVE DATE	OPER. NO
01 SEP 1988	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00082603924 40	GULF UNIT CLIVE 8-26-39-24	0224	720001	20	00	000	010				108003
00102603924 40	PAN AM PACIFIC B1 CLIVE 10-26-39-24	0224	720001	20	00	000	010			64	138000
00112603924 40	GULF UNIT CLIVE 11-26-39-24	0224	720001	20	00	000	010				108003
00122603924 40	IOE CLIVE 12-26MU-39-24	0224	720001	20	00	000	010			64	138000
00132603924 40	GULF UNIT CLIVE 13-26-39-24	0224	720001	20	00	000	010				108003
00142603924 40	GULF UNIT CLIVE 14-26-39-24	0224	720001	20	00	000	010				108003
00162603924 40	GULF UNIT CLIVE 16-26-39-24	0224	720001	20	00	000	010				108003
00082703924 40	CDN-SUP CLIVE 8-27-39-24	0224	720001	20	00	000	010			64	138200
00162703924 40	CDN-SUP CLIVE 16-27MU-39-24	0224	720001	20	00	000	010			64	138205
00083403924 40	BA CLIVE 8-34-39-24	0224	720001	20	00	000	010			64	408000
00163403924 40	CDN-SUP CLIVE 16-34MU-39-24	0224	720001	20	00	000	010			64	138205
00023503924 40	CDN-SUP CLIVE 2-35-39-24	0224	720001	20	00	000	010				138005
02023503924 40	GULF UNIT CLIVE 2-35-39-24	0224	720001	20	00	000	010			64	108000
00033503924 40	GULF UNIT CLIVE 3-35-39-24	0224	720001	20	00	000	010				108003
00043503924 40	CDN-SUP CLIVE 4-35-39-24	0224	720001	20	00	000	010			64	138005
00063503924 40	GULF UNIT CLIVE 6-35-39-24	0224	720001	20	00	000	010				108003
00073503924 40	GULF UNIT CLIVE 7-35-39-24	0224	720001	20	00	000	010				108003
00083503924 40	GULF UNIT CLIVE 8-35-39-24	0224	720001	20	00	000	010				108003
00093503924 40	GULF UNIT CLIVE 9-35-39-24	0224	720001	20	00	000	010				138003
00103503924 40	CDN-SUP CLIVE 10-35MU-39-24	0224	720001	20	00	000	010			64	138000
00113503924 40	GULF UNIT CLIVE 11-35-39-24	0224	720001	20	00	000	010				138003
00123503924 40	CDN-SUP CLIVE 12-35-39-24	0224	720001	20	00	000	010				138003
00143503924 40	GULF UNIT CLIVE 14-35-39-24	0224	720001	20	00	000	010			64	108000
00153503924 40	GULF UNIT CLIVE 15-35-39-24	0224	720001	20	00	000	010				108003
00163503924 40	GULF UNIT CLIVE 16-35-39-24	0224	720001	20	00	000	010				108003
00043603924 40	BA CLIVE 4-36-39-24	0224	720001	20	00	000	010			64	138000
00053603924 40	GULF UNIT CLIVE 5-36-39-24	0224	720001	20	00	000	010				138003
00063603924 40	GULF UNIT CLIVE 6-36-39-24	0224	720001	20	00	000	010				138003
00123603924 40	BA CLIVE 12-36MU-39-24	0224	720001	20	00	000	010			64	138000
00040104024 40	BA ROYALITE CLIVE 4-1-40-24	0224	720001	20	00	000	010			64	138000
00120104024 40	BA ROYALITE CLIVE 12-1-40-24	0224	720001	20	00	000	010			64	138000
00010204024 40	GULF UNIT CLIVE 1-2-40-24	0224	720001	20	00	000	010				108003
00020204024 40	BA CLIVE 2-2-40-24	0224	720001	20	00	000	010			64	138000
00030204024 40	GULF UNIT CLIVE 3-2-40-24	0224	720001	20	00	000	010				138003
00040204024 40	PAN AM A-4 CLIVE 4-2MU-40-24	0224	720001	20	00	000	010			64	138000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER. NO
01 SEP 1988	002

EFFECTIVE DATE	OPER NO
01 SEP 1988	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	02	04	02	44	0	GULF UNIT CLIVE 6-2-40-24	0224	720001	20	00	000	010				138003
00	07	02	04	02	44	0	GULF UNIT CLIVE 7-2-40-24	0224	720001	20	00	000	010				138003
00	08	02	04	02	44	0	GULF UNIT CLIVE 8-2-40-24	0224	720001	20	00	000	010				108003
00	10	02	04	02	44	0	PAN AM A-1 CLIVE 10-2MU-40-24	0224	720001	20	00	000	010			64	138000
00	11	02	04	02	44	0	GULF UNIT CLIVE 11-2-40-24	0224	720001	20	00	000	010				138003
00	12	02	04	02	44	0	PAN AM A-2 CLIVE 12-2MU-40-24	0224	720001	20	00	000	010			64	138000
00	14	02	04	02	44	0	GULF UNIT CLIVE 14-2-40-24	0224	720001	20	00	000	010				108003
00	08	03	04	02	44	0	CDN-SUP CLIVE 8-3MU-40-24	0224	720001	20	00	000	010			64	138205
00	14	03	04	02	44	0	SYRACUSE ET AL CLIVE 14-3MU-40-24	0224	720001	20	00	000	010			64	138200
00	16	03	04	02	44	2	WHITEHALL CDN-SUP CLIVE 16-3-40-24	0224	720001	20	00	000	010				138205
00	16	09	04	02	44	0	ND ET AL CLIVE 16-9-40-24	0224	720001	20	00	000	010			16	108005
00	02	10	04	02	44	0	PAN AM A-5 CLIVE 2-10-40-24	0224	720001	20	00	000	010			64	138000
00	04	10	04	02	44	0	PAN AM A-7 CLIVE 4-10-40-24	0224	720001	20	00	000	010			64	108000
00	09	10	04	02	44	0	PENZL PAN AM CLIVE 9-10MU-40-24	0224	720001	20	00	000	010			64	138000
00	13	10	04	02	44	0	WHITEHALL CLIVE 13-10MU-40-24	0224	720001	20	00	000	010			16	108000
00	14	10	04	02	44	2	WHITEHALL CLIVE 14-10-40-24	0224	720001	20	00	000	010			16	108000
00	02	11	04	02	44	0	PAN AM A-3 CLIVE 2-11-40-24	0224	720001	20	00	000	010			64	108000
00	04	11	04	02	44	0	PENZL GUYER CLIVE 4-11-40-24	0224	720001	20	00	000	010			64	138000
00	12	11	04	02	44	0	CAN SEABD ET AL CLIVE 12-11-40-24	0224	720001	20	00	000	010			64	108000
00	04	14	04	02	44	0	BA CLIVE 4-14-40-24	0224	720001	20	00	000	010			64	108005
00	02	15	04	02	44	0	TEXACO CLIVE 2-15-40-24	0224	720001	20	00	000	010			64	438000
00	03	15	04	02	44	0	BA CS CLIVE 3-15-40-24	0224	720001	20	00	000	010			16	138005
00	04	15	04	02	44	0	BA CS CLIVE 4-15M2-40-24	0224	720001	20	00	000	010			16	108000
00	05	15	04	02	44	0	B A CITIES SERVICE CLIVE NO 5-15	0224	720001	20	00	000	010			16	108000
00	12	15	04	02	44	0	B A CITIES SERVICE CLIVE NO 12-15	0224	720001	20	00	000	010			16	108000
00	01	16	04	02	44	0	WHITEHALL CLIVE 1-16M2-40-24	0224	720001	20	00	000	010			16	138000
00	07	16	04	02	44	0	WHITEHALL CLIVE 7-16M2-40-24	0224	720001	20	00	000	010			16	138005
00	08	16	04	02	44	0	B A CITIES SERVICE CLIVE NO 8-16	0224	720001	20	00	000	010			16	108000
00	09	16	04	02	44	0	B A CITIES SERVICE CLIVE NO 9-16	0224	720001	20	00	000	010			16	108000
00	15	16	04	02	44	0	B A CITIES SERVICE CLIVE NO 15-16	0224	720001	20	00	000	010			16	108005
00	16	16	04	02	44	0	B A CITIES SERVICE CLIVE NO 16-16	0224	720001	20	00	000	010				108005
00	09	20	04	02	44	0	JOE PHILLIPS CLIVE 9-20-40-24	0224	720001	20	00	000	010			16	108000
00	16	20	04	02	44	0	JOE PHILLIPS CLIVE 16-20M2-40-24	0224	720001	20	00	000	010			16	138000
00	02	21	04	02	44	2	B A CITIES SERVICE CLIVE NO 2-21	0224	720001	20	00	000	010			16	108000
00	03	21	04	02	44	0	POHL NO 3-21	0224	720001	20	00	000	010			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 SEP 1988	002

EFFECTIVE DATE	OPER NO
01 SEP 1988	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	05	21	04	02	44	0	CDN-SUP CLIVE 5-21-40-24	0224	720001	20	00	000	010			16	108000
00	06	21	04	02	44	0	POHL NO 6-21	0224	720001	20	00	000	010			16	108000
00	10	21	04	02	44	0	CDN-SUP CLIVE 10-21-40-24	0224	720001	20	00	000	010			16	138005
00	11	21	04	02	44	0	CDN-SUP CLIVE 11-21-40-24	0224	720001	20	00	000	010			16	108000
00	12	21	04	02	44	0	CDN-SUP CLIVE 12-21MU-40-24	0224	720001	20	00	000	010			16	108000
00	13	21	04	02	44	0	CDN-SUP CLIVE 13-21M4-40-24	0224	720001	20	00	000	010			16	108000
00	14	21	04	02	44	0	CDN SUP CLIVE 14-21-40-24	0224	720001	20	00	000	010			16	108000
00	15	21	04	02	44	0	JOE PHILLIPS CLIVE 15-21MU-40-24	0224	720001	20	00	000	010			16	138005
00	02	28	04	02	44	0	BA CLIVE 2-28-40-24	0224	720001	20	00	000	010				408000
00	03	28	04	02	44	0	B A CLIVE 3-28-40-24	0224	720001	20	00	000	010			16	108005
00	04	28	04	02	44	0	B A CLIVE 4-28M4-40-24	0224	720001	20	00	000	010			16	108000
00	05	28	04	02	44	0	BA CLIVE 5-28-40-24	0224	720001	20	00	000	010			16	108000
00	06	28	04	02	44	2	B A CLIVE 6-28MU-40-24	0224	720001	20	00	000	010			16	108005
00	12	28	04	02	44	0	BA CLIVE 12-28-40-24	0224	720001	20	00	000	010			16	108900
00	01	29	04	02	44	0	JOE PHILLIPS CLIVE 1-29M2-40-24	0224	720001	20	00	000	010			16	138000
02	16	29	04	02	44	0	JOE PHILLIPS CLIVE A16-29-40-24	0224	720001	20	00	000	010			16	108505
00	08	32	04	02	44	0	GULF UNIT CLIVE 8-32-40-24	0224	720001	20	00	000	010			64	108000
00	10	32	04	02	44	0	ZORAYDA ET AL CLIVE 10-32-40-24	0224	720001	20	00	000	010			64	108900
00	16	32	04	02	44	0	GULF UNIT CLIVE 16-32-40-24	0224	720001	20	00	000	010				108903
00	04	33	04	02	44	0	DUNCAN ZORAYDA CLIVE 4-33-40-24	0224	720001	20	00	000	010			64	108900
00	12	33	04	02	44	0	GARVEY CLIVE 12-33-40-24	0224	720001	20	00	000	010			64	108000
00	02	05	04	12	44	0	DUNCAN ZORAYDA CHIGWELL 2-5-41-24	0224	720001	20	00	000	010			64	108900
00	11	05	04	12	44	0	DUNCAN SYRACUSE CLIVE 11-5-41-24	0224	720001	20	00	000	010			64	108900
00	04	08	04	12	44	0	DUNCAN SYRACUSE HB CHIG 4-8-41-24	0224	720001	20	00	000	010			64	108000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 SEP 1988	002

EFFECTIVE DATE	OPER NO
01 SEP 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							DUHAMEL D-3B PROJECT NO 13	0296	720002	20	00	000	013	8.0	64.0	208	
00	12	17	04	52	14	0	MOBIL OIL FLINT NO 17-12	0296	720002	20	00	000	013			16	108000
00	13	17	04	52	14	0	MOBIL FLINT 1 DUHAM 13-17M3-45-21	0296	720002	20	00	000	013			16	108000
00	04	20	04	52	14	0	MOBIL OIL DUHAMEL 20-4	0296	720002	20	00	000	013			16	108005
00	06	20	04	52	14	0	MOBIL DUHAMEL 6-20M3-45-21	0296	720002	20	00	000	013			16	108000
00	11	20	04	52	14	0	MOBIL DUHAMEL 11-20M3-45-21	0296	720002	20	00	000	013			16	108000
00	14	20	04	52	14	0	MOBIL DUHAMEL 14-20M3-45-21	0296	720002	20	00	000	013			16	108005
00	03	29	04	52	14	0	MOBIL DUHAMEL 3-29M3-45-21	0296	720002	20	00	000	013			16	108000
00	06	29	04	52	14	0	MOBIL DUHAMEL 6-29M3-45-21	0296	720002	20	00	000	013			16	108004
00	11	29	04	52	14	0	MOBIL DUHAMEL 11-29M3-45-21	0296	720002	20	00	000	013			16	108000
00	14	29	04	52	14	0	MOBIL DUHAMEL 14-29M3-45-21	0296	720002	20	00	000	013			16	108000
00	03	32	04	52	14	0	MOBIL OIL DUHAMEL 32-3	0296	720002	20	00	000	013			16	108004
00	03	32	04	52	14	2	MOBIL DUHAMEL IN 3-32-45-21	0296	720002	20	00	000	013				508000
00	06	32	04	52	14	0	MOBIL DUHAMEL 6-32M3-45-21	0296	720002	20	00	000	013			16	108000
00	07	32	04	52	14	2	MOBIL DUHAMEL 7-32-45-21	0296	720002	20	00	000	013			16	408000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0296	720002	20	00	000	013

EFFECTIVE DATE	OPER NO
01 SEP 1988	057

EFFECTIVE DATE	OPER. NO.
01 SEP 1988	236

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							EDSON CARDIUM B PROJECT NO 1	0320	176002	20	00	000	001	8.0	112.0	2432	
00	02	33	05	21	6	5		0320	176002	20	00	000	001			64	308000
00	10	33	05	21	6	5	CHAMPLIN ET AL EDSON 10-33-52-16	0320	176002	20	00	000	001			64	108000
00	12	33	05	21	6	5	CHAMPLIN ET AL EDSON 12-33	0320	176002	20	00	000	001			64	108000
00	04	34	05	21	6	5	CHAMPLIN ET AL EDSON 4-34-52-16	0320	176002	20	00	000	001			64	108100
00	02	04	05	31	6	5		0320	176002	20	00	000	001			64	308000
00	04	04	05	31	6	5	CHAMPLIN ETAL EDSON 4-4-53-16	0320	176002	20	00	000	001			64	108004
00	12	04	05	31	6	5		0320	176002	20	00	000	001			64	308000
00	02	05	05	31	6	5		0320	176002	20	00	000	001			64	308000
00	10	05	05	31	6	5	CHAMPLIN ET AL EDSON 10-5-53-16	0320	176002	20	00	000	001			64	108004
00	12	05	05	31	6	5		0320	176002	20	00	000	001			64	308000
00	10	07	05	31	6	5		0320	176002	20	00	000	001			64	308000
00	02	08	05	31	6	5	CHAMPLIN ET AL EDSON IN 2-8-53-16	0320	176002	20	00	000	001			64	408004
00	04	08	05	31	6	5	CHAMPLIN ET AL EDSON IN 4-8-53-16	0320	176002	20	00	000	001			64	408000
00	10	08	05	31	6	5		0320	176002	20	00	000	001			64	308000
00	12	08	05	31	6	5	CHAMPLIN ET AL EDSON 12-8-53-16	0320	176002	20	00	000	001			64	108004
00	04	17	05	31	6	5		0320	176002	20	00	000	001			64	308000
00	02	18	05	31	6	5	CHAMPLIN ETAL EDSON 2-18-53-16	0320	176002	20	00	000	001			64	108000
00	10	18	05	31	6	5	CHAMPLIN ET AL EDSON 10-18-53-16	0320	176002	20	00	000	001			64	108000
00	12	18	05	31	6	5		0320	176002	20	00	000	001			64	308000
00	02	19	05	31	6	5	CHAMPLIN ET AL EDSON 2-19M2-53-16	0320	176002	20	00	000	001			64	108005
00	04	19	05	31	6	5	CHAMPLIN ET AL EDSON 4-19-53-16	0320	176002	20	00	000	001			64	108000
00	12	19	05	31	6	5	CHAMPLIN ET AL EDSON 12-19-53-16	0320	176002	20	00	000	001			64	108004
00	02	24	05	31	7	5	CHAMPLIN ET AL EDSON 2-24-53-17	0320	176002	20	00	000	001			64	108000
02	10	24	05	31	7	5	CHAMPLIN ET AL EDSON A 10-24-53-17	0320	176002	20	00	000	001			64	108000
00	02	25	05	31	7	5	FINA EDSON 2-25-53-17	0320	176002	20	00	000	001			64	408004
00	04	25	05	31	7	5	FINA EDSON 4-25-53-17	0320	176002	20	00	000	001			64	408000
00	12	25	05	31	7	5	CHAMPLIN ET AL EDSON 12-25-53-17	0320	176002	20	00	000	001			64	108004
00	10	26	05	31	7	5	CHAMPLIN ET AL EDSON 10-26-53-17	0320	176002	20	00	000	001				108005
00	10	26	05	31	7	2	CHAMPLIN ET AL EDSON 10-26-53-17	0320	176002	20	00	000	001			64	108000
00	02	35	05	31	7	5	CHAMPLIN ET AL EDSON 2-35-53-17	0320	176002	20	00	000	001			64	108000
00	04	35	05	31	7	5		0320	176002	20	00	000	001			64	308000
00	12	35	05	31	7	5	CHAMPLIN ETAL EDSON 12-35-53-17	0320	176002	20	00	000	001			64	108000
00	04	02	05	41	7	5		0320	176002	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0320	176002	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 SEP 1988	236

EFFECTIVE DATE	OPER. NO.
01 SEP 1988	236

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	03	054	17	5	0		0320	176002	20	00	000	001			64	308000
00	10	03	054	17	5	0	HB EDSON 10-3-54-17	0320	176002	20	00	000	001			64	108000
00	02	10	054	17	5	0	HB EDSON 2-10-54-17	0320	176002	20	00	000	001			64	108000
00	04	10	054	17	5	0		0320	176002	20	00	000	001			64	308000
00	12	10	054	17	5	0	CHAMPLIN ET AL EDGONR 12-10-54-17	0320	176002	20	00	000	001			64	408004
00	02	16	054	17	5	0	CHAMPLIN ET AL EDSONR 2-16-54-17	0320	176002	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0320	176002	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 SEP 1988	236

EFFECTIVE DATE	OPER NO.
01 SEP 1988	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GARRINGTON CARDIUM A&B PROJ NC 1	0405	176060	20	00	000	001	8.0	128.0	1408	
0001	01	00	01	01	1	0	WELLS FOR CONTROL WELL RATE 16	0405	176060	20	00	000	001				000000
0004	03	03	60	55	0		SUPTST GARR IN 4-3-36-5	0405	176060	20	00	000	001			64	408000
0010	04	03	60	55	0		HB GARRINGTON NORTH 10-4-36-5	0405	176060	20	00	000	001			64	108000
0012	04	03	60	55	0		HB GARR 12-4-36-5	0405	176060	20	00	000	001				108003
0010	08	03	60	55	0		HB GARRN 10-8-36-5	0405	176060	20	00	000	001			64	108000
0012	08	03	60	55	0		H B GARR 12-8-36-5	0405	176060	20	00	000	001			64	108000
0004	09	03	60	55	0		SUPTST CAROLINE 4-9-36-5	0405	176060	20	00	000	001			64	108005
0004	17	03	60	55	0		SUPTST CAROLINE 4-17-36-5	0405	176060	20	00	000	001			64	108000
0002	18	03	60	55	0		ALTANA GARRN 2-18-36-5	0405	176060	20	00	000	001			64	108000
0010	18	03	60	55	0		ALTANA GARRN IN 10-18-36-5	0405	176060	20	00	000	001			64	408000
0002	19	03	60	55	0		SUPTST CAROLINE 2-19-36-5	0405	176060	20	00	000	001			64	108000
0004	19	03	60	55	0		SUPTST GARRINGTON 4-19-36-5	0405	176060	20	00	000	001			64	108000
0010	24	03	60	65	0		HB SUPTST ALTANA GARR 10-24-36-6	0405	176060	20	00	000	001			64	108000
0012	24	03	60	65	0		H B SUPTST ALTANA GARR 12-24-36-6	0405	176060	20	00	000	001			64	108000
0004	25	03	60	65	0		HB SUPTST ALTANA GARRN 4-25-36-6	0405	176060	20	00	000	001			64	108000
0010	26	03	60	65	0		HB SUPTST ALTANA GARR IN 10-26-36-6	0405	176060	20	00	000	001			64	408000
0012	26	03	60	65	0		HB SUPTST ALTANA GARR 12-26-36-6	0405	176060	20	00	000	001			64	108000
0002	34	03	60	65	0		H B SUPTST ALTANA GARR 2-34-36-6	0405	176060	20	00	000	001			64	108000
0010	34	03	60	65	0		HB SUPTST ALTANA GARRN 10-34-36-6	0405	176060	20	00	000	001			64	108005
0002	35	03	60	65	0		HB SUPTST ALTANA CAROLINE 2-35-36-6	0405	176060	20	00	000	001			64	108000
0004	35	03	60	65	0		HB SUPTST ALTANA CAROL 4-35-36-6	0405	176060	20	00	000	001			64	108000
0002	03	03	70	65	0		SUPTST CAROLINE 2-3-37-6	0405	176060	20	00	000	001			64	108000
0004	03	03	70	65	0		SUPTST CAROLINE 4-3-37-6	0405	176060	20	00	000	001			64	108000
0010	04	03	70	65	0		HB SUPTST ALTANA GARRN 10-4-37-6	0405	176060	20	00	000	001			64	108005

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0405	176060	20	00	000	001

EFFECTIVE DATE	OPER NO.
01 SEP 1988	038

EFFECTIVE DATE	OPER. NO.
01 SEP 1988	K13

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							HIGHVALE LOWER MANN A PROJ NO 2	0477	310001	20	00	000	002	8.0	SPD04	128	
00	06	22	05	10	4	5 0	ANDEX ET AL HIGHVALE 6-22-51-4	0477	310001	20	00	000	002			64	408000
00	14	22	05	10	4	5 0	ANDEX ET AL HIGHVALE 14-22-51-4	0477	310001	20	00	000	002			64	108004

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0477	310001	20	00	000	002

EFFECTIVE DATE	OPER. NO.
01 SEP 1988	K13

EFFECTIVE DATE	OPER NO
01 SEP 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							INNISFAIL D-3 BLOCK NO 1	0494	720000	00	01	000	000	14.0	980.0	2816	
00	03	28	03	40	15	0	WESTERN INNISFAIL 3-28-34-1	0494	720000	00	01	001	000			32	107005
00	05	28	03	40	15	0	PCI INNISFAIL 5-28-34-1	0494	720000	00	01	002	000			32	107000
00	07	28	03	40	15	0	PCI TEXACO INNISFAIL 7-28-34-1	0494	720000	00	01	003	000			32	107000
00	11	28	03	40	15	0	WHITE ROSE CREE INNIS 11-28-34-1	0494	720000	00	01	004	000			32	107004
00	13	28	03	40	15	0	WHITE ROSE CREE INNIS 13-28-34-1	0494	720000	00	01	005	000			32	107000
00	15	28	03	40	15	0	PCI INNISFAIL 15-28-34-1	0494	720000	00	01	006	000			32	107000
00	01	29	03	40	15	0	HB INNISFAIL 1-29-34-1	0494	720000	00	01	007	000			32	107000
00	07	29	03	40	15	0	HUDSONS BAY INNISFAIL 7-29-34-1	0494	720000	00	01	008	000			32	107005
00	09	29	03	40	15	0	HUDSONS BAY INNISFAIL 9-29-34-1	0494	720000	00	01	009	000			32	107000
00	01	32	03	40	15	0	IMP INNISFAIL 1-32L-34-1	0494	720000	00	01	010	000			32	107000
00	09	32	03	40	15	0	IMP INNISFAIL 9-32L-34-1	0494	720000	00	01	011	000			32	107005
00	15	32	03	40	15	0	WHITE ROSE C E INNIS 15-32-34-1	0494	720000	00	01	012	000			32	107005
00	01	33	03	40	15	0	C E INNISFAIL 1-33-34-1	0494	720000	00	01	013	000			32	107000
00	03	33	03	40	15	0	C AND E INNISFAIL 3-33-34-1	0494	720000	00	01	014	000			32	107000
00	05	33	03	40	15	0	C E INNISFAIL 5-33-34-1	0494	720000	00	01	015	000			32	107000
00	07	33	03	40	15	0	C E INNISFAIL 7-33-34-1	0494	720000	00	01	016	000			32	107000
00	09	33	03	40	15	0	C AND E INNISFAIL 9-33-34-1	0494	720000	00	01	017	000			32	107000
00	11	33	03	40	15	0	C AND E INNISFAIL 11-33-34-1	0494	720000	00	01	018	000			32	107000
00	13	33	03	40	15	0	C AND E INNISFAIL 13-33-34-1	0494	720000	00	01	019	000			32	107000
00	15	33	03	40	15	0	C AND E INNISFAIL 15-33-34-1	0494	720000	00	01	020	000			32	107000
00	05	34	03	40	15	0	HUDSONS BAY INNISFAIL 5-34-34-1	0494	720000	00	01	021	000			32	107005
00	13	34	03	40	15	0	WR C AND E INNIS 13-34-34-1	0494	720000	00	01	022	000			32	107005
00	03	03	03	50	15	0	WHITE ROSE C E INNISFAIL 3-3-35-1	0494	720000	00	01	023	000			32	407005
00	05	03	03	50	15	0	WHITE ROSE C E INNISFAIL 5-3-35-1	0494	720000	00	01	024	000			32	107000
00	07	03	03	50	15	0	WHITE ROSE C E INNISFAIL 7-3-35-1	0494	720000	00	01	025	000			32	607000
00	09	03	03	50	15	2	WHITE ROSE C AND E INNIS 9-3-35-1	0494	720000	00	01	026	000			32	107200
00	11	03	03	50	15	0	WHITE ROSE CE INNISFAIL 11-3-35-1	0494	720000	00	01	027	000			32	107000
00	13	03	03	50	15	0	WHITE ROSE C E INNISFAIL 13-3-35-1	0494	720000	00	01	028	000			32	107000
00	15	03	03	50	15	0	WR C AND E INNISFAIL 15-3-35-1	0494	720000	00	01	029	000			32	107000
00	01	04	03	50	15	0	ROYALITE INNISFAIL 1-4-35-1	0494	720000	00	01	030	000			32	107000
00	03	04	03	50	15	0	CALSTAN INNISFAIL 3-4L-35-1	0494	720000	00	01	031	000			32	107000
00	05	04	03	50	15	0	CALSTAN INNISFAIL 5-4L-35-1	0494	720000	00	01	032	000			32	107000
00	07	04	03	50	15	0	ROYALITE INNISFAIL 7-4-35-1	0494	720000	00	01	033	000			32	107000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0494	720000	00	01	000	000

EFFECTIVE DATE	OPER NO
01 SEP 1988	037

EFFECTIVE DATE	OPER. NO
01 SEP 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD. AREA / PROD. AREA	* WELL STATUS 1 2 3 4 5 6
00	09	04	03	50	1	50	IMP INNISFAIL 9-4L-35-1	0494	720000	00	01	034	000			32	107000
00	11	04	03	50	1	50	IMP INNISFAIL 11-4L-35-1	0494	720000	00	01	035	000			32	107000
00	13	04	03	50	1	50	IMP INNISFAIL 13-4L-35-1	0494	720000	00	01	036	000			32	107000
00	15	04	03	50	1	50	IMP INNISFAIL 15-4L-35-1	0494	720000	00	01	037	000			32	107000
00	01	05	03	50	1	50	WHITE ROSE C E INNISFAIL 1-5-35-1	0494	720000	00	01	038	000			32	107000
00	07	05	03	50	1	50	WHITE ROSE C E INNISFAIL 7-5-35-1	0494	720000	00	01	039	000			32	107005
00	09	05	03	50	1	50	W R C AND E INNISFAIL 9-5-35-1	0494	720000	00	01	040	000			32	107005
00	01	08	03	50	1	50	IMP INNISFAIL 1-8L-35-1	0494	720000	00	01	041	000			32	107005
00	09	08	03	50	1	50	IMP INNISFAIL 9-8L-35-1	0494	720000	00	01	042	000			32	107005
00	15	08	03	50	1	50	IMP INNISFAIL 15-8L-35-1	0494	720000	00	01	043	000			32	107005
00	01	09	03	50	1	50	W R C AND E INNISFAIL 1-9-35-1	0494	720000	00	01	044	000			32	107000
00	03	09	03	50	1	50	WHITE ROSE C E INNIS 3-9-35-1	0494	720000	00	01	045	000			32	107000
00	05	09	03	50	1	50	WHITE ROSE C AND E INNIS 5-9-35-1	0494	720000	00	01	046	000			32	107000
00	07	09	03	50	1	50	WHITE ROSE C E INNIS 7-9-35-1	0494	720000	00	01	047	000			32	107000
00	09	09	03	50	1	50	WHITE ROSE C E INNISFAIL 9-9-35-1	0494	720000	00	01	048	000			32	107000
00	11	09	03	50	1	50	WHITE ROSE C E INNIS 11-9-35-1	0494	720000	00	01	049	000			32	107000
00	13	09	03	50	1	50	WR C E INNISFAIL 13-9-35-1	0494	720000	00	01	050	000			32	107000
00	15	09	03	50	1	50	WHITEROSE C E INNISFAIL 15-9-35-1	0494	720000	00	01	051	000			32	107000
00	01	10	03	50	1	50	HB WR CE INNISFAIL 1-10-35-1	0494	720000	00	01	052	000			32	107000
00	03	10	03	50	1	50	H B W R C E INNISFAIL 3-10-35-1	0494	720000	00	01	053	000			32	107000
00	05	10	03	50	1	50	HB WR C E INNISFAIL 5-10-35-1	0494	720000	00	01	054	000			32	107000
00	07	10	03	50	1	50	H B W R C E INNISFAIL 7-10-35-1	0494	720000	00	01	055	000			32	107000
00	09	10	03	50	1	50	H B WR C E INNISFAIL 9-10-35-1	0494	720000	00	01	056	000			32	107000
00	11	10	03	50	1	50	HB W R C E INNISFAIL 11-10-35-1	0494	720000	00	01	057	000			32	107000
00	13	10	03	50	1	50	HB WHITE ROSE INNISFAIL 13-10-35-1	0494	720000	00	01	058	000			32	107000
00	15	10	03	50	1	50	H B WR C E INNISFAIL 15-10-35-1	0494	720000	00	01	059	000			32	107000
00	05	11	03	50	1	50	HB WR C AND E INNISFAIL 5-11-35-1	0494	720000	00	01	060	000			32	107000
00	13	11	03	50	1	50	HB WR C E INNISFAIL 13-11-35-1	0494	720000	00	01	061	000			32	107100
00	01	15	03	50	1	50	CDN SUP INNISFAIL 1-15-35-1	0494	720000	00	01	062	000			32	107100
00	03	15	03	50	1	50	CDN SUP INNISFAIL 3-15-35-1	0494	720000	00	01	063	000			32	107000
00	05	15	03	50	1	50	CDN SUP INNISFAIL 5-15-35-1	0494	720000	00	01	064	000			32	107000
00	07	15	03	50	1	50	CDN SUP INNISFAIL 7-15-35-1	0494	720000	00	01	065	000			32	107000
00	09	15	03	50	1	50	CDN SUP IMP INNISFAIL 9-15-35-1	0494	720000	00	01	066	000			32	107100
00	10	15	03	50	1	50	CREE HUGHES INNISFAIL 10-15-35-1	0494	720000	00	01	067	000			32	107205
00	11	15	03	50	1	50	CDN SUP IMP INNISFAIL 11-15-35-1	0494	720000	00	01	068	000			32	107000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0494	720000	00	01	000	000

EFFECTIVE DATE	OPER. NO
01 SEP 1988	037

EFFECTIVE DATE	OPER NO
01 SEP 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	13	15	03	50	1	50	CDN SUP IMP INNISFAIL 13-15-35-1	0494	720000	00	01	069	000			32	107000
00	01	16	03	50	1	50	WHITE ROSE C E INNISFAIL 1-16	0494	720000	00	01	070	000			32	107000
00	03	16	03	50	1	50	W R C E INNISFAIL 3-16-35-1	0494	720000	00	01	071	000			32	107005
00	05	16	03	50	1	50	WHITE ROSE C E INNISFAIL 5-16-35-1	0494	720000	00	01	072	000			32	107000
00	07	16	03	50	1	50	WHITE ROSE C E INNIS 7-16-35-1	0494	720000	00	01	073	000			32	107000
00	09	16	03	50	1	50	WHITE ROSE C E INNIS 9-16-35-1	0494	720000	00	01	074	000			32	107005
00	11	16	03	50	1	50	WHITE ROSE C E INNIS 11-16-35-1	0494	720000	00	01	075	000			32	107000
00	13	16	03	50	1	50	WHITE ROSE C AND E INNIS 13-16-35-1	0494	720000	00	01	076	000			32	107000
00	15	16	03	50	1	50	WHITE ROSE C E INNIS 15-16-35-1	0494	720000	00	01	077	000			32	107000
00	01	17	03	50	1	50	CDN SUP INNISFAIL 1-17-35-1	0494	720000	00	01	078	000			32	107000
00	07	17	03	50	1	50	CDN SUP INNISFAIL 7-17-35-1	0494	720000	00	01	079	000			32	107005
00	09	17	03	50	1	50	DERNICK GUYER INNISFAIL 9-17-35-1	0494	720000	00	01	080	000			32	107000
00	15	17	03	50	1	50	CDN SUP INNISFAIL 15-17-35-1	0494	720000	00	01	081	000			32	107000
00	01	20	03	50	1	50	WHITE ROSE CREE INNISFAIL 1-20-35-1	0494	720000	00	01	082	000			32	107000
00	07	20	03	50	1	50	W R CREE INNISFAIL 7-20-35-1	0494	720000	00	01	083	000			32	107000
00	09	20	03	50	1	50	UNION INNISFAIL 9-20-35-1	0494	720000	00	01	084	000			32	107000
00	03	21	03	50	1	50	CDN SUP INNISFAIL 3-21-35-1	0494	720000	00	01	085	000			32	107000
00	05	21	03	50	1	50	CDN SUP INNISFAIL 5-21-35-1	0494	720000	00	01	086	000			32	107000
00	11	21	03	50	1	50	CDN SUP INNISFAIL 11-21-35-1	0494	720000	00	01	087	000			32	107000
00	12	21	03	50	1	50	CDN SUP INNISFAIL 12-21-35-1	0494	720000	00	01	088	000			32	107200

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0494	720000	00	01	000	000

EFFECTIVE DATE	OPER NO
01 SEP 1988	037

EFFECTIVE DATE	OPER NO
01 SEP 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
														m^3 / DAY		PROD AREA	
							JOARCAM VIKING PRCJECT NO 126	0503	218000	40	00	000	126	8.0	176.0	592	
00	05	29	04	92	14	0	IMP GULF HB HAY LK 5-29V-49-21	0503	218000	40	00	000	126			16	108000
00	06	29	04	92	14	0	IMP GULF HB HAY LK 6-29V-49-21	0503	218000	40	00	000	126			16	108000
00	07	29	04	92	14	0	ESSO ET AL JOARCAM 7-29-49-21	0503	218000	40	00	000	126			16	408000
00	11	29	04	92	14	0	HOME JOARCAM 11-29-49-21	0503	218000	40	00	000	126			16	108000
00	12	29	04	92	14	0	IMP ET AL JOAM 12-29V-49-21	0503	218000	40	00	000	126			16	408000
00	13	29	04	92	14	0	IMP HB ARMENA NO 13-29V-49-21	0503	218000	40	00	000	126			16	408000
00	08	30	04	92	14	0	DECALTA A P CON JOSEPH LAKE NO 8-30	0503	218000	40	00	000	126			16	408000
00	09	30	04	92	14	0	PCI BP JOARCAM 9-30-49-21	0503	218000	40	00	000	126			16	108000
00	10	30	04	92	14	0	PCI BP JOARCAM 10-30-51-21	0503	218000	40	00	000	126			16	408000
00	11	30	04	92	14	0	DECALTA&BISHOP JOSEPH LAKE NO 2	0503	218000	40	00	000	126			16	108000
00	13	30	04	92	14	0	DECALTA BISHOP JOSEPH LAKE NO 4	0503	218000	40	00	000	126			16	108000
00	14	30	04	92	14	0	DECALTA BISHOP JOSEPH LAKE NO 1	0503	218000	40	00	000	126			16	108000
00	15	30	04	92	14	0	PCI BP JOARCAM 15-30-49-21	0503	218000	40	00	000	126			16	108000
00	16	30	04	92	14	0	PCI BP JOARCAM 16-30-49-21	0503	218000	40	00	000	126			16	108000
00	01	31	04	92	14	0	IMP ET AL JOAM 1-31V-49-21	0503	218000	40	00	000	126			16	108100
00	02	31	04	92	14	0	IMP ET AL JOAM 2-31V-49-21	0503	218000	40	00	000	126			16	408000
00	03	31	04	92	14	0	IMP ETAL JOAM 3-31V-49-21	0503	218000	40	00	000	126			16	108000
00	04	31	04	92	14	0	IMP GULF HB HAY LK NO 4-31V-49-21	0503	218000	40	00	000	126			16	408000
00	05	31	04	92	14	0	IMP GULF HB HAY LAKE NO 5-31V-49-21	0503	218000	40	00	000	126			16	108000
00	06	31	04	92	14	0	IMP ET AL JOAM 6-31V-49-21	0503	218000	40	00	000	126			16	108000
00	07	31	04	92	14	0	IMP GULF HB HAY LK NO 7-31V-49-21	0503	218000	40	00	000	126			16	108100
00	08	31	04	92	14	0	IMP GULF HB HAY LAKE NO 8-31V-49-21	0503	218000	40	00	000	126			16	408000
00	09	31	04	92	14	0	ESSO ET AL JOARCAM 9-31-49-21	0503	218000	40	00	000	126			16	108000
00	10	31	04	92	14	0	IMP ET AL JOAM 10-31V-49-21	0503	218000	40	00	000	126			16	408000
00	11	31	04	92	14	0	IMP ET AL JOAM 11-31V-49-21	0503	218000	40	00	000	126			16	108000
00	12	31	04	92	14	0	IMP GULF HAY LAKE 12-31V-49-21	0503	218000	40	00	000	126			16	408900
00	13	31	04	92	14	0	IMP GULF HB HAY LAKE 13-31B-49-21	0503	218000	40	00	000	126			16	108100
00	16	31	04	92	14	0	DEL RIO ET AL JOARCAM 16-31-49-21	0503	218000	40	00	000	126			16	108004
00	12	32	04	92	14	0	POLARIS ET AL JOARCAM 12-32-49-21	0503	218000	40	00	000	126			16	408000
00	16	25	04	92	24	0	IMP ETAL JOAM 16-25V-49-22	0503	218000	40	00	000	126			16	108005
00	01	36	04	92	24	0	IMP GULF HB NEWS 1-36V-49-22	0503	218000	40	00	000	126			16	108000
00	08	36	04	92	24	0	IMP GULF HB NEWS NO 8-36V-49-22	0503	218000	40	00	000	126			16	108000
00	09	36	04	92	24	0	IMP GULF HB NEWS NO 9-36V-49-26	0503	218000	40	00	000	126			16	108900

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	40	00	000	126

EFFECTIVE DATE	OPER NO
01 SEP 1988	007

EFFECTIVE DATE	OPER NO
01 SEP 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD. AREA / PROD. AREA	* WELL STATUS 1 2 3 4 5 6
00	10	36	04	92	2	40	IMP GULF HB NEW S NO 10-36V-49-22	0503	218000	40	00	000	126			16	408900
00	14	36	04	92	2	40	CIGOL JOARCAM 14-36-49-22	0503	218000	40	00	000	126			16	108005
00	15	36	04	92	2	40	IMP GULF HB NEWS NO 15-36V-49-22	0503	218000	40	00	000	126			16	108100
00	16	36	04	92	2	40	IMP GULF HB NEWS NO 16-36V-49-22	0503	218000	40	00	000	126			16	108100

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	40	00	000	126

EFFECTIVE DATE	OPER NO
01 SEP 1988	007

EFFECTIVE DATE	OPER NO
01 SEP 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK BHL A PROJECT NO 2	0509	744001	10	00	000	002	14.0	1176.0	10560	
00	10	17	06	31	05	0	IMP JUDY CREEK 10-17BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	17	06	31	05	0	IMPERIAL JUDY CREEK 12-17BL-63-10	0509	744001	10	00	000	002			64	408000
00	04	18	06	31	05	0	IMP UNIT JUDY CREEK IN 4-18BL-63-10	0509	744001	10	00	000	002				408004
00	10	18	06	31	05	0	IMP JUDY CREEK 10-18BL-63-10	0509	744001	10	00	000	002			64	408005
00	12	18	06	31	05	0	IMP JUDY CREEK 12-18BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	19	06	31	05	0	IMP JUDY CREEK 2-19BL-63-10	0509	744001	10	00	000	002			64	408004
00	04	19	06	31	05	0	IMP JUDY CREEK 4-19BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	19	06	31	05	0	IMP JUDY CREEK 10-19-BL-63-10	0509	744001	10	00	000	002			64	408000
00	12	19	06	31	05	0	IMP JUDY CREEK 12-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	20	06	31	05	0	IMP JUDY CREEK 2-20BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	20	06	31	05	0	ATLANTIC JUDY CREEK 4-20-63-10	0509	744001	10	00	000	002			64	108000
00	10	20	06	31	05	0	IMP JUDY CREEK 10-20BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	20	06	31	05	0	ATLANTIC JUDY CREEK 12-20-63-10	0509	744001	10	00	000	002			64	108000
00	04	21	06	31	05	0	IMP JUDY CREEK 4-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	10	21	06	31	05	0	IMPERIAL JUDY CREEK 10-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	21	06	31	05	0	IMP JUDY CREEK 12-21BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	27	06	31	05	0	IMP JUDY CREEK 4-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	12	27	06	31	05	0	IMP JUDY CREEK 12-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	02	28	06	31	05	0	IMP JUDY CREEK 2-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	28	06	31	05	0	IMP JUDY CREEK 4-28-BL-63-10	0509	744001	10	00	000	002			64	108004
00	10	28	06	31	05	0	IMP JUDY CREEK 10-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	12	28	06	31	05	0	IMP JUDY CREEK 12-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	29	06	31	05	0	IMP JUDY CREEK 2-29BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	29	06	31	05	0	ESSO UNIT JUDY 4-29-63-10	0509	744001	10	00	000	002				408000
00	06	29	06	31	05	0	IMP JUDY CREEK 6-29BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	29	06	31	05	0	IMP JUDY CREEK 10-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	29	06	31	05	0	IMP JUDY CREEK 12-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	30	06	31	05	0	IMP JUDY CREEK 2-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	30	06	31	05	0	ESSO UNIT JUDY 4-30-63-10	0509	744001	10	00	000	002				408000
00	04	30	06	31	05	2		0509	744001	10	00	000	002				708003
00	06	30	06	31	05	0	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002			64	138004
00	06	30	06	31	05	2	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002				438000
00	10	30	06	31	05	0	IMP JUDY CREEK 10-30BL-63-10	0509	744001	10	00	000	002			64	408000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 SEP 1988	007

EFFECTIVE DATE	OPER. NO
01 SEP 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD. AREA	* WELL STATUS 1 2 3 4 5 6
00	12	30	06	31	0	5	IMP JUDY CREEK 12-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	31	06	31	0	5	IMP JUDY CREEK 2-31BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	31	06	31	0	5	IMPERIAL JUDY CREEK 4-31BL-63-10	0509	744001	10	00	000	002			64	408000
00	04	31	06	31	0	5		0509	744001	10	00	000	002				708003
02	06	31	06	31	0	5	ESSO UNIT JUDY 6-31BL-63-10	0509	744001	10	00	000	002				108003
00	08	31	06	31	0	5	ESSO UNIT JUDY CREEK 8-31-63-10	0509	744001	10	00	000	002				108003
00	09	31	06	31	0	5	ESSO UNIT JUDY CREEK 9-31BL-63-10	0509	744001	10	00	000	002				108003
00	10	31	06	31	0	5	IMPERIAL JUDY CREEK 10-31BL-63-10	0509	744001	10	00	000	002				408000
00	10	31	06	31	0	5		0509	744001	10	00	000	002				708003
00	11	31	06	31	0	5	ESSO UNIT JUDY CREEK 11-31-63-10	0509	744001	10	00	000	002				108003
00	12	31	06	31	0	5	IMP JUDY CREEK 12-31BL-63-10	0509	744001	10	00	000	002			64	408000
00	13	31	06	31	0	5	ESSO JUDY CREEK 13-31-63-10	0509	744001	10	00	000	002				108003
00	14	31	06	31	0	5	ESSO UNIT JUDY 14-31-63-10	0509	744001	10	00	000	002				108003
00	15	31	06	31	0	5	IMP JUDY CREEK 15-31-63-10	0509	744001	10	00	000	002				108004
00	16	31	06	31	0	5	IMP JUDY CREEK 16-31-63-10	0509	744001	10	00	000	002			64	108000
00	02	32	06	31	0	5	IMP JUDY CREEK 2-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	32	06	31	0	5	IMP JUDY CREEK 4-32BL-63-10	0509	744001	10	00	000	002				408000
00	06	32	06	31	0	5	ESSO UNIT JUDY 6-32-63-10	0509	744001	10	00	000	002			64	108000
00	10	32	06	31	0	5	IMP UNIT JUDY CREEK 10-32BL-63-10	0509	744001	10	00	000	002				408003
00	11	32	06	31	0	5	ESSO UNIT JUDY 11-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	32	06	31	0	5	IMP JUDY CREEK 12-32BL-63-10	0509	744001	10	00	000	002				408000
00	12	32	06	31	0	5		0509	744001	10	00	000	002				708003
00	13	32	06	31	0	5	ESSO UNIT JUDY CREEK 13-32BL-63-10	0509	744001	10	00	000	002				108003
00	14	32	06	31	0	5	IMPERIAL UNIT JUDY CREEK 14-32BL	0509	744001	10	00	000	002				108003
00	15	32	06	31	0	5	ESSO UNIT JUDY CREEK 15-32BL-63-10	0509	744001	10	00	000	002				108003
00	16	32	06	31	0	5	IMP JUDY CREEK 16-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	33	06	31	0	5	IMP JUDY CREEK 2-33BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	33	06	31	0	5	IMP JUDY CREEK 4-33BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	33	06	31	0	5	IMP JUDY CREEK 10-33BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	33	06	31	0	5		0509	744001	10	00	000	002				708003
00	12	33	06	31	0	5	IMP JUDY CREEK 12-33BL-63-10	0509	744001	10	00	000	002			64	508000
00	04	34	06	31	0	5	IMPERIAL JUDY CREEK 4-34BL-63-10	0509	744001	10	00	000	002			64	108004
00	12	34	06	31	0	5	IMP JUDY CREEK 12-34-63-10	0509	744001	10	00	000	002			64	108005
00	12	09	06	31	1	5	IMP UNIT JUDY WEST IN 12-9BL-63-11	0509	744001	10	00	000	002				408004
00	10	10	06	31	1	5	IMP JUDY CREEK 10-10BL-63-11	0509	744001	10	00	000	002			64	408004

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER. NO
01 SEP 1988	007

EFFECTIVE DATE	OPER NO
01 SEP 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	10	06	11	5	0	IMP JUDY CREEK 12-10BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	11	06	11	5	0	IMPERIAL JUDY CREEK 10-11-63-11	0509	744001	10	00	000	002			64	108000
00	12	11	06	11	5	0	IMP JUDY CREEK 12-11BL-63-11	0509	744001	10	00	000	002			64	108004
00	12	12	06	11	5	0	IMP UNIT JUDY CREEK IN 12-12BL	0509	744001	10	00	000	002				408004
00	02	13	06	11	5	0	IMP JUDY CREEK 2-13BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	13	06	11	5	0	IMPERIAL JUDY CREEK 4-13BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	13	06	11	5	0	IMP JUDY CREEK 10-13BL-63-11	0509	744001	10	00	000	002			64	408000
00	10	13	06	11	5	2		0509	744001	10	00	000	002				708003
00	12	13	06	11	5	0	IMP JUDY CREEK 12-13BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	14	06	11	5	0	IMP JUDY CREEK 2-14BL-63-11	0509	744001	10	00	000	002			64	408004
00	02	14	06	11	5	2		0509	744001	10	00	000	002				708003
00	04	14	06	11	5	0	IMP JUDY CREEK 4-14BL-63-11	0509	744001	10	00	000	002			64	108005
00	10	14	06	11	5	0	IMP JUDY CREEK 10-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	14	06	11	5	0	IMP JUDY CREEK 12-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	15	06	11	5	0	IMP JUDY CREEK 2-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	02	15	06	11	5	2		0509	744001	10	00	000	002				708003
00	04	15	06	11	5	0	IMPERIAL JUDY CREEK 4-15BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	15	06	11	5	0	IMP JUDY CREEK 10-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	15	06	11	5	0	IMPERIAL JUDY CREEK 12-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	02	22	06	11	5	0	IMP JUDY CREEK 2-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	22	06	11	5	0	IMP JUDY CREEK 4-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	22	06	11	5	0	IMP JUDY CREEK 10-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	22	06	11	5	0	IMP JUDY CREEK 12-22BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	22	06	11	5	2		0509	744001	10	00	000	002				708003
00	02	23	06	11	5	0	IMP JUDY CREEK 2-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	23	06	11	5	0	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				408000
00	04	23	06	11	5	2	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				708003
00	06	23	06	11	5	0	ESSO UNIT JUDY 6-23-63-11	0509	744001	10	00	000	002			64	108000
00	08	23	06	11	5	0	ESSO UNIT JUDY 8-23-63-11	0509	744001	10	00	000	002				108003
00	10	23	06	11	5	0	IMP JUDY CREEK 10-23BL-63-11	0509	744001	10	00	000	002			64	408000
00	10	23	06	11	5	2		0509	744001	10	00	000	002				708003
00	12	23	06	11	5	0	IMP JUDY CREEK 12-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	23	06	11	5	0	ESSO UNIT JUDY 14-23-63-11	0509	744001	10	00	000	002				108003
00	16	23	06	11	5	0	ESSO UNIT JUDY 16-23-63-11	0509	744001	10	00	000	002				108003
00	02	24	06	11	5	0	IMP JUDY CREEK 2-24BL-63-11	0509	744001	10	00	000	002			64	108000

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IDENTIFICATION					
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 SEP 1988	007

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

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Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
														m^3 / DAY		PROD AREA	
00	04	24	06	31	1	50	IMP JUDY CREEK 4-24BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	24	06	31	1	52		0509	744001	10	00	000	002				708003
00	10	24	06	31	1	50	IMP JUDY CREEK 10-24BL-63-11	0509	744001	10	00	000	002			64	508000
00	12	24	06	31	1	50	IMP JUDY CREEK 12-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	25	06	31	1	50	IMP JUDY CREEK 2-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	25	06	31	1	50	IMP JUDY CREEK 4-25B-63-11	0509	744001	10	00	000	002				408000
00	04	25	06	31	1	52		0509	744001	10	00	000	002				708003
00	06	25	06	31	1	50	ESSO UNIT JUDY 6-25-63-11	0509	744001	10	00	000	002			64	108000
00	08	25	06	31	1	50	ESSO UNIT JUDY 8-25-63-11	0509	744001	10	00	000	002				108003
00	10	25	06	31	1	50	IMP JUDY CREEK 10-25BL-63-11	0509	744001	10	00	000	002			64	108005
02	10	25	06	31	1	50	ESSO UNIT JUDY 10-25-63-11	0509	744001	10	00	000	002				408000
02	10	25	06	31	1	52		0509	744001	10	00	000	002				708003
00	12	25	06	31	1	50	IMP JUDY CREEK 12-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	25	06	31	1	50	ESSO UNIT JUDY 14-25-63-11	0509	744001	10	00	000	002				108003
00	16	25	06	31	1	50	ESSO UNIT JUDY 16-25-63-11	0509	744001	10	00	000	002				108003
00	02	26	06	31	1	50	IMPERIAL JUDY CREEK 2-26BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	26	06	31	1	50	IMPERIAL JUDY CREEK 4-26BL-63-11	0509	744001	10	00	000	002				408000
00	04	26	06	31	1	52		0509	744001	10	00	000	002				708003
00	06	26	06	31	1	50	ESSO UNIT JUDY 6-26-63-11	0509	744001	10	00	000	002			64	108000
00	08	26	06	31	1	50	ESSO UNIT JUDY 8-26-63-11	0509	744001	10	00	000	002				108003
00	10	26	06	31	1	50	IMP JUDY CREEK 10-26BL-63-11	0509	744001	10	00	000	002				408000
00	10	26	06	31	1	52		0509	744001	10	00	000	002				708003
00	12	26	06	31	1	50	IMP JUDY CREEK 12-26BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	26	06	31	1	50	ESSO UNIT JUDY 14-26-63-11	0509	744001	10	00	000	002				108003
00	16	26	06	31	1	50	ESSO UNIT JUDY 16-26-63-11	0509	744001	10	00	000	002			64	108000
00	02	27	06	31	1	50	IMP JUDY CREEK 2-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	27	06	31	1	50	IMP JUDY CREEK 4-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	08	27	06	31	1	50	ESSO UNIT JUDY 8-27-63-11	0509	744001	10	00	000	002				108003
00	10	27	06	31	1	50	IMP JUDY CREEK 10-27BL-63-11	0509	744001	10	00	000	002			64	508000
00	12	27	06	31	1	50	IMP JUDY CREEK 12-27BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	27	06	31	1	52		0509	744001	10	00	000	002				708003
00	16	27	06	31	1	50	ESSO UNIT JUDY 16-27-63-11	0509	744001	10	00	000	002				108003
00	02	33	06	31	1	50	IMP JUDY CREEK 2-33BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	33	06	31	1	50	IMP JUDY CREEK 10-33BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	34	06	31	1	50	IMP JUDY CREEK 2-34BL-63-11	0509	744001	10	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 SEP 1988	007

EFFECTIVE DATE	OPER NO
01 SEP 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m³/DAY	BASIC WELL RATE TOTAL m³/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	34	06	31	1	50	IMP JUDY CREEK 4-34BL-63-11	0509	744001	10	00	000	002			64	508000
00	10	34	06	31	1	50	IMP JUDY CREEK 10-34BL-63-11	0509	744001	10	00	000	002			64	108004
00	12	34	06	31	1	50	IMP JUDY CREEK 12-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	35	06	31	1	50	IMP JUDY CREEK 2-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	35	06	31	1	50	IMP JUDY CREEK 4-35BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	35	06	31	1	52		0509	744001	10	00	000	002				708003
00	06	35	06	31	1	50	ESSO UNIT JUDY 6-35-63-11	0509	744001	10	00	000	002				108003
00	08	35	06	31	1	50	ESSO UNIT JUDY 8-35-63-11	0509	744001	10	00	000	002				108003
00	10	35	06	31	1	50	IMPERIAL JUDY CREEK 10-35-63-11	0509	744001	10	00	000	002				108003
00	12	35	06	31	1	50	IMP JUDY CREEK 12-35BL-63-11	0509	744001	10	00	000	002				108003
00	14	35	06	31	1	50	ESSO UNIT JUDY 14-35-63-11	0509	744001	10	00	000	002			64	108000
00	16	35	06	31	1	50	IMP JUDY CREEK 16-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	36	06	31	1	50	IMPERIAL JUDY CREEK 2-36-BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	36	06	31	1	50	IMP JUDY CREEK 4-36BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	36	06	31	1	52		0509	744001	10	00	000	002				708003
00	06	36	06	31	1	50	IMPERIAL JUDY CREEK 6-36-63-11	0509	744001	10	00	000	002				108003
00	08	36	06	31	1	50	IMPERIAL JUDY CREEK 8-36-63-11	0509	744001	10	00	000	002				108003
00	10	36	06	31	1	50	IMPERIAL JUDY CREEK 10-36BL-63-11	0509	744001	10	00	000	002			64	108005
02	10	36	06	31	1	50	IMPERIAL JUDY CREEK A10-36BL-63-11	0509	744001	10	00	000	002				408000
02	10	36	06	31	1	52		0509	744001	10	00	000	002				708003
00	12	36	06	31	1	50	IMP JUDY CREEK 12-36BL-63-11	0509	744001	10	00	000	002			64	108000
02	14	36	06	31	1	50	IMP JUDY CREEK 14-36-63-11	0509	744001	10	00	000	002				108003
00	16	36	06	31	1	50	IMPERIAL JUDY CREEK 16-36-63-11	0509	744001	10	00	000	002				108003
00	02	04	06	41	0	50	IMP JUDY CREEK 2-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	04	06	41	0	50	IMP JUDY CREEK 4-4BL-64-10	0509	744001	10	00	000	002				408000
00	04	04	06	41	0	52		0509	744001	10	00	000	002				708003
00	06	04	06	41	0	50	IMPERIAL JUDY CREEK 6-4-64-10	0509	744001	10	00	000	002			64	508000
00	10	04	06	41	0	50	IMP JUDY CREEK 10-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	11	04	06	41	0	50	ESSO UNIT JUDY 11-4-64-10	0509	744001	10	00	000	002				108003
00	12	04	06	41	0	50	IMP JUDY CREEK 12-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	14	04	06	41	0	50	IMPERIAL JUDY CREEK 14-4-64-10	0509	744001	10	00	000	002				408003
00	14	04	06	41	0	52		0509	744001	10	00	000	002				708003
00	02	05	06	41	0	50	IMP JUDY CREEK 2-5BL-64-10	0509	744001	10	00	000	002				408000
00	02	05	06	41	0	52		0509	744001	10	00	000	002				708003
00	03	05	06	41	0	50	ESSO UNIT JUDY CREEK 3-5BL-64-10	0509	744001	10	00	000	002				108003

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 SEP 1988	007

EFFECTIVE DATE	OPER NO
01 SEP 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	05	06	41	05	0	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				408000
00	04	05	06	41	05	2	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				708000
00	06	05	06	41	05	0	IMPERIAL JUDY CREEK 6-5-64-10	0509	744001	10	00	000	002			64	108000
00	08	05	06	41	05	0	IMPERIAL JUDY CREEK 8-5-64-10	0509	744001	10	00	000	002			64	108000
00	10	05	06	41	05	0	IMP JUDY CREEK 10-5BL-64-10	0509	744001	10	00	000	002			64	408000
00	10	05	06	41	05	2		0509	744001	10	00	000	002				708003
00	12	05	06	41	05	0	IMP JUDY CREEK 12-5BL-64-10	0509	744001	10	00	000	002			64	108000
00	14	05	06	41	05	0	IMPERIAL JUDY CREEK 14-5-64-10	0509	744001	10	00	000	002				108003
00	16	05	06	41	05	0	IMPERIAL JUDY CREEK 16-5-64-10	0509	744001	10	00	000	002				108003
00	01	06	06	41	05	0	ESSO UNIT JUDY CREEK 1-6-64-10	0509	744001	10	00	000	002			64	108000
00	02	06	06	41	05	0	IMP JUDY CREEK 2-6BL-64-10	0509	744001	10	00	000	002				408000
00	03	06	06	41	05	0	ESSO UNIT JUDY 3-6-64-10	0509	744001	10	00	000	002				108004
00	04	06	06	41	05	0	IMP JUDY CREEK 4-6BL-64-10	0509	744001	10	00	000	002				408000
00	04	06	06	41	05	2		0509	744001	10	00	000	002				708000
00	05	06	06	41	05	0	ESSO UNIT JUDY CREEK 5-6-64-10	0509	744001	10	00	000	002			64	108000
00	06	06	06	41	05	0	ESSO UNIT JUDY CREEK 6-6-64-10	0509	744001	10	00	000	002				108003
00	07	06	06	41	05	0	ESSO UNIT JUDY CREEK 7-6-64-10	0509	744001	10	00	000	002				108003
00	08	06	06	41	05	0	IMPERIAL JUDY CREEK 8-6-64-10	0509	744001	10	00	000	002				108003
00	10	06	06	41	05	0	IMPERIAL JUDY CREEK 10-6BL-64-10	0509	744001	10	00	000	002			64	108004
02	10	06	06	41	05	0	IMPERIAL JUDY SWD 10-6-64-10	0509	744001	10	00	000	002				408000
02	10	06	06	41	05	2		0509	744001	10	00	000	002				708000
00	12	06	06	41	05	0	IMP JUDY CREEK 12-6BL-64-10	0509	744001	10	00	000	002			64	108000
02	12	06	06	41	05	0	IMP UNIT JUDY CREEK 12-6-64-10	0509	744001	10	00	000	002				408000
02	12	06	06	41	05	2		0509	744001	10	00	000	002				708000
02	16	06	06	41	05	0	ESSO UNIT JUDY 16-6-64-10	0509	744001	10	00	000	002				408000
00	02	07	06	41	05	0	IMP JUDY CREEK 2-7BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	07	06	41	05	0	IMP JUDY CREEK 4-7BL-64-10	0509	744001	10	00	000	002			64	108004
00	08	07	06	41	05	0	ESSO UNIT JUDY 8-7-64-10	0509	744001	10	00	000	002				108003
00	10	07	06	41	05	0	IMP JUDY CREEK 10-7BL-64-10	0509	744001	10	00	000	002			64	408000
00	12	07	06	41	05	0	IMP JUDY CREEK 12-7BL-64-10	0509	744001	10	00	000	002			64	108100
00	02	08	06	41	05	0	IMP JUDY CREEK 2-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	08	06	41	05	0	IMP JUDY CREEK 4-8BL-64-10	0509	744001	10	00	000	002			64	408000
00	04	08	06	41	05	2	IMP JUDY CREEK 4-8-64-10	0509	744001	10	00	000	002				708000
00	06	08	06	41	05	0	IMPERIAL JUDY CREEK 6-8BL-64-10	0509	744001	10	00	000	002				108003
00	12	08	06	41	05	0	IMPERIAL JUDY CREEK 12-8BL-64-10	0509	744001	10	00	000	002			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 SEP 1988	007

EFFECTIVE DATE	OPER NO
01 SEP 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	09	06	41	05	0	DEKALB JUDY 2-9-64-10	0509	744001	10	00	000	002			64	108000
00	03	09	06	41	05	0	ESSO UNIT JUDY 3-9-64-10	0509	744001	10	00	000	002				108003
00	04	09	06	41	05	0	DEKALB SHELL JUDY 4-9-64-10	0509	744001	10	00	000	002			64	108000
00	01	01	06	41	15	0	ESSO UNIT JUDY CREEK 1-1-64-11	0509	744001	10	00	000	002			64	108004
00	02	01	06	41	15	0	IMP JUDY CREEK 2-1BL-64-11	0509	744001	10	00	000	002				408000
00	04	01	06	41	15	0	IMP JUDY CREEK 4-1BL-64-11	0509	744001	10	00	000	002			64	408000
00	06	01	06	41	15	0	ESSO UNIT JUDY 6-1-64-11	0509	744001	10	00	000	002				108003
00	07	01	06	41	15	0	ESSO UNIT JUDY CREEK 7-1-64-11	0509	744001	10	00	000	002				108003
00	08	01	06	41	15	0	ESSO UNIT JUDY CREEK 8-1-64-11	0509	744001	10	00	000	002				108003
00	09	01	06	41	15	0	ESSO UNIT JUDY CREEK 9-1-64-11	0509	744001	10	00	000	002				108003
00	10	01	06	41	15	0	IMP JUDY CREEK 10-1BL-64-11	0509	744001	10	00	000	002			64	108004
02	10	01	06	41	15	0	IMP ET AL JUDY CREEK 10-1-64-11	0509	744001	10	00	000	002				408000
00	11	01	06	41	15	0	ESSO UNIT JUDY 11-1-64-11	0509	744001	10	00	000	002				108003
00	12	01	06	41	15	0	IMP JUDY CREEK 12-1-64-11	0509	744001	10	00	000	002			64	108000
00	16	01	06	41	15	0	ESSO UNIT JUDY CREEK 16-1-64-11	0509	744001	10	00	000	002				108003
00	02	02	06	41	15	0	IMP JUDY CREEK 2-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	02	06	41	15	0	IMP JUDY CREEK 4-2BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	02	06	41	15	0	IMP JUDY CREEK 10-2BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	02	06	41	15	0	IMP JUDY CREEK 12-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	03	06	41	15	0	IMP JUDY CREEK 2-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	03	06	41	15	0	IMP JUDY CREEK 4-3BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	03	06	41	15	0	IMP JUDY CREEK 10-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	03	06	41	15	0	IMP JUDY CREEK 12-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	04	06	41	15	0	IMP JUDY CREEK 2-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	04	06	41	15	0	IMP JUDY CREEK 10-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	04	06	41	15	0	IMP JUDY CREEK IN 12-4BL-64-11	0509	744001	10	00	000	002			64	408004
00	02	09	06	41	15	0	IMP JUDY CREEK 2-9BL-64-11	0509	744001	10	00	000	002			64	408000
00	03	09	06	41	15	0	ESSO UNIT JUDY 3-9-64-11	0509	744001	10	00	000	002				108003
00	04	09	06	41	15	0	IMP JUDY CREEK 4-9BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	09	06	41	15	0	IMP JUDY CREEK 10-9BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	09	06	41	15	0	IMP JUDY CREEK 12-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	10	06	41	15	0	IMP JUDY CREEK 2-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	10	06	41	15	0	IMP JUDY CREEK 4-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	10	06	41	15	0	IMP JUDY CREEK 10-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	10	06	41	15	0	IMP JUDY CREEK 12-10BL-64-11	0509	744001	10	00	000	002			64	108004

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IDENTIFICATION					
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 SEP 1988	007

EFFECTIVE DATE	OPER NO
01 SEP 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA PROD	TOTAL PROD AREA AREA	* WELL STATUS 1 2 3 4 5 6
00	02	11	06	41	1	50	IMPERIAL JUDY CREEK 2-11BL-64-11	0509	744001	10	00	000	002				64	108000
00	04	11	06	41	1	50	IMP JUDY CREEK 4-11BL-64-11	0509	744001	10	00	000	002				64	408000
00	08	11	06	41	1	50	ESSO UNIT JUDY CREEK 8-11-64-11	0509	744001	10	00	000	002					108003
00	10	11	06	41	1	50	IMP JUDY CREEK 10-11BL-64-11	0509	744001	10	00	000	002				64	108004
00	12	11	06	41	1	50	IMP JUDY CREEK 12-11BL-64-11	0509	744001	10	00	000	002				64	108000
00	16	11	06	41	1	50	ESSO UNIT JUDY CREEK 16-11-64-11	0509	744001	10	00	000	002					108003
00	02	12	06	41	1	50	ESSO UNIT JUDY CREEK 2-12-64-11	0509	744001	10	00	000	002					108003
00	04	12	06	41	1	50	IMP JUDY CREEK 4-12-64-11	0509	744001	10	00	000	002				64	408000
00	08	12	06	41	1	50	IMP JUDY CREEK 8-12BL-64-11	0509	744001	10	00	000	002				64	108000
00	10	12	06	41	1	50	IMP JUDY CREEK 10-12BL-64-11	0509	744001	10	00	000	002				64	108100
00	12	12	06	41	1	50	IMP JUDY CREEK 12-12BL-64-11	0509	744001	10	00	000	002				64	108004
00	02	13	06	41	1	50	IOD JUDY CREEK 2-13BL-64-11	0509	744001	10	00	000	002				64	108100
00	04	13	06	41	1	50	IMP JUDY CREEK 4-13BL-64-11	0509	744001	10	00	000	002				64	108000
00	12	13	06	41	1	50	IMP JUDY CREEK 12-13BL-64-11	0509	744001	10	00	000	002				64	108000
00	02	14	06	41	1	50	IOD JUDY CREEK 2-14BL-64-11	0509	744001	10	00	000	002				64	108004
00	04	14	06	41	1	50	IMP JUDY CREEK 4-14BL-64-11	0509	744001	10	00	000	002				64	408000
00	10	14	06	41	1	50	IOD JUDY CK 10-14BL-64-11	0509	744001	10	00	000	002				64	108000
00	12	14	06	41	1	50	IMP JUDY CREEK 12-14BL-64-11	0509	744001	10	00	000	002				64	108004
00	14	14	06	41	1	50	ESSO UNIT JUDY 14-14BL-64-11	0509	744001	10	00	000	002					108003
02	02	15	06	41	1	50	IMP JUDY CREEK A2-15BL-64-11	0509	744001	10	00	000	002				64	108000
00	04	15	06	41	1	50	IMP JUDY CREEK 4-15BL-64-11	0509	744001	10	00	000	002				64	108000
00	10	15	06	41	1	50	IMP JUDY CREEK 10-15BL-64-11	0509	744001	10	00	000	002				64	108004
00	12	15	06	41	1	50	IMP JUDY CREEK 12-15BL-64-11	0509	744001	10	00	000	002				64	108004
00	02	16	06	41	1	50	IMP JUDY CREEK 2-16BL-64-11	0509	744001	10	00	000	002				64	408004
00	10	16	06	41	1	50	IMP JUDY CREEK 10-16BL-64-11	0509	744001	10	00	000	002				64	408000
00	02	22	06	41	1	50	IMP JUDY CREEK 2-22BL-64-11	0509	744001	10	00	000	002				64	108000
00	04	22	06	41	1	50	IMP JUDY CREEK 4-22-64-11	0509	744001	10	00	000	002				64	108004
00	04	23	06	41	1	50	IMP JUDY CREEK 4-23BL-64-11	0509	744001	10	00	000	002				64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 SEP 1988	007

EFFECTIVE DATE	OPER NO
01 SEP 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
	JUDY CREEK BHL B PROJECT NO 1	0509	744002	10	00	000	001	15.0	300.0	3840	
00100706311 50	IMP JUDY WEST 10-7BL-63-11	0509	744002	10	00	000	001				408004
00120806311 50	IMP JUDY WEST 12-8BL-63-11	0509	744002	10	00	000	001			64	408000
00041706311 50	IMP JUDY WEST 4-17BL-63-11	0509	744002	10	00	000	001			64	108000
00101706311 50	IMP JUDY WEST 10-17BL-63-11	0509	744002	10	00	000	001			64	108004
00121706311 50	IMP JUDY WEST 12-17BL-63-11	0509	744002	10	00	000	001			64	408000
00141706311 50	ESSO UNIT JUDY 14-17-63-11	0509	744002	10	00	000	001				108003
00021806311 50	IMP JUDY WEST 2-18BL-63-11	0509	744002	10	00	000	001				408000
00041806311 50	IMP JUDY WEST 4-18BL-63-11	0509	744002	10	00	000	001			64	108004
00081806311 50	ESSO UNIT JUDY 8-18-63-11	0509	744002	10	00	000	001			64	108000
00101806311 50	IMP JUDY WEST 10-18BL-63-11	0509	744002	10	00	000	001			64	108000
00121806311 50	IMP JUDY WEST 12-18BL-63-11	0509	744002	10	00	000	001			64	108000
00161806311 50	ESSO UNIT JUDY 16-18BL-63-11	0509	744002	10	00	000	001				108003
00021906311 50	IMP JUDY WEST 2-19BL-63-11	0509	744002	10	00	000	001			64	408000
00041906311 50	IMP JUDY WEST 4-19BL-63-11	0509	744002	10	00	000	001			64	108004
00081906311 50	ESSO UNIT JUDY 8-19-63-11	0509	744002	10	00	000	001				108003
00101906311 50	IMP JUDY WEST 10-19BL-63-11	0509	744002	10	00	000	001			64	108000
00121906311 50	IMP JUDY WEST 12-19BL-63-11	0509	744002	10	00	000	001			64	108000
00161906311 50	ESSO UNIT JUDY 16-19BL-63-11	0509	744002	10	00	000	001				108003
00022006311 50	DENISON JUDY WEST 2-20-63-11	0509	744002	10	00	000	001			64	408000
00042006311 50	SUN MURPHY JUDY WEST 4-20-63-11	0509	744002	10	00	000	001			64	108000
00062006311 50	ESSO UNIT JUDY 6-20-63-11	0509	744002	10	00	000	001				108003
00102006311 50	DENISON JUDY WEST 10-20-63-11	0509	744002	10	00	000	001			64	108004
00122006311 50	SUN MURPHY JUDY WEST 12-20-63-11	0509	744002	10	00	000	001			64	108004
00142006311 50	ESSO UNIT JUDY 14-20BL-63-11	0509	744002	10	00	000	001				108003
00122106311 50	IMP JUDY WEST 12-21BL-63-11	0509	744002	10	00	000	001			64	408004
00042806311 50	IMP JUDY WEST 4-28BL-63-11	0509	744002	10	00	000	001			64	408004
00022906311 50	DENISON JUDY 2-29-63-11	0509	744002	10	00	000	001			64	408000
00042906311 50	SKELLY BERTA F2 JUDYWEST 4-29-63-11	0509	744002	10	00	000	001			64	108000
00062906311 50	ESSO UNIT JUDY CREEK 6-29-63-11	0509	744002	10	00	000	001				108003
00102906311 50	DENISON JUDY 10-29-63-11	0509	744002	10	00	000	001			64	408004
00122906311 50	SKELLY BERTA F1 JUDY 12-29-63-11	0509	744002	10	00	000	001			64	108004
00142906311 50	ESSO UNIT JUDY CREEK 14-29-63-11	0509	744002	10	00	000	001				108003
00023006311 50	IMP JUDY WEST 2-30BL-63-11	0509	744002	10	00	000	001			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1988	007

EFFECTIVE DATE	OPER NO
01 SEP 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	30	06	31	1	50	IMP JUDY WEST 4-30BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	30	06	31	1	50	ESSO UNIT JUDY 8-30BL-63-11	0509	744002	10	00	000	001				108003
00	10	30	06	31	1	50	IMP JUDY WEST 10-30BL-63-11	0509	744002	10	00	000	001			64	108004
00	12	30	06	31	1	50	IMP JUDY WEST 12-30BL-63-11	0509	744002	10	00	000	001			64	108004
00	16	30	06	31	1	50	ESSO UNIT JUDY WEST 16-30-63-11	0509	744002	10	00	000	001				108003
00	02	31	06	31	1	50	IMP JUDY WEST 2-31BL-63-11	0509	744002	10	00	000	001			64	108004
00	04	31	06	31	1	50	IMP JUDY WEST 4-31BL-63-11	0509	744002	10	00	000	001			64	408000
00	08	31	06	31	1	50	ESSO UNIT JUDY CREEK 8-31-63-11	0509	744002	10	00	000	001				108003
00	10	31	06	31	1	50	IMP JUDY WEST 10-31BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	31	06	31	1	50	IMP JUDY WEST 12-31BL-63-11	0509	744002	10	00	000	001			64	108000
00	16	31	06	31	1	50	ESSO UNIT JUDY CREEK 16-31-63-11	0509	744002	10	00	000	001				108003
00	02	32	06	31	1	50	DENISON JUDY WEST 2-32-63-11	0509	744002	10	00	000	001			64	408000
00	04	32	06	31	1	50	IMPERIAL JUDY WEST 4-32BL-63-11	0509	744002	10	00	000	001			64	108000
00	04	32	06	31	1	52		0509	744002	10	00	000	001				708003
00	06	32	06	31	1	50	ESSO UNIT JUDY CREEK 6-32-63-11	0509	744002	10	00	000	001				108003
00	12	32	06	31	1	50	IMP JUDY WEST 12-32BL-63-11	0509	744002	10	00	000	001			64	108000
00	10	13	06	31	2	50	IMP VIRGINIA HILLS 10-13-63-12	0509	744002	10	00	000	001			64	108004
00	12	13	06	31	2	50	IMP JUDY WEST 12-13BL-63-12	0509	744002	10	00	000	001			64	108000
00	02	14	06	31	2	50	IMPERIAL JUDY WEST 2-14-63-12	0509	744002	10	00	000	001			64	108004
00	04	14	06	31	2	50	IMP JUDY WEST 4-14BL-63-12	0509	744002	10	00	000	001			64	108004
00	10	14	06	31	2	50	IMP JUDY WEST 10-14BL-63-12	0509	744002	10	00	000	001			64	408000
00	12	14	06	31	2	50	IMP JUDY WEST 12-14BL-63-12	0509	744002	10	00	000	001			64	108004
00	02	15	06	31	2	50	IMP JUDY WEST IN 2-15BL-63-12	0509	744002	10	00	000	001			64	408000
00	10	15	06	31	2	50	IMP JUDY WEST 10-15BL-63-12	0509	744002	10	00	000	001			64	408004
00	02	23	06	31	2	50	IMP JUDY WEST 2-23BL-63-12	0509	744002	10	00	000	001			64	108004
00	04	23	06	31	2	50	IMP JUDY WEST 4-23-63-12	0509	744002	10	00	000	001			64	108004
00	02	24	06	31	2	50	IMP JUDY WEST 2-24BL-63-12	0509	744002	10	00	000	001			64	408000
00	04	24	06	31	2	50	IMP JUDY WEST 4-24BL-63-12	0509	744002	10	00	000	001			64	108004
00	10	24	06	31	2	50	IMPERIAL JUDY WEST 10-24BL-63-12	0509	744002	10	00	000	001			64	108004
00	12	24	06	31	2	50	IMP JUDY WEST 12-24BL-63-12	0509	744002	10	00	000	001			64	408004
00	02	25	06	31	2	50	IMP JUDY WEST 2-25BL-63-12	0509	744002	10	00	000	001			64	408000
00	10	25	06	31	2	50	IMP JUDY WEST 10-25BL-63-12	0509	744002	10	00	000	001			64	408000
00	02	36	06	31	2	50	IMP JUDY WEST 2-36BL-63-12	0509	744002	10	00	000	001			64	408004
00	10	36	06	31	2	50	IMP JUDY WEST 10-36BL-63-12	0509	744002	10	00	000	001			64	108005
00	04	05	06	41	1	50	IMP JUDY WEST 4-5BL-64-11	0509	744002	10	00	000	001			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1988	007

EFFECTIVE DATE	OPER NO
01 SEP 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL	* WELL
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	SUBSIS TING	TOTAL m^3 / DAY	PROD AREA PROD AREA	STATUS 1 2 3 4 5 6
00	04	05	06	41	5	2	IMP JUDY WEST 4-5BL-64-11	0509	744002	10	00	000	001				708000
00	12	05	06	41	5	0	IMP JUDY WEST 12-5BL-64-11	0509	744002	10	00	000	001			64	108000
00	02	06	06	41	5	0	IMP JUDY WEST 2-6BL-64-11	0509	744002	10	00	000	001			64	108000
00	04	06	06	41	5	0	IMP JUDY WEST 4-6BL-64-11	0509	744002	10	00	000	001			64	408000
00	04	06	06	41	5	2	IMP JUDY WEST 4-6BL-64-11	0509	744002	10	00	000	001				708000
00	08	06	06	41	5	0	IMPERIAL JUDY WEST 8-6-64-11	0509	744002	10	00	000	001				108003
00	10	06	06	41	5	0	IMP JUDY WEST 10-6BL-64-11	0509	744002	10	00	000	001				408000
00	10	06	06	41	5	2	IMP JUDY WEST 10-6BL-64-11	0509	744002	10	00	000	001				708000
00	12	06	06	41	5	0	IMP JUDY WEST 12-6BL-64-11	0509	744002	10	00	000	001				108005
02	12	06	06	41	5	0	ESSO UNIT JUDY A12-6-64-11	0509	744002	10	00	000	001			64	108000
00	16	06	06	41	5	0	IMPERIAL JUDY WEST 16-6-64-11	0509	744002	10	00	000	001			64	108000
00	02	07	06	41	5	0	IMP JUDY WEST 2-7BL-64-11	0509	744002	10	00	000	001			64	108000
00	04	07	06	41	5	0	SUN JUDY 4-7-64-11	0509	744002	10	00	000	001			64	108000
00	08	10	06	41	2	0	IMP JUDY WEST 8-1BL-64-12	0509	744002	10	00	000	001			64	108200

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1988	007

EFFECTIVE DATE	OPER NO
01 SEP 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							KAYBOB BHL B BLOCK NO 1	0513	744002	00	01	000	000	19.0	57.0	320	
00	02	04	06	41	8	50	PACIFIC KAYBOB 2-4-64-18	0513	744002	00	01	004	000			64	103000
00	04	04	06	41	8	50		0513	744002	00	01	004	000			64	300000
00	10	04	06	41	8	50	PACIFIC KAYBOB 10-4-64-18	0513	744002	00	01	003	000			64	107100
00	12	04	06	41	8	50		0513	744002	00	01	003	000			64	300000
00	01	05	06	41	8	50	PACIFIC ET AL KAYBOB 1-5-64-18	0513	744002	00	01	002	000			64	103000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0513	744002	00	01	CCC	CCC

EFFECTIVE DATE	OPER NO
01 SEP 1988	012

EFFECTIVE DATE	OPER. NO.
01 SEP 1988	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME								BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.		SUBSISTING m^3/DAY	TOTAL m^3/DAY	PROD AREA	1 2 3 4 5 6
							KAYBOB SOUTH TRIASSIC A PROJ NO 164	0514	500001	20	00	000	164		8.5	153.0	2496	
00	05	07	06	21	9	50	CHEVRON GULF KAYBOB 5-7-62-19	0514	500001	20	00	000	164				64	108000
00	07	07	06	21	9	50		0514	500001	20	00	000	164				64	308000
00	10	07	06	21	9	50	CHEVRON GULF KAYBOB 10-7-62-19	0514	500001	20	00	000	164				64	108200
00	13	07	06	21	9	50	CHEVRON GULF KAYBOBS 13-7-62-19	0514	500001	20	00	000	164				64	108000
00	13	08	06	21	9	50	CHEVRON GULF KAYBOBS 13-8-62-19	0514	500001	20	00	000	164				64	108000
00	02	17	06	21	9	50		0514	500001	20	00	000	164				64	308000
00	05	17	06	21	9	50	DOME ET AL KAYBOB 5-17-62-19	0514	500001	20	00	000	164				64	108000
00	10	17	06	21	9	50	HB TRI EXT KAYBOBS 10-17-62-19	0514	500001	20	00	000	164				64	408000
00	12	17	06	21	9	50		0514	500001	20	00	000	164				64	308000
00	04	18	06	21	9	50	HB TRI EXT KAYBOBS 4-18-62-19	0514	500001	20	00	000	164				64	108203
00	07	18	06	21	9	50	CHEVRON GULF KAYBOBS 7-18-62-19	0514	500001	20	00	000	164				64	108000
00	10	18	06	21	9	50		0514	500001	20	00	000	164				64	308000
00	12	18	06	21	9	50	CHEVRON GULF KAYBOBS 12-18-62-19	0514	500001	20	00	000	164				64	108000
00	04	19	06	21	9	50		0514	500001	20	00	000	164				64	308000
00	07	19	06	21	9	50	CHEVRON GULF KAYBOBS 7-19-62-19	0514	500001	20	00	000	164				64	108004
00	09	19	06	21	9	50	HB TRI EXT KAYBOBS 9-19-62-19	0514	500001	20	00	000	164				64	408000
00	14	19	06	21	9	50	HB TRI EXT KAYBOBS 14-19-62-19	0514	500001	20	00	000	164				64	408000
00	03	20	06	21	9	50	HB TRI EXT KAYBOBS 3-20-62-19	0514	500001	20	00	000	164				64	408000
00	13	01	06	22	0	50	HB TRI EXT KAYBOBS 13-1-62-20	0514	500001	20	00	000	164				64	408000
00	02	12	06	22	0	50	HB UNION KAYBOBS 2-12-62-20	0514	500001	20	00	000	164				64	108900
00	10	12	06	22	0	50	HB UNION KAYBOBS 10-12-62-20	0514	500001	20	00	000	164				64	108900
00	02	13	06	22	0	50	HB UNION KAYBOBS 2-13-62-20	0514	500001	20	00	000	164				64	108900
00	04	13	06	22	0	50	HB TRI EXT KAYBOBS IN 4-13-62-20	0514	500001	20	00	000	164				64	408000
00	10	13	06	22	0	50	HB UNION KAYBOBS 10-13-62-20	0514	500001	20	00	000	164				64	108000
02	12	13	06	22	0	50	HB UNION KAYBOBS 12-13-62-20	0514	500001	20	00	000	164				64	408000
00	08	23	06	22	0	50	HB TRI EXT KAYBOBS 8-23-62-20	0514	500001	20	00	000	164				64	408000
02	14	23	06	22	0	50	HB UNION KAYBOBS 14-23-62-20	0514	500001	20	00	000	164				64	108000
00	16	23	06	22	0	50	HB UNION KAYBOBS 16-23-62-20	0514	500001	20	00	000	164				64	108000
00	02	24	06	22	0	50	HB UNION KAYBOBS 2-24-62-20	0514	500001	20	00	000	164				64	108000
00	03	24	06	22	0	50	HB UNION KAYBOBS 3-24-62-20	0514	500001	20	00	000	164				64	108000
00	09	24	06	22	0	50	HB UNION KAYBOBS 9-24-62-20	0514	500001	20	00	000	164				64	108000
00	11	24	06	22	0	50	HB UNION KAYBOBS 11-24-62-20	0514	500001	20	00	000	164				64	108000
00	01	25	06	22	0	50	HB TRI EXT KAYBOBS 1-25-62-20	0514	500001	20	00	000	164				64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0514	500001	20	00	000	164

EFFECTIVE DATE	OPER. NO.
01 SEP 1988	038

EFFECTIVE DATE	OPER NO.
01 SEP 1988	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	25	06	22	0	5	HB UNION KAYBOBS 4-25-62-20	0514	500001	20	00	000	164			64	108004
00	12	25	06	22	0	5	HB TRI EXT KAYBOBS 12-25-62-20	0514	500001	20	00	000	164			64	408000
00	05	26	06	22	0	5	HB TRI EXT KAYBOBS 5-26-62-20	0514	500001	20	00	000	164			64	408000
00	07	26	06	22	0	5	HB TRI EXT KAYBOBS 7-26-62-20	0514	500001	20	00	000	164			64	108203
00	14	26	06	22	0	5	HB UNION KAYBOBS 14-26-62-20	0514	500001	20	00	000	164			64	108000
00	16	26	06	22	0	5		0514	500001	20	00	000	164			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0514	500001	20	00	000	164

EFFECTIVE DATE	OPER NO.
01 SEP 1988	038

EFFECTIVE DATE	OPER. NO.
01 SEP 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LEDUC-WOODBEND D-3A PROJECT NO 1	0551	720001	20	00	000	001	8.0	2408.0	7440	
00	02	34	04	92	64	0	IMPERIAL LEDUC NO 545	0551	720001	20	00	000	001			16	108004
00	03	34	04	92	64	0	IMPERIAL LEDUC NO 570	0551	720001	20	00	000	001			16	108000
00	04	34	04	92	64	0	IMPERIAL LEDUC NO 607	0551	720001	20	00	000	001			16	108000
00	05	34	04	92	64	0	IMPERIAL LEDUC NO 585	0551	720001	20	00	000	001			16	108000
00	06	34	04	92	64	0	IMPERIAL LEDUC NO 436	0551	720001	20	00	000	001			16	108000
00	07	34	04	92	64	0	IMPERIAL LEDUC NO 376	0551	720001	20	00	000	001			16	108000
00	08	34	04	92	64	0	IMPERIAL LEDUC NO 533	0551	720001	20	00	000	001			16	108000
00	09	34	04	92	64	0	MCCONSET LEDUC NO 4	0551	720001	20	00	000	001			16	108000
00	10	34	04	92	64	0	MCCONSET LEDUC NO 5	0551	720001	20	00	000	001			16	108000
00	11	34	04	92	64	0	IMPERIAL LEDUC NO 337	0551	720001	20	00	000	001			16	108000
00	14	34	04	92	64	0	IMPERIAL LEDUC NO 299	0551	720001	20	00	000	001			16	108000
00	15	34	04	92	64	0	MCCONSET LEDUC NO 3	0551	720001	20	00	000	001			16	108000
00	16	34	04	92	64	0	MCCONSET LEDUC NO 2	0551	720001	20	00	000	001			16	108000
00	11	35	04	92	64	0	IMPERIAL LEDUC NO 459	0551	720001	20	00	000	001			16	108904
00	12	35	04	92	64	0	IMPERIAL LEDUC NO 270	0551	720001	20	00	000	001			16	108900
00	13	35	04	92	64	0	IMPERIAL LEDUC NO 228	0551	720001	20	00	000	001			16	108000
00	14	35	04	92	64	0	IMPERIAL LEDUC NO 410	0551	720001	20	00	000	001			16	108900
00	15	35	04	92	64	0	IMPERIAL LEDUC NO 437	0551	720001	20	00	000	001			16	108904
00	02	02	05	02	64	0	IMPERIAL LEDUC NO 438	0551	720001	20	00	000	001			16	108000
00	03	02	05	02	64	0	IMPERIAL LEDUC NO 381	0551	720001	20	00	000	001			16	108000
00	04	02	05	02	64	0	IMPERIAL LEDUC NO 173	0551	720001	20	00	000	001			16	108004
00	05	02	05	02	64	0	IMPERIAL LEDUC NO 158	0551	720001	20	00	000	001			16	108004
00	06	02	05	02	64	0	IMPERIAL LEDUC NO 340	0551	720001	20	00	000	001			16	108000
00	07	02	05	02	64	0	IMPERIAL LEDUC NO 362	0551	720001	20	00	000	001			16	108005
00	10	02	05	02	64	0	IMPERIAL LEDUC NO 388	0551	720001	20	00	000	001			16	108004
00	11	02	05	02	64	0	IMPERIAL LEDUC NO 363	0551	720001	20	00	000	001			16	108004
00	12	02	05	02	64	0	IMPERIAL LEDUC NO 177	0551	720001	20	00	000	001			16	108000
00	13	02	05	02	64	0	IMPERIAL LEDUC NO 58	0551	720001	20	00	000	001			16	108000
00	01	03	05	02	64	0	HOME OIL LEDUC NO 17	0551	720001	20	00	000	001			16	108000
00	02	03	05	02	64	0	HOME OIL LEDUC NO 21	0551	720001	20	00	000	001			16	108004
00	06	03	05	02	64	0	IMPERIAL LEDUC NO 131	0551	720001	20	00	000	001			16	108005
00	07	03	05	02	64	0	HOME OIL LEDUC NO 23	0551	720001	20	00	000	001			16	108000
00	08	03	05	02	64	0	HOME OIL LEDUC NO 19	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 SEP 1988	007

EFFECTIVE DATE	OPER NO
01 SEP 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
0009030502640	IMPERIAL LEDUC NO 157	0551	720001	20	00	000	001			16	108000
0010030502640	IMPERIAL LEDUC NO 139	0551	720001	20	00	000	001			16	108004
0011030502640	IMPERIAL LEDUC NO 127	0551	720001	20	00	000	001			16	108000
0012030502640	IMPERIAL LEDUC NO 184	0551	720001	20	00	000	001			16	108005
0013030502640	IMPERIAL LEDUC NO 99	0551	720001	20	00	000	001			16	108000
0014030502640	IMPERIAL LEDUC NO 289	0551	720001	20	00	000	001			16	108000
0015030502640	IMPERIAL LEDUC NO 331	0551	720001	20	00	000	001			16	108004
0016030502640	IMPERIAL LEDUC NO 9	0551	720001	20	00	000	001			16	108000
0009040502640	IMPERIAL LEDUC NO 154	0551	720001	20	00	000	001			16	108004
0010040502640	IMPERIAL LEDUC NO 300	0551	720001	20	00	000	001			16	108000
0014040502640	IMPERIAL LEDUC NO 128	0551	720001	20	00	000	001			16	108000
0015040502640	IMPERIAL LEDUC NO 94	0551	720001	20	00	000	001			16	108005
0016040502640	IMPERIAL LEDUC NO 81	0551	720001	20	00	000	001			16	108000
0001080502640	IMPERIAL HUDSONS BAY LEDUC NO 189	0551	720001	20	00	000	001			16	108000
0202080502640	IMPERIAL HUDSONS BAY LEDUC NO 549	0551	720001	20	00	000	001			16	108000
0003080502640	IMP UNIT D-3 LEDUC 3-8-50-26	0551	720001	20	00	000	001			16	108004
0007080502640	IMPERIAL HUDSONS BAY LEDUC NO 255	0551	720001	20	00	000	001			16	108000
0008080502640	IMP HB 169 LEDUC 8-8M8-50-26	0551	720001	20	00	000	001			16	138000
0009080502640	IMPERIAL HUDSONS BAY LEDUC NO 129	0551	720001	20	00	000	001			16	108000
0010080502640	IMPERIAL HUDSONS BAY LEDUC NO 256	0551	720001	20	00	000	001			16	108000
0011080502640	IMPERIAL HUDSONS BAY LEDUC NO 263	0551	720001	20	00	000	001			16	108004
0213080502640	IMPERIAL HUDSONS BAY LEDUC NO 618	0551	720001	20	00	000	001			16	108004
0015080502640	IMPERIAL HUDSONS BAY LEDUC NO 276	0551	720001	20	00	000	001			16	108000
0016080502640	IMPERIAL HUDSONS BAY LEDUC NO 204	0551	720001	20	00	000	001			16	108000
0001090502640	CONTINENTAL LEDUC NO 2	0551	720001	20	00	000	001			16	108000
0002090502640	CONTINENTAL LEDUC NO 1	0551	720001	20	00	000	001			16	108004
0003090502640	HOME OIL LEDUC NO 9	0551	720001	20	00	000	001			16	108000
0204090502640	HOME OIL LEDUC NO 13	0551	720001	20	00	000	001			16	108000
0005090502640	HOME OIL LEDUC NO 15	0551	720001	20	00	000	001			16	108000
0006090502640	HOME OIL LEDUC NO 11	0551	720001	20	00	000	001			16	108000
0007090502640	TRANS EMPIRE SOUTH BRAZEAU NO 2	0551	720001	20	00	000	001			16	108000
0008090502640	TRANS EMPIRE SOUTH BRAZEAU NO 1	0551	720001	20	00	000	001			16	108000
0010090502640	IMPERIAL LEDUC NO 45	0551	720001	20	00	000	001			16	108000
0011090502640	IMPERIAL LEDUC NO 102	0551	720001	20	00	000	001			16	108004
0012090502640	IMPERIAL LEDUC NO 164	0551	720001	20	00	000	001			16	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1988	007

EFFECTIVE DATE	OPER NO
01 SEP 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	09	05	26	4	0	IMPERIAL LEDUC NO 163	0551	720001	20	00	000	001			16	108000
00	14	09	05	26	4	0	IMPERIAL LEDUC NO 86	0551	720001	20	00	000	001			16	108000
00	15	09	05	26	4	0	IMPERIAL LEDUC NO 68	0551	720001	20	00	000	001			16	108000
00	16	09	05	26	4	0	IMPERIAL LEDUC NO 91	0551	720001	20	00	000	001			16	108004
00	01	10	05	26	4	0	IMPERIAL LEDUC NO 79	0551	720001	20	00	000	001			16	108000
02	02	10	05	26	4	0	IMPERIAL LEDUC NO 453	0551	720001	20	00	000	001			16	108004
00	03	10	05	26	4	0	IMPERIAL LEDUC NO 281	0551	720001	20	00	000	001			16	108004
00	04	10	05	26	4	0	IMPERIAL LEDUC NO 72	0551	720001	20	00	000	001			16	108000
00	05	10	05	26	4	0	HARGAL LEDUC NO 1	0551	720001	20	00	000	001			16	108000
00	06	10	05	26	4	0	HARGAL NO 3	0551	720001	20	00	000	001			16	108004
00	02	15	05	26	4	0	IMPERIAL LEDUC NO 512	0551	720001	20	00	000	001			16	108004
00	04	15	05	26	4	0	IMPERIAL LEDUC NO 7	0551	720001	20	00	000	001				408005
02	04	15	05	26	4	0	IMPERIAL LEDUC NO 307	0551	720001	20	00	000	001			16	408000
02	05	15	05	26	4	0	IMPERIAL LEDUC NO 274	0551	720001	20	00	000	001			16	108000
00	06	15	05	26	4	0	IMPERIAL LEDUC NO 416	0551	720001	20	00	000	001			16	108000
00	07	15	05	26	4	0	IMPERIAL LEDUC NO 452	0551	720001	20	00	000	001			16	108000
00	08	15	05	26	4	0	IMPERIAL LEDUC NO 565	0551	720001	20	00	000	001			16	108004
00	09	15	05	26	4	0	IMPERIAL LEDUC NO 606	0551	720001	20	00	000	001			16	108004
02	10	15	05	26	4	0	IMPERIAL LEDUC NO 450	0551	720001	20	00	000	001			16	108000
02	11	15	05	26	4	0	IMPERIAL LEDUC NO 377	0551	720001	20	00	000	001			16	108000
00	12	15	05	26	4	0	IMPERIAL LEDUC NO 64	0551	720001	20	00	000	001			16	108000
02	13	15	05	26	4	0	IMPERIAL LEDUC NO 206	0551	720001	20	00	000	001			16	108000
00	14	15	05	26	4	0	IMPERIAL LEDUC NO 111	0551	720001	20	00	000	001			16	108000
00	15	15	05	26	4	0	IMPERIAL LEDUC NO 138	0551	720001	20	00	000	001			16	108000
00	16	15	05	26	4	0	IMPERIAL LEDUC NO 4 WELL	0551	720001	20	00	000	001			16	108000
00	01	16	05	26	4	0	IMPERIAL LEDUC NO 2 WELL	0551	720001	20	00	000	001			16	108000
00	02	16	05	26	4	0	IMPERIAL LEDUC NO 103	0551	720001	20	00	000	001			16	108000
00	03	16	05	26	4	0	IMPERIAL LEDUC NO 65	0551	720001	20	00	000	001			16	108004
00	04	16	05	26	4	0	IMPERIAL LEDUC NO 155	0551	720001	20	00	000	001			16	108000
00	05	16	05	26	4	0	IMPERIAL LEDUC NO 245	0551	720001	20	00	000	001			16	108005
00	06	16	05	26	4	0	IMPERIAL LEDUC NO 218	0551	720001	20	00	000	001			16	108000
00	07	16	05	26	4	0	IMPERIAL UD3 213 LEDUC 7-16M8-5C-26	0551	720001	20	00	000	001			16	138000
02	08	16	05	26	4	0	IMPERIAL LEDUC NO 264	0551	720001	20	00	000	001			16	108000
00	09	16	05	26	4	0	IMPERIAL LEDUC NO 84	0551	720001	20	00	000	001			16	108000
00	10	16	05	26	4	0	IMPERIAL LEDUC NO 194	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1988	007

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01 SEP 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00111605026 40	IMPERIAL LEDUC NO 192	0551	720001	20	00	000	001			16	108000
00121605026 40	IMPERIAL LEDUC NO 123	0551	720001	20	00	000	001			16	108000
00131605026 40	IMPERIAL LEDUC NO 118	0551	720001	20	00	000	001			16	108000
02141605026 40	IMPERIAL LEDUC NO 191	0551	720001	20	00	000	001			16	108000
02151605026 40	IMPERIAL LEDUC NO 156	0551	720001	20	00	000	001			16	108000
02161605026 40	IMPERIAL LEDUC NO 167	0551	720001	20	00	000	001			16	108000
00011705026 40	IMPERIAL LEDUC NO 400	0551	720001	20	00	000	001			16	108005
00021705026 40	IMPERIAL LEDUC NO 401	0551	720001	20	00	000	001			16	108000
02031705026 40	IMPERIAL LEDUC NO 417	0551	720001	20	00	000	001			16	108000
02041705026 40	IMPERIAL LEDUC NO 514	0551	720001	20	00	000	001			16	108004
02051705026 40	IMP UD3 485 LEDUC 5-17MU-50-26	0551	720001	20	00	000	001			16	108005
02061705026 40	IMPERIAL LEDUC NO 415	0551	720001	20	00	000	001			16	108000
00071705026 40	IMPERIAL LEDUC NO 402	0551	720001	20	00	000	001			16	108000
00081705026 40	IMPERIAL LEDUC NO 399	0551	720001	20	00	000	001			16	108004
03081705026 40	IMPERIAL LEDUC 530	0551	720001	20	00	000	001				108006
00091705026 40	IMPERIAL LEDUC NO 126	0551	720001	20	00	000	001			16	108000
00101705026 40	IMPERIAL LEDUC NO 125	0551	720001	20	00	000	001			16	108000
00111705026 40	DECALTA UCANA LEDUC NO 2	0551	720001	20	00	000	001			16	108000
00121705026 40	PCI LEDUC 12-17-50-26	0551	720001	20	00	000	001			16	138004
02131705026 40	CALVAN MERRILL LEDUC 13-17A	0551	720001	20	00	000	001			16	108000
00141705026 40	UCANA LEDUC NO 1	0551	720001	20	00	000	001			16	108000
00151705026 40	IMPERIAL LEDUC NO 140	0551	720001	20	00	000	001			16	108000
00161705026 40	IMPERIAL LEDUC NO 92	0551	720001	20	00	000	001			16	108000
02011805026 40	IMPERIAL LEDUC NO 577	0551	720001	20	00	000	001			16	108005
00081805026 40	IMPERIAL LEDUC NO 447	0551	720001	20	00	000	001			16	108004
00091805026 40	IMPERIAL LEDUC NO 493	0551	720001	20	00	000	001			16	108004
00161805026 40	IMPERIAL LEDUC NO 200	0551	720001	20	00	000	001			16	108000
00011905026 40	CO OP LEDUC NO 10	0551	720001	20	00	000	001			16	108004
00021905026 40	HOME ANGLO CAL EDM LEDUC NO 1	0551	720001	20	00	000	001			16	108000
02061905026 40	TRANS EMPIRE LEDUC NO 11	0551	720001	20	00	000	001			16	108000
00071905026 40	CO-OP LEDUC NO 6	0551	720001	20	00	000	001			16	108000
00081905026 40	CO OP LEDUC NO 9	0551	720001	20	00	000	001			16	108000
00091905026 40	IMPERIAL LEDUC NO 558	0551	720001	20	00	000	001			16	108000
02101905026 40	IMPERIAL LEDUC NO 559	0551	720001	20	00	000	001			16	108000
02111905026 40	IMPERIAL LEDUC NO 235	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1988	007

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UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	19	05	02	6	4	IMPERIAL LEDUC NO 74	0551	720001	20	00	000	001			16	108004
00	13	19	05	02	6	4	IMPERIAL LEDUC NO 631	0551	720001	20	00	000	001			16	108005
00	14	19	05	02	6	4	IMPERIAL LEDUC NO 551	0551	720001	20	00	000	001			16	108004
00	15	19	05	02	6	4	IMPERIAL LEDUC NO 560	0551	720001	20	00	000	001			16	108000
00	16	19	05	02	6	4	IMPERIAL LEDUC NO 561	0551	720001	20	00	000	001			16	108004
02	01	20	05	02	6	4	IMPERIAL LEDUC NO 133A	0551	720001	20	00	000	001			16	108005
00	02	20	05	02	6	4	IMPERIAL LEDUC NO 130	0551	720001	20	00	000	001			16	108000
00	03	20	05	02	6	4	IMPERIAL LEDUC NO 462	0551	720001	20	00	000	001			16	108004
00	04	20	05	02	6	4	IMPERIAL LEDUC NO 176	0551	720001	20	00	000	001			16	108000
00	05	20	05	02	6	4	IMPERIAL LEDUC NO 151	0551	720001	20	00	000	001			16	108004
00	06	20	05	02	6	4	IMPERIAL LEDUC NO 197	0551	720001	20	00	000	001			16	108004
00	07	20	05	02	6	4	IMPERIAL LEDUC NO 180	0551	720001	20	00	000	001			16	108000
00	08	20	05	02	6	4	IMPERIAL LEDUC NO 117	0551	720001	20	00	000	001			16	108004
00	09	20	05	02	6	4	IMPERIAL LEDUC NO 53	0551	720001	20	00	000	001			16	108004
00	10	20	05	02	6	4	IMPERIAL LEDUC NO 170	0551	720001	20	00	000	001			16	108000
00	11	20	05	02	6	4	IMPERIAL LEDUC NO 60	0551	720001	20	00	000	001			16	108000
00	12	20	05	02	6	4	IMPERIAL LEDUC NO 463	0551	720001	20	00	000	001			16	108000
00	13	20	05	02	6	4	IMPERIAL LEDUC NO 466	0551	720001	20	00	000	001			16	108000
00	14	20	05	02	6	4	IMP 233 LEDUC 14-20M8-50-26	0551	720001	20	00	000	001			16	108000
00	15	20	05	02	6	4	IMP 227 LEDUC 15-20M8-50-26	0551	720001	20	00	000	001			16	108004
00	16	20	05	02	6	4	IMPERIAL LEDUC NO 52	0551	720001	20	00	000	001			16	108004
02	01	21	05	02	6	4	IMPERIAL LEDUC NO 203	0551	720001	20	00	000	001			16	108000
02	02	21	05	02	6	4	IMPERIAL LEDUC NO 193	0551	720001	20	00	000	001			16	108000
02	03	21	05	02	6	4	IMPERIAL LEDUC NO 205	0551	720001	20	00	000	001			16	108000
00	04	21	05	02	6	4	IMPERIAL LEDUC NO 152	0551	720001	20	00	000	001			16	108000
00	05	21	05	02	6	4	IMPERIAL LEDUC NO 85	0551	720001	20	00	000	001			16	108000
02	06	21	05	02	6	4	IMPERIAL LEDUC NO 83	0551	720001	20	00	000	001			16	108000
02	07	21	05	02	6	4	IMPERIAL LEDUC NO 47	0551	720001	20	00	000	001			16	108000
02	08	21	05	02	6	4	IMP 175 LEDUC 8-21L-50-26	0551	720001	20	00	000	001			16	108004
02	09	21	05	02	6	4	IMPERIAL LEDUC NO 201	0551	720001	20	00	000	001			16	108000
00	10	21	05	02	6	4	IMPERIAL LEDUC NO 36	0551	720001	20	00	000	001			16	108000
00	11	21	05	02	6	4	HOME OIL LEDUC NO 1	0551	720001	20	00	000	001			16	108000
00	12	21	05	02	6	4	HOME OIL LEDUC NO 5	0551	720001	20	00	000	001			16	108000
00	13	21	05	02	6	4	HOME OIL LEDUC NO 7	0551	720001	20	00	000	001			16	108004
00	14	21	05	02	6	4	HOME OIL LEDUC NO 3	0551	720001	20	00	000	001			16	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1988	007

EFFECTIVE DATE	OPER. NO
01 SEP 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	15	21	05	02	64	0	IMPERIAL LEDUC NO 69	0551	720001	20	00	000	001			16	108004
02	16	21	05	02	64	0	IMPERIAL LEDUC NO 339	0551	720001	20	00	000	001			16	108004
00	01	22	05	02	64	0	IMPERIAL LEDUC NO 6 WELL	0551	720001	20	00	000	001			16	108000
00	02	22	05	02	64	0	IMPERIAL LEDUC NO 149	0551	720001	20	00	000	001			16	108000
00	03	22	05	02	64	0	IMPERIAL LEDUC NO 114	0551	720001	20	00	000	001			16	108000
02	04	22	05	02	64	0	IMPERIAL LEDUC NO 186	0551	720001	20	00	000	001			16	108004
02	05	22	05	02	64	0	IMP 171 LEDUC 5-22L-50-26	0551	720001	20	00	000	001			16	108000
02	06	22	05	02	64	0	IMPERIAL LEDUC NO 179	0551	720001	20	00	000	001			16	108000
00	07	22	05	02	64	0	IMPERIAL LEDUC NO 174	0551	720001	20	00	000	001			16	108000
00	08	22	05	02	64	0	IMPERIAL LEDUC NO 142	0551	720001	20	00	000	001			16	108000
00	09	22	05	02	64	0	IMPERIAL LEDUC NO 48	0551	720001	20	00	000	001			16	108000
00	10	22	05	02	64	0	IMPERIAL LEDUC NO 54	0551	720001	20	00	000	001			16	108000
00	11	22	05	02	64	0	IMPERIAL OIL LEDUC NO 161	0551	720001	20	00	000	001			16	108004
02	12	22	05	02	64	0	IMPERIAL LEDUC NO 172	0551	720001	20	00	000	001			16	108000
02	13	22	05	02	64	0	IMPERIAL LEDUC NO 288	0551	720001	20	00	000	001			16	108004
00	14	22	05	02	64	0	IMPERIAL LEDUC NO 261	0551	720001	20	00	000	001			16	108000
00	15	22	05	02	64	0	IMPERIAL LEDUC NO 231	0551	720001	20	00	000	001			16	108000
00	16	22	05	02	64	0	IMPERIAL LEDUC NO 32	0551	720001	20	00	000	001			16	108000
00	04	23	05	02	64	0	IMPERIAL LEDUC NO 13	0551	720001	20	00	000	001			16	108000
00	05	23	05	02	64	0	IMPERIAL LEDUC NO 116	0551	720001	20	00	000	001			16	108004
00	11	23	05	02	64	0	PACIFIC LEDUC 11-23-50-26	0551	720001	20	00	000	001			16	108100
04	12	23	05	02	64	0	PACIFIC LEDUC 12-23-50-26	0551	720001	20	00	000	001			16	108004
00	13	23	05	02	64	0	PACIFIC LEDUC 13-23-50-26	0551	720001	20	00	000	001			16	108004
00	14	23	05	02	64	0	PACIFIC LEDUC 14-23-50-26	0551	720001	20	00	000	001			16	108100
02	12	25	05	02	64	0	CENTRAL CO OP NO 3	0551	720001	20	00	000	001			16	108000
00	13	25	05	02	64	0	CENTRAL LEDUC PYR7Z NO 2	0551	720001	20	00	000	001			16	108000
00	14	25	05	02	64	0	CENTRAL G O P NO 1	0551	720001	20	00	000	001			16	108000
00	02	26	05	02	64	0	IMPERIAL HUDSONS BAY LEDUC NO 22	0551	720001	20	00	000	001			16	108100
00	03	26	05	02	64	0	IMPERIAL HUDSONS BAY LEDUC NO 38	0551	720001	20	00	000	001			16	108100
00	04	26	05	02	64	0	IMPERIAL HUDSONS BAY LEDUC NO 30	0551	720001	20	00	000	001			16	108000
00	05	26	05	02	64	0	IMPERIAL HUDSONS BAY LEDUC NO 141	0551	720001	20	00	000	001			16	108000
00	06	26	05	02	64	0	IMPERIAL HUDSONS BAY LEDUC NO 71	0551	720001	20	00	000	001			16	108000
00	07	26	05	02	64	0	IMPERIAL HUDSONS BAY LEDUC NO 8	0551	720001	20	00	000	001			16	108000
00	08	26	05	02	64	0	IMPERIAL HUDSONS BAY LEDUC NO 31	0551	720001	20	00	000	001			16	108004
00	09	26	05	02	64	0	IMPERIAL LEDUC NO 14 WELL	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 SEP 1988	007

EFFECTIVE DATE	OPER NO
01 SEP 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00102605026 40	IMPERIAL LEDUC NO 3 WELL	0551	720001	20	00	000	001			16	108004
02112605026 40	IMPERIAL HUDSONS BAY LEDUC NO 21	0551	720001	20	00	000	001			16	108000
00122605026 40	IMPERIAL HUDSONS BAY LEDUC NO 122	0551	720001	20	00	000	001			16	108000
00132605026 40	IMPERIAL HUDSONS BAY LEDUC NO 108	0551	720001	20	00	000	001			16	108000
00142605026 40	IMPERIAL HUDSONS BAY LEDUC NO 93	0551	720001	20	00	000	001			16	108000
00152605026 40	IMPERIAL LEDUC NO 162	0551	720001	20	00	000	001			16	108004
00162605026 40	IMPERIAL LEDUC NO 80	0551	720001	20	00	000	001			16	108000
00012705026 40	IMPERIAL LEDUC NO 46	0551	720001	20	00	000	001			16	108000
00022705026 40	IMPERIAL LEDUC NO 248	0551	720001	20	00	000	001			16	108004
00032705026 40	IMPERIAL LEDUC NO 262	0551	720001	20	00	000	001			16	108000
02042705026 40	IMPERIAL LEDUC NO 335	0551	720001	20	00	000	001			16	108000
00052705026 40	IMPERIAL LEDUC NO 168	0551	720001	20	00	000	001			16	108000
00062705026 40	IMPERIAL LEDUC NO 198	0551	720001	20	00	000	001			16	108000
00072705026 40	IMPERIAL LEDUC NO 226	0551	720001	20	00	000	001			16	108000
00082705026 40	IMPERIAL LEDUC NO 132	0551	720001	20	00	000	001			16	108000
00092705026 40	IMPERIAL LEDUC NO 98	0551	720001	20	00	000	001			16	108000
00102705026 40	IMPERIAL LEDUC NO 208	0551	720001	20	00	000	001			16	108000
00112705026 40	IMPERIAL LEDUC NO 150	0551	720001	20	00	000	001			16	108000
00122705026 40	IMPERIAL LEDUC NO 134	0551	720001	20	00	000	001			16	108000
00132705026 40	IMPERIAL LEDUC NO 115	0551	720001	20	00	000	001			16	108005
00142705026 40	IMPERIAL LEDUC NO 61	0551	720001	20	00	000	001			16	508000
00152705026 40	IMPERIAL LEDUC NO 76	0551	720001	20	00	000	001			16	108000
00162705026 40	IMPERIAL LEDUC NO 82	0551	720001	20	00	000	001			16	108000
02012805026 40	IMPERIAL LEDUC NO 317	0551	720001	20	00	000	001			16	108006
00022805026 40	IMPERIAL LEDUC NO 43	0551	720001	20	00	000	001			16	108000
00032805026 40	IMPERIAL LEDUC NO 39	0551	720001	20	00	000	001			16	108004
00042805026 40	IMPERIAL LEDUC NO 78	0551	720001	20	00	000	001			16	108004
00052805026 40	IMPERIAL LEDUC NO 225	0551	720001	20	00	000	001			16	108000
00062805026 40	IMPERIAL LEDUC NO 51	0551	720001	20	00	000	001			16	108000
00072805026 40	IMP 62 LEDUC 7-28M8-50-26	0551	720001	20	00	000	001			16	138000
00082805026 40	IMPERIAL LEDUC NO 146	0551	720001	20	00	000	001			16	108004
00092805026 40	IMPERIAL LEDUC NO 148	0551	720001	20	00	000	001			16	108000
00112805026 40	IMP 214 LEDUC 11-28M8-50-26	0551	720001	20	00	000	001			16	108005
00122805026 40	IMP 310 LEDUC 12-28M8-50-26	0551	720001	20	00	000	001			16	138004
00132805026 40	IMP 266 LEDUC 13-28M8-50-26	0551	720001	20	00	000	001			16	138000

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IDENTIFICATION					
PSU	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1988	007

EFFECTIVE DATE	OPER. NO.
01 SEP 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD. AREA / PROD. AREA	* WELL STATUS 1 2 3 4 5 6
00	14	28	05	02	6	4	0 IMP 286 LEDUC 14-28M8-50-26	0551	720001	20	00	000	001			16	138004
00	16	28	05	02	6	4	0 IMPERIAL LEDUC NO 121	0551	720001	20	00	000	001			16	108000
00	01	29	05	02	6	4	0 IMPERIAL LEDUC NO 145	0551	720001	20	00	000	001			16	108000
00	02	29	05	02	6	4	0 IMPERIAL LEDUC NO 322	0551	720001	20	00	000	001			16	108004
00	03	29	05	02	6	4	0 IMPERIAL LEDUC NO 222	0551	720001	20	00	000	001			16	108000
00	04	29	05	02	6	4	0 IMP 397 LEDUC 4-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	05	29	05	02	6	4	0 IMPERIAL LEDUC NO 320	0551	720001	20	00	000	001			16	108000
00	06	29	05	02	6	4	0 IMP 336 LEDUC 6-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	07	29	05	02	6	4	0 IMPERIAL LEDUC NO 219	0551	720001	20	00	000	001			16	108000
00	08	29	05	02	6	4	0 IMPERIAL LEDUC NO 324 WELL	0551	720001	20	00	000	001			16	108000
00	09	29	05	02	6	4	0 IMPERIAL LEDUC NO 188	0551	720001	20	00	000	001			16	108000
00	10	29	05	02	6	4	0 IMP 325 LEDUC 10-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	11	29	05	02	6	4	0 IMPERIAL LEDUC NO 243	0551	720001	20	00	000	001			16	108004
00	12	29	05	02	6	4	0 IMPERIAL LEDUC NO 345	0551	720001	20	00	000	001			16	108004
00	13	29	05	02	6	4	0 IMPERIAL LEDUC NO 391	0551	720001	20	00	000	001			16	108004
00	14	29	05	02	6	4	0 IMPERIAL LEDUC NO 334	0551	720001	20	00	000	001			16	108004
00	15	29	05	02	6	4	0 IMPERIAL LEDUC NO 215	0551	720001	20	00	000	001			16	108004
00	16	29	05	02	6	4	0 IMPERIAL LEDUC NO 327 WELL	0551	720001	20	00	000	001			16	108004
00	01	30	05	02	6	4	0 IMPERIAL LEDUC NO 460	0551	720001	20	00	000	001			16	108000
00	02	30	05	02	6	4	0 IMPERIAL LEDUC NO 461	0551	720001	20	00	000	001			16	108000
00	03	30	05	02	6	4	0 IMPERIAL LEDUC NO 534	0551	720001	20	00	000	001			16	108000
00	04	30	05	02	6	4	0 IMPERIAL LEDUC NO 625	0551	720001	20	00	000	001			16	108005
00	05	30	05	02	6	4	0 IMPERIAL LEDUC NO 566	0551	720001	20	00	000	001			16	108000
00	06	30	05	02	6	4	0 IMPERIAL LEDUC NO 522	0551	720001	20	00	000	001			16	108000
00	07	30	05	02	6	4	0 IMPERIAL LEDUC NO 395	0551	720001	20	00	000	001			16	108000
00	08	30	05	02	6	4	0 IMPERIAL LEDUC NO 346	0551	720001	20	00	000	001			16	108000
00	09	30	05	02	6	4	0 IMPERIAL LEDUC NO 364	0551	720001	20	00	000	001			16	108000
00	10	30	05	02	6	4	0 IMPERIAL LEDUC NO 365	0551	720001	20	00	000	001			16	108000
00	11	30	05	02	6	4	0 IMPERIAL LEDUC NO 394	0551	720001	20	00	000	001			16	108000
00	12	30	05	02	6	4	0 IMPERIAL LEDUC NO 544	0551	720001	20	00	000	001			16	108000
00	13	30	05	02	6	4	0 IMPERIAL LEDUC NO 516	0551	720001	20	00	000	001			16	108000
00	14	30	05	02	6	4	0 IMPERIAL LEDUC NO 343	0551	720001	20	00	000	001			16	108000
00	15	30	05	02	6	4	0 IMP 407 LEDUC 15-30M8-50-26	0551	720001	20	00	000	001			16	138004
00	16	30	05	02	6	4	0 IMPERIAL LEDUC NO 428	0551	720001	20	00	000	001			16	108000
00	01	31	05	02	6	4	0 IMPERIAL LEDUC NO 427	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 SEP 1988	007

EFFECTIVE DATE	OPER NO.
01 SEP 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL		
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	02	31	05	02	6	4	IMPERIAL LEDUC NO 404	0551	720001	20	00	000	001			16	108005
00	03	31	05	02	6	4	TENN B1 LEDUC 3-31L-50-26	0551	720001	20	00	000	001			16	108005
00	04	31	05	02	6	4	IMPERIAL LEDUC NO 502	0551	720001	20	00	000	001			16	108005
00	06	31	05	02	6	4	IMPERIAL LEDUC NO 341	0551	720001	20	00	000	001			16	108000
00	07	31	05	02	6	4	IMPERIAL LEDUC NO 411	0551	720001	20	00	000	001			16	108004
00	08	31	05	02	6	4	IMPERIAL LEDUC NO 442	0551	720001	20	00	000	001			16	108004
00	09	31	05	02	6	4	IMPERIAL LEDUC NO 298	0551	720001	20	00	000	001			16	108004
00	10	31	05	02	6	4	TENN C1 LEDUC 10-31L-50-26	0551	720001	20	00	000	001			16	108000
02	11	31	05	02	6	4	IMPERIAL LEDUC NO 420	0551	720001	20	00	000	001			16	108000
00	12	31	05	02	6	4	IMPERIAL LEDUC NO 474	0551	720001	20	00	000	001			16	108000
00	14	31	05	02	6	4	IMPERIAL LEDUC NO 419	0551	720001	20	00	000	001			16	108000
00	15	31	05	02	6	4	IMPERIAL LEDUC NO 267	0551	720001	20	00	000	001			16	108004
00	16	31	05	02	6	4	TENN D1 LEDUC 16-31L-50-26	0551	720001	20	00	000	001			16	108004
00	01	32	05	02	6	4	IMP 259 LEDUC 1-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	02	32	05	02	6	4	IMPERIAL LEDUC NO 332	0551	720001	20	00	000	001			16	108004
00	03	32	05	02	6	4	IMP 244 LEDUC 3-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	04	32	05	02	6	4	IMPERIAL LEDUC NO 408	0551	720001	20	00	000	001			16	108004
00	05	32	05	02	6	4	IMPERIAL LEDUC NO 409	0551	720001	20	00	000	001			16	108004
00	06	32	05	02	6	4	IMPERIAL LEDUC NO 347	0551	720001	20	00	000	001			16	138004
03	06	32	05	02	6	4	IMP ET AL LEDUC INJECTION WELL NO 1	0551	720001	20	00	000	001				408000
00	07	32	05	02	6	4	IMPERIAL LEDUC NO 349	0551	720001	20	00	000	001			16	108004
00	08	32	05	02	6	4	IMP 350 LEDUC 8-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	09	32	05	02	6	4	IMPERIAL LEDUC NO 351	0551	720001	20	00	000	001			16	108004
00	10	32	05	02	6	4	IMPERIAL LEDUC NO 352	0551	720001	20	00	000	001			16	108005
00	11	32	05	02	6	4	IMPERIAL LEDUC NO 353	0551	720001	20	00	000	001			16	108004
00	12	32	05	02	6	4	IMPERIAL LEDUC NO 303	0551	720001	20	00	000	001			16	108005
00	13	32	05	02	6	4	IMPERIAL LEDUC NO 284	0551	720001	20	00	000	001			16	108004
00	14	32	05	02	6	4	IMPERIAL LEDUC NO 292	0551	720001	20	00	000	001			16	108004
00	15	32	05	02	6	4	IMPERIAL LEDUC NO 293	0551	720001	20	00	000	001			16	108005
00	16	32	05	02	6	4	IMPERIAL LEDUC NO 301	0551	720001	20	00	000	001			16	108000
00	01	33	05	02	6	4	IMPERIAL LEDUC NO 112	0551	720001	20	00	000	001			16	108004
00	03	33	05	02	6	4	IMPERIAL LEDUC NO 296	0551	720001	20	00	000	001			16	108000
00	04	33	05	02	6	4	IMPERIAL LEDUC NO 275	0551	720001	20	00	000	001			16	108000
00	05	33	05	02	6	4	IMPERIAL LEDUC NO 330	0551	720001	20	00	000	001			16	108000
00	06	33	05	02	6	4	IMPERIAL LEDUC NO 366	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO.
01 SEP 1988	007

EFFECTIVE DATE	OPER. NO.
01 SEP 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	07	33	05	02	64	0	IMPERIAL LEDUC NO 525	0551	720001	20	00	000	001			16	108004
00	10	33	05	02	64	2	IMPERIAL LEDUC NO 609	0551	720001	20	00	000	001			16	108000
00	11	33	05	02	64	0	IMP UD3 387 LEDUC 11-33L-50-26	0551	720001	20	00	000	001			16	108000
00	12	33	05	02	64	0	IMPERIAL LEDUC NO 354	0551	720001	20	00	000	001			16	108000
00	13	33	05	02	64	0	IMPERIAL LEDUC NO 357	0551	720001	20	00	000	001			16	108004
00	14	33	05	02	64	0	IMPERIAL LEDUC NO 445	0551	720001	20	00	000	001			16	108000
00	01	34	05	02	64	0	IMPERIAL LEDUC NO 119	0551	720001	20	00	000	001			16	108000
00	02	34	05	02	64	0	IMP D-3G 90 LEDUC IN 2-34-50-26	0551	720001	20	00	000	001			16	508004
00	03	34	05	02	64	0	IMPERIAL LEDUC NO 77	0551	720001	20	00	000	001			16	108000
00	04	34	05	02	64	0	IMPERIAL LEDUC NO 109	0551	720001	20	00	000	001			16	108004
00	05	34	05	02	64	0	IMPERIAL LEDUC NO 386	0551	720001	20	00	000	001			16	108005
00	06	34	05	02	64	0	IMPERIAL LEDUC NO 56	0551	720001	20	00	000	001			16	408005
00	07	34	05	02	64	0	IMPERIAL LEDUC NO 29	0551	720001	20	00	000	001			16	608000
00	08	34	05	02	64	0	IMPERIAL LEDUC NO 20 WELL	0551	720001	20	00	000	001			16	508000
00	09	34	05	02	64	0	TRANS EMPIRE LEDUC NO 2	0551	720001	20	00	000	001			16	108005
00	10	34	05	02	64	0	TRANS EMPIRE LEDUC NO 3	0551	720001	20	00	000	001			16	108005
00	11	34	05	02	64	0	IMPERIAL LEDUC NO 40	0551	720001	20	00	000	001			16	108005
00	12	34	05	02	64	0	IMPERIAL LEDUC NO 555	0551	720001	20	00	000	001			16	108005
00	14	34	05	02	64	2	IMPERIAL LEDUC NO 63	0551	720001	20	00	000	001			16	108005
00	15	34	05	02	64	0	TRANS EMPIRE LEDUC NO 4	0551	720001	20	00	000	001			16	108005
02	16	34	05	02	64	0	TRANS EMPIRE LEDUC NO 5	0551	720001	20	00	000	001			16	108005
00	01	35	05	02	64	0	IMP UD3 87 LEDUC 1-35MU-50-26	0551	720001	20	00	000	001			16	108004
00	02	35	05	02	64	0	IMPERIAL LEDUC NO 135	0551	720001	20	00	000	001			16	108005
00	03	35	05	02	64	0	IMPERIAL LEDUC NO 70	0551	720001	20	00	000	001			16	108000
00	04	35	05	02	64	0	IMPERIAL LEDUC NO 107	0551	720001	20	00	000	001			16	108004
00	05	35	05	02	64	0	IMPERIAL LEDUC NO 37	0551	720001	20	00	000	001			16	108004
00	06	35	05	02	64	0	CO OP LEDUC NO 2	0551	720001	20	00	000	001			16	108004
00	07	35	05	02	64	0	TENN A1 LEDUC 7-35-50-26	0551	720001	20	00	000	001			16	108000
00	08	35	05	02	64	0	IMPERIAL LEDUC NO 283	0551	720001	20	00	000	001			16	108000
00	09	35	05	02	64	0	IMPERIAL LEDUC NO 272	0551	720001	20	00	000	001			16	108000
00	10	35	05	02	64	0	IMPERIAL LEDUC NO 136	0551	720001	20	00	000	001			16	108900
00	11	35	05	02	64	0	IMPERIAL LEDUC NO 106	0551	720001	20	00	000	001			16	108000
00	12	35	05	02	64	0	IMPERIAL LEDUC NO 24	0551	720001	20	00	000	001			16	108005
00	13	35	05	02	64	0	CO OP LEDUC NO 1	0551	720001	20	00	000	001			16	108005
00	14	35	05	02	64	0	IMPERIAL LEDUC NO 166	0551	720001	20	00	000	001			16	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 SEP 1988	007

EFFECTIVE DATE	OPER NO
01 SEP 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00153505026 40	IMPERIAL LEDUC NO 196	0551	720001	20	00	000	001			16	108900
00033605026 40	IMPERIAL LEDUC NO 110	0551	720001	20	00	000	001			16	108004
00043605026 40	IMPERIAL LEDUC NO 42	0551	720001	20	00	000	001			16	108004
00053605026 40	IMPERIAL LEDUC NO 295	0551	720001	20	00	000	001			16	108000
00063605026 40	IMPERIAL LEDUC NO 230	0551	720001	20	00	000	001			16	108000
00073605026 40	IMPERIAL LEDUC NO 373	0551	720001	20	00	000	001			16	108000
00093605026 40	IMPERIAL LEDUC NO 392	0551	720001	20	00	000	001			16	108005
00103605026 40	IMPERIAL LEDUC NO 367	0551	720001	20	00	000	001			16	108000
00113605026 40	IMPERIAL LEDUC NO 329	0551	720001	20	00	000	001			16	108000
00123605026 40	IMPERIAL LEDUC NO 291	0551	720001	20	00	000	001			16	108006
00133605026 40	IMPERIAL LEDUC NO 249	0551	720001	20	00	000	001			16	108000
00143605026 40	IMPERIAL LEDUC NO 375	0551	720001	20	00	000	001			16	108004
00153605026 40	IMPERIAL LEDUC NO 393	0551	720001	20	00	000	001			16	108000
00163605026 40	IMPERIAL LEDUC NO 446	0551	720001	20	00	000	001			16	108000
00010305126 40	ANG CAN WDBD LEDUC 1-3M8-51-26	0551	720001	20	00	000	001			16	108005
00020305126 40	ANG CAN WDBD LEDUC 2-3M8-51-26	0551	720001	20	00	000	001			16	138004
00030305126 40	HOME ANGLO WOODBEND NO 18	0551	720001	20	00	000	001			16	108004
00040305126 40	HOME ANGLO WOODBEND NO 10	0551	720001	20	00	000	001			16	108000
00050305126 40	WHITE ROSE WDBD 8 LEDUC 5-3M8-51-26	0551	720001	20	00	000	001			16	138000
00060305126 40	WHITE ROSE WDBD 19 LED 6-3M8-51-26	0551	720001	20	00	000	001			16	108005
00110305126 40	IMPERIAL WOODBEND NO 92	0551	720001	20	00	000	001			16	108900
00120305126 40	IMPERIAL WOODBEND NO 28	0551	720001	20	00	000	001			16	108000
00130305126 40	IMPERIAL WOODBEND NO 33	0551	720001	20	00	000	001			16	108000
00010405126 40	HOME ANGLO WOODBEND NO 12	0551	720001	20	00	000	001			16	108000
00020405126 40	HOME ANGLO WOODBEND NO 14	0551	720001	20	00	000	001			16	108004
00030405126 40	HOME ANGLO WOODBEND NO 16	0551	720001	20	00	000	001			16	108004
00040405126 40	HOME ANGLO WOODBEND NO 17	0551	720001	20	00	000	001			16	108000
00050405126 40	HOME ANGLO WOODBEND NO 5	0551	720001	20	00	000	001			16	108000
00060405126 40	HOME ANGLO WOODBEND NO 3	0551	720001	20	00	000	001			16	108000
00070405126 40	HOME ANGLO WOODBEND NO 4	0551	720001	20	00	000	001			16	108004
00080405126 40	HOME ANGLO WOODBEND NO 6	0551	720001	20	00	000	001			16	108004
00090405126 40	IMPERIAL WOODBEND NO 27	0551	720001	20	00	000	001			16	108004
00100405126 40	IMPERIAL WOODBEND NO 22	0551	720001	20	00	000	001			16	108000
00110405126 40	IMPERIAL WOODBEND NO 20	0551	720001	20	00	000	001			16	108000
00120405126 40	IMPERIAL WOODBEND NO 23	0551	720001	20	00	000	001			16	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1988	007

EFFECTIVE DATE	OPER NO
01 SEP 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	04	05	12	6	4	IMPERIAL WOODBEND NO 36	0551	720001	20	00	000	001			16	108000
00	14	04	05	12	6	4	IMPERIAL WOODBEND NO 49	0551	720001	20	00	000	001			16	108000
00	15	04	05	12	6	4	IMPERIAL WOODBEND NO 50	0551	720001	20	00	000	001			16	108005
00	16	04	05	12	6	4	IMPERIAL WOODBEND NO 31	0551	720001	20	00	000	001			16	108000
00	01	05	05	12	6	4	HOME ANGLO WOODBEND NO 15	0551	720001	20	00	000	001			16	108000
00	02	05	05	12	6	4	WHITE ROSE WDBD 13 LED 2-5M8-51-26	0551	720001	20	00	000	001			16	138000
00	07	05	05	12	6	4	WHITE ROSE WDBD 9 LEDUC 7-5M8-51-26	0551	720001	20	00	000	001			16	138000
00	08	05	05	12	6	4	HOME ANGLO WOODBEND NO 7	0551	720001	20	00	000	001			16	108000
00	09	05	05	12	6	4	IMPERIAL WOODBEND NO 24	0551	720001	20	00	000	001			16	108000
00	10	05	05	12	6	4	IMPERIAL WOODBEND NO 26	0551	720001	20	00	000	001			16	108000
00	16	05	05	12	6	4	IMPERIAL WOODBEND NO 29	0551	720001	20	00	000	001			16	108000
00	01	08	05	12	6	4	IMPERIAL WOODBEND NO 51	0551	720001	20	00	000	001			16	108000
00	08	08	05	12	6	4	IMPERIAL WOODBEND NO 74	0551	720001	20	00	000	001			16	108000
00	09	08	05	12	6	4	IMPERIAL WOODBEND NO 25	0551	720001	20	00	000	001			16	108000
00	16	08	05	12	6	4	IMPERIAL WOODBEND NO 78	0551	720001	20	00	000	001			16	108000
00	01	09	05	12	6	4	IMPERIAL WOODBEND NO 37	0551	720001	20	00	000	001			16	108000
00	02	09	05	12	6	4	IMPERIAL WOODBEND NO 55	0551	720001	20	00	000	001			16	108000
00	03	09	05	12	6	4	IMPERIAL WOODBEND NO 21	0551	720001	20	00	000	001			16	108004
00	04	09	05	12	6	4	IMPERIAL WOODBEND NO 56	0551	720001	20	00	000	001			16	108004
00	05	09	05	12	6	4	IMPERIAL WOODBEND NO 39	0551	720001	20	00	000	001			16	108004
00	06	09	05	12	6	4	IMPERIAL WOODBEND NO 57	0551	720001	20	00	000	001			16	108004
00	07	09	05	12	6	4	IMPERIAL WOODBEND NO 40	0551	720001	20	00	000	001			16	108004
00	08	09	05	12	6	4	IMPERIAL WOODBEND NO 58	0551	720001	20	00	000	001			16	108005
00	09	09	05	12	6	4	IMPERIAL WOODBEND NO 19	0551	720001	20	00	000	001			16	108000
00	10	09	05	12	6	4	IMPERIAL WOODBEND NO 59	0551	720001	20	00	000	001			16	408000
00	11	09	05	12	6	4	IMPERIAL WOODBEND NO 14	0551	720001	20	00	000	001			16	108000
00	12	09	05	12	6	4	IMPERIAL WOODBEND NO 60	0551	720001	20	00	000	001			16	108000
00	13	09	05	12	6	4	IMPERIAL WOODBEND NO 41	0551	720001	20	00	000	001			16	108000
00	14	09	05	12	6	4	IMP WDBD 61 LEDUC 14-9M8-51-26	0551	720001	20	00	000	001			16	138000
00	15	09	05	12	6	4	IMPERIAL WOODBEND NO 42	0551	720001	20	00	000	001			16	108000
00	16	09	05	12	6	4	IMPERIAL WOODBEND NO 62	0551	720001	20	00	000	001			16	108004
00	03	10	05	12	6	4	IMPERIAL WOODBEND NO 91	0551	720001	20	00	000	001			16	108900
00	04	10	05	12	6	4	IMPERIAL WOODBEND NO 52	0551	720001	20	00	000	001			16	108000
00	05	10	05	12	6	4	IMPERIAL WOODBEND NO 38	0551	720001	20	00	000	001			16	108004
00	06	10	05	12	6	4	IMPERIAL WOODBEND NO 80	0551	720001	20	00	000	001			16	108900

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1988	007

EFFECTIVE DATE	OPER NO
01 SEP 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	11	10	05	12	6	40	IMPERIAL WOODBEND NO 81	0551	720001	20	CO	000	001			16	108000
00	12	10	05	12	6	40	IMPERIAL WOODBEND NC 53	0551	720001	20	00	000	001			16	108004
00	13	10	05	12	6	40	IMPERIAL WOODBEND NC 54	0551	720001	20	00	000	001			16	108000
00	14	10	05	12	6	40	IMPERIAL WOODBEND NC 88	0551	720001	20	CO	000	001			16	108000
00	03	15	05	12	6	40	IMPERIAL WOODBEND NO 6	0551	720001	20	CO	000	001			16	108000
00	04	15	05	12	6	40	IMPERIAL WOODBEND NO 2	0551	720001	20	00	000	001			16	108000
00	05	15	05	12	6	40	IMPERIAL WOODBEND NO 1	0551	720001	20	00	000	001			16	108000
00	06	15	05	12	6	40	IMPERIAL WOODBEND NC 5	0551	720001	20	CO	000	001			16	108000
00	11	15	05	12	6	40	IMPERIAL WOODBEND NO 9	0551	720001	20	00	000	001			16	108000
00	12	15	05	12	6	40	IMPERIAL WOODBEND NC 7	0551	720001	20	00	000	001			16	108000
00	13	15	05	12	6	40	IMPERIAL WOODBEND NO 79	0551	720001	20	CO	000	001			16	108000
00	14	15	05	12	6	40	IMPERIAL WOODBEND NO 120	0551	720001	20	00	000	001			16	108000
00	01	16	05	12	6	40	IMPERIAL WOODBEND NO 4	0551	720001	20	CO	000	001			16	108000
00	02	16	05	12	6	40	IMPERIAL WOODBEND NC 63	0551	720001	20	CO	000	001			16	108000
00	03	16	05	12	6	40	IMPERIAL WOODBEND NO 11	0551	720001	20	00	000	001			16	108000
00	04	16	05	12	6	40	IMPERIAL WOODBEND NC 77	0551	720001	20	CO	000	001			16	108004
00	05	16	05	12	6	40	IMPERIAL WOODBEND NC 45	0551	720001	20	CO	000	001			16	108900
00	06	16	05	12	6	40	IMP UD3 64 WD LEDUC 6-16L-51-26	0551	720001	20	00	000	001			16	108004
00	07	16	05	12	6	40	IMPERIAL WOODBEND NO 43	0551	720001	20	00	000	001			16	108000
00	08	16	05	12	6	40	IMPERIAL WOODBEND NC 65	0551	720001	20	CC	000	001			16	108000
00	09	16	05	12	6	40	IMPERIAL WOODBEND NO 3	0551	720001	20	00	000	001			16	108000
00	10	16	05	12	6	40	IMPERIAL WOODBEND NC 66	0551	720001	20	CO	000	001			16	108000
00	11	16	05	12	6	40	IMP WDBD 10 LEDUC 11-16L-51-26	0551	720001	20	CO	000	001			16	108000
00	12	16	05	12	6	40	IMPERIAL WOODBEND NC 67	0551	720001	20	00	000	001			16	108900
00	13	16	05	12	6	40	IMP UD3 47 WD LEDUC 13-16L-51-26	0551	720001	20	CO	000	001			16	108900
00	14	16	05	12	6	40	IMPERIAL WOODBEND NC 68	0551	720001	20	CC	000	001			16	108000
00	15	16	05	12	6	40	IMPERIAL WOODBEND NC 44	0551	720001	20	00	000	001			16	108000
00	16	16	05	12	6	40	IMPERIAL WOODBEND NC 69	0551	720001	20	CO	000	001			16	108000
00	01	21	05	12	6	40	IMPERIAL WOODBEND NO 12	0551	720001	20	CC	000	001			16	108000
00	02	21	05	12	6	40	IMPERIAL WOODBEND NC 70	0551	720001	20	00	000	001			16	108004
00	03	21	05	12	6	40	IMPERIAL WOODBEND NO 16	0551	720001	20	00	000	001			16	108004
00	04	21	05	12	6	40	IMPERIAL WOODBEND NC 85	0551	720001	20	CC	000	001			16	108000
00	05	21	05	12	6	40	IMPERIAL WOODBEND NC 101	0551	720001	20	00	000	001			16	108000
00	06	21	05	12	6	40	IMPERIAL WOODBEND NC 71	0551	720001	20	CO	000	001			16	108004
00	07	21	05	12	6	40	IMPERIAL WOODBEND NO 46	0551	720001	20	CO	000	001			16	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0551	720001	20	CC	000	001

EFFECTIVE DATE	OPER N
01 SEP 1988	007

EFFECTIVE DATE	OPER NO
01 SEP 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD. AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD. AREA	1 2 3 4 5 6
														m^3 / DAY			
00	08	21	05	12	6	4	0 IMPERIAL WOODBEND NO 72	0551	720001	20	00	000	001			16	108000
00	09	21	05	12	6	4	0 IMPERIAL WOODBEND NO 34	0551	720001	20	00	000	001			16	108000
00	10	21	05	12	6	4	0 IMPERIAL WOODBEND NO 73	0551	720001	20	00	000	001			16	108000
00	11	21	05	12	6	4	0 IMPERIAL WOODBEND NO 30	0551	720001	20	00	000	001			16	108000
00	12	21	05	12	6	4	0 IMPERIAL WOODBEND NO 105	0551	720001	20	00	000	001			16	108004
00	15	21	05	12	6	4	0 IMPERIAL WOODBEND NO 32	0551	720001	20	00	000	001			16	108000
00	16	21	05	12	6	4	0 IMPERIAL WOODBEND NO 76	0551	720001	20	00	000	001			16	108000
00	04	22	05	12	6	4	0 IMPERIAL WOODBEND NO 83	0551	720001	20	00	000	001			16	108000
00	05	22	05	12	6	4	0 IMPERIAL WOODBEND NO 86	0551	720001	20	00	000	001			16	108000
00	12	22	05	12	6	4	0 IMPERIAL WOODBEND NO 106	0551	720001	20	00	000	001			16	108000
00	01	28	05	12	6	4	0 NORTH WOODBEND NO 4	0551	720001	20	00	000	001			16	108000
00	02	28	05	12	6	4	0 NORTH WOODBEND NO 1	0551	720001	20	00	000	001			16	108000
02	03	28	05	12	6	4	0 NORTH WOODBEND NO 8-A	0551	720001	20	00	000	001			16	108000
00	07	28	05	12	6	4	0 NORTH WOODBEND NO 5	0551	720001	20	00	000	001			16	108000
00	08	28	05	12	6	4	0 NORTH WOODBEND NO 6	0551	720001	20	00	000	001			16	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1988	007

EFFECTIVE DATE	OPER NO
01 SEP 1988	158

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							MED RIV GLAUC D & OST A PROJ NO 2	0604	300561	20	00	000	002	8.5	59.5	576	
00	10	01	03	90	35	0	QUASAR ET AL MED R 10-1-39-3	0604	300561	20	00	000	002			64	408000
00	14	01	03	90	35	2	OAK ET AL MED RIVER 14-1-39-3	0604	300561	20	00	000	002			64	108000
00	10	02	03	90	35	2	QUASAR SABRE MED R 10-2-39-3	0604	300561	20	00	000	002			64	108500
00	02	11	03	90	35	2	CAYUGA PEMBINA MEDR 2-11-39-3	0604	300561	20	00	000	002				408200
00	08	11	03	90	35	2	PEMBINA ET AL MED RIVER 8-11-39-3	0604	300561	20	00	000	002			64	108200
00	14	11	03	90	35	0	BP NORCEN MED RIVER 14-11-39-3	0604	300561	20	00	000	002			64	108000
00	16	11	03	90	35	2	PEMBINA ET AL MEDICINE RIVER 16-11	0604	300561	20	00	000	002			64	108800
00	06	12	03	90	35	0	PEMBINA ET AL MEDR 6-12-39-3	0604	300561	20	00	000	002			64	108000
00	07	12	03	90	35	2	PEMBINA ET AL MED RIVER 7-12-39-3	0604	300561	20	00	000	002			64	108000
00	04	14	03	90	35	0	JOFFRE ET AL MEDICINE RIVER 4-14	0604	300561	20	00	000	002			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	300561	20	00	000	002

EFFECTIVE DATE	OPER NO
01 SEP 1988	158

EFFECTIVE DATE	OPER NO
01 SEP 1988	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MEDICINE RIVER JURASSIC A PROJ NO 4	0604	446001	20	00	000	004	9.0	99.0	1088	
00	08	20	03	90	35	0	HB MEDICINER 8-20-39-3	0604	446001	20	00	000	004			32	108000
00	16	20	03	90	35	0	HB MEDICINER 16-20-39-3	0604	446001	20	00	000	004			32	108000
00	12	21	03	90	35	2		0604	446001	20	00	000	004			32	308000
00	06	28	03	90	35	0	HUDSONS BAY MEDICINE R 6-28-39-3	0604	446001	20	00	000	004			32	408000
00	12	28	03	90	35	0	HB MEDICINE R 12-28-39-3	0604	446001	20	00	000	004			32	108000
00	14	28	03	90	35	0	HUDSONS BAY MEDICINE R 14-28-39-3	0604	446001	20	00	000	004			32	108000
00	02	29	03	90	35	0	HB RO CORP MEDICINER 2-29-39-3	0604	446001	20	00	000	004			32	108004
00	06	29	03	90	35	0	HB RO CORP MEDICINE R 6-29-39-3	0604	446001	20	00	000	004			32	408000
00	08	29	03	90	35	0	HB RO CORP MEDICINE R 8-29-39-3	0604	446001	20	00	000	004			32	108000
00	10	29	03	90	35	0	HB RO CORP MEDICINER 10-29-39-3	0604	446001	20	00	000	004			32	108004
00	14	29	03	90	35	0	HB RO CORP MEDICINER 14-29-39-3	0604	446001	20	00	000	004			32	108004
00	16	29	03	90	35	0	HB R O CORP MEDICINE R 16-29-39-3	0604	446001	20	00	000	004			32	108000
00	16	31	03	90	35	0	BRINK MEDICINER 16-31-39-3	0604	446001	20	00	000	004			32	108000
00	04	32	03	90	35	0	HB UNIT 1 MEDICINE R 4-32-39-3	0604	446001	20	00	000	004				408000
00	06	32	03	90	35	0	HB ROC MEDICINE RIV 6-32-39-3	0604	446001	20	00	000	004			32	108004
00	07	32	03	90	35	0	HB RO CORP MEDICINE R 7-32-39-3	0604	446001	20	00	000	004			32	108004
00	08	32	03	90	35	0	HB RO CORP MEDICINE R 8-32-39-3	0604	446001	20	00	000	004			32	108000
00	10	32	03	90	35	0	HB ROC A MED RIV 10-32-39-3	0604	446001	20	00	000	004			32	108005
00	12	32	03	90	35	0	HB RO CORP MEDR 12-32-39-3	0604	446001	20	00	000	004			32	108004
00	14	32	03	90	35	0		0604	446001	20	00	000	004			32	308000
00	02	33	03	90	35	0	BA CPR GAY MEDR 2-33M1-39-3	0604	446001	20	00	000	004			32	108004
00	04	33	03	90	35	0	BA CPR GAY MEDICINE R 4-33-39-3	0604	446001	20	00	000	004			32	108000
00	06	33	03	90	35	2		0604	446001	20	00	000	004			32	308000
00	12	33	03	90	35	0	BA CPR GAY MED R 12-33-39-3	0604	446001	20	00	000	004			32	108004
00	04	04	04	00	35	2	HB RO CORP MEDICINER 4-4-40-3	0604	446001	20	00	000	004			32	108000
00	04	05	04	00	35	0	BRINK MEDICINER 4-5-40-3	0604	446001	20	00	000	004			32	108004
00	06	05	04	00	35	0		0604	446001	20	00	000	004			32	308000
09	10	05	04	00	35	0		0604	446001	20	00	000	004			32	308000
00	12	05	04	00	35	0	BRINK MEDICINER 12-5-40-3	0604	446001	20	00	000	004			32	108004
00	14	05	04	00	35	0		0604	446001	20	00	000	004			32	308000
00	08	06	04	00	35	0	BRINK FINA MEDICINER 8-6-40-3	0604	446001	20	00	000	004			32	408000
00	14	06	04	00	35	0	UNO TEX MEDR 14-6-40-3	0604	446001	20	00	000	004			32	108004
00	16	06	04	00	35	0	BRINK FARGO MEDICINER 16-6-40-3	0604	446001	20	00	000	004			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0604	446001	20	00	000	004

EFFECTIVE DATE	OPER NO
01 SEP 1988	038

EFFECTIVE DATE	OPER NO
01 SEP 1988	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	07	04	00	3	5	WEINER BA CPR MEDR 2-7-40-3	0604	446001	20	00	000	004			32	408000
00	04	08	04	00	3	5	HB ET AL MEDICINE RIVER 4-8-4C-3	0604	446001	20	00	000	004			32	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	446001	20	00	000	004

EFFECTIVE DATE	OPER NO
01 SEP 1988	038

EFFECTIVE DATE	OPER NO
01 SEP 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 319	0615	778001	10	00	000	319	8.0	1080.0	17088	
00	15	26	07	00	4	50	CHEVRON MGSU 1 MITSUE 15-26-70-4	0615	778001	10	00	000	319			64	108000
00	10	32	07	00	4	50	CHEVRON MGSU 1 MITSUE 10-32-70-4	0615	778001	10	00	000	319			64	108200
00	10	33	07	00	4	50	IMP HONDO 10-33GI-70-4	0615	778001	10	00	000	319			64	108004
00	12	33	07	00	4	50		0615	778001	10	00	000	319			64	308000
00	02	34	07	00	4	50	CHEVRON MGSU 1 MITSUE 2-34-70-4	0615	778001	10	00	000	319			64	108000
00	10	34	07	00	4	50	CHEVRON MGSU 1 MITSUE 10-34-70-4	0615	778001	10	00	000	319			64	108000
00	12	34	07	00	4	50		0615	778001	10	00	000	319			64	308000
00	02	35	07	00	4	50		0615	778001	10	00	000	319			64	308000
00	04	35	07	00	4	50	CALSTAN SOBC HONDO 4-35-70-4	0615	778001	10	00	000	319			64	108000
00	12	35	07	00	4	50	CHEVRON MGSU 1 MITSUE 12-35-70-4	0615	778001	10	00	000	319			64	408000
00	12	35	07	00	4	52	CHEVRON MGSU 1 MITSUE 12-35-70-4	0615	778001	10	00	000	319				708000
00	12	30	07	10	3	50	HOME ALMINEX KCL MITSUE 12-30-71-3	0615	778001	10	00	000	319			64	108000
00	04	31	07	10	3	50		0615	778001	10	00	000	319			64	308000
00	12	31	07	10	3	50	CHEVRON SOBC MITSUE 12-31-71-3	0615	778001	10	00	000	319			64	108000
00	02	02	07	10	4	50	CALSTAN SOBC HONDO 2-2-71-4	0615	778001	10	00	000	319			64	108000
00	04	02	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	10	02	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	12	02	07	10	4	50	CHEVRON MGSU 1 MITSUE 12-2-71-4	0615	778001	10	00	000	319			64	408000
00	12	02	07	10	4	52	CHEVRON MGSU 1 MITSUE 12-2-71-4	0615	778001	10	00	000	319				708000
00	02	03	07	10	4	50	CHEVRON MITSUE IN 2-3-71-4	0615	778001	10	00	000	319			64	108000
00	04	03	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-3-71-4	0615	778001	10	00	000	319			64	408000
00	04	03	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-3-71-4	0615	778001	10	00	000	319				708000
00	10	03	07	10	4	50	HOME ALMINEX MITSUE 10-3-71-4	0615	778001	10	00	000	319			64	108000
00	12	03	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	02	04	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	04	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-4-71-4	0615	778001	10	00	000	319			64	408000
00	04	04	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-4-71-4	0615	778001	10	00	000	319				708000
00	10	04	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-4-71-4	0615	778001	10	00	000	319			64	108000
00	12	04	07	10	4	50	MOBIL SM MITSUE 12-4-71-4	0615	778001	10	00	000	319			64	108000
00	02	05	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	10	05	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-5-71-4	0615	778001	10	00	000	319			64	108000
00	10	07	07	10	4	50	DECALTA ET AL MITSUE 10-7-71-4	0615	778001	10	00	000	319			64	108000
00	02	08	07	10	4	50		0615	778001	10	00	000	319			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 SEP 1988	045

EFFECTIVE DATE	OPER NO
01 SEP 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	08	07	10	45	0	IOD MITSUE 10-8GI-71-4	0615	778001	10	00	000	319			64	108000
00	12	08	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	02	09	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	04	09	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-9-71-4	0615	778001	10	00	000	319			64	408000
00	04	09	07	10	45	2	CHEVRON MGSU 1 MITSUE 4-9-71-4	0615	778001	10	00	000	319				708000
00	10	09	07	10	45	0	CALSTAN SOBC HONDC 10-9-71-4	0615	778001	10	00	000	319			64	108000
00	12	09	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	02	10	07	10	45	0	HOME ALMINEX MITSUE 2-10-71-4	0615	778001	10	00	000	319			64	108000
00	04	10	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-10-71-4	0615	778001	10	00	000	319			64	408000
00	04	10	07	10	45	2	CHEVRON MGSU 1 MITSUE 4-10-71-4	0615	778001	10	00	000	319				708000
00	10	10	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	11	10	07	10	45	0	CHEVRON MGSU # 1 MITSUE 11-10-71-4	0615	778001	10	00	000	319			64	108000
00	02	11	07	10	45	0	HOME ALMX MITSUE IN 2-11-71-4	0615	778001	10	00	000	319			64	108000
00	04	11	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	12	11	07	10	45	0	CHEVRON MGSU 1 MITSUE 12-11-71-4	0615	778001	10	00	000	319			64	408000
00	12	11	07	10	45	2	CHEVRON MGSU 1 MITSUE 12-11-71-4	0615	778001	10	00	000	319				708000
00	04	14	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	12	14	07	10	45	0	HOME ALMINEX MITSUE 12-14-71-4	0615	778001	10	00	000	319			64	408000
00	12	14	07	10	45	2	HOME ALMINEX MITSUE 12-14-71-4	0615	778001	10	00	000	319				708000
00	13	14	07	10	45	0	CHEVRON MGSU 1 MITSUE 13-14-71-4	0615	778001	10	00	000	319				108004
00	02	15	07	10	45	0	HOME ALMINEX MITSUE 2-15-71-4	0615	778001	10	00	000	319			64	108000
00	04	15	07	10	45	0	CHEVRON MGSUI MITSUE 4-15-71-4	0615	778001	10	00	000	319			64	408000
00	04	15	07	10	45	2	CHEVRON MGSUI MITSUE 4-15-71-4	0615	778001	10	00	000	319				708000
00	10	15	07	10	45	0	CHEVRON MGSU 1 MITSUE 10-15-71-4	0615	778001	10	00	000	319			64	108000
00	14	15	07	10	45	0	CHEVRON MGSU 1 MITSUE 14-15-71-4	0615	778001	10	00	000	319			64	108004
00	02	16	07	10	45	0	IOE MITSUE 2-16GI-71-4	0615	778001	10	00	000	319			64	108000
00	04	16	07	10	45	0	CHEVRON MGSU #1 MITSUE 4-16-71-4	0615	778001	10	00	000	319				408000
00	04	16	07	10	45	2	CHEVRON MGSU #1 MITSUE 4-16-71-4	0615	778001	10	00	000	319				708000
00	06	16	07	10	45	0	CHEVRON MGSU 1 MITSUE 6-16-71-4	0615	778001	10	00	000	319			64	108000
00	10	16	07	10	45	0	CHEVRON MGSU MITSUE 10-16-71-4	0615	778001	10	00	000	319			64	108000
00	12	16	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	02	17	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	04	17	07	10	45	0		0615	778001	10	00	000	319			64	408000
00	04	17	07	10	45	2		0615	778001	10	00	000	319				708000
00	10	17	07	10	45	0	CHEVRON MGSU MITSUE 10-17-71-4	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 SEP 1988	045

EFFECTIVE DATE	OPER NO
01 SEP 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME								BASIC WELL RATE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO		SUBSISTING	TOTAL	PROD AREA	
															m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	12	17	07	10	4	50	CALSTAN SCBC MITSUE 12-17-71-4	0615	778001	10	00	000	319				64	108000
00	02	18	07	10	4	50		0615	778001	10	00	000	319				64	300000
00	10	18	07	10	4	50	DECALTA ET AL MITSUE 10-18-71-4	0615	778001	10	00	000	319				64	108000
00	02	19	07	10	4	50	CHEVRON MGSU #1 MITSUE 2-19-71-4	0615	778001	10	00	000	319				64	108000
00	12	19	07	10	4	50		0615	778001	10	00	000	319				64	308000
00	16	19	07	10	4	50	CHEVRON MGSU 1 MITSUE 16-19-71-4	0615	778001	10	00	000	319				64	108000
00	02	20	07	10	4	50	CALSTAN SCBC MITSUE 2-20-71-4	0615	778001	10	00	000	319				64	108000
00	04	20	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-20-71-4	0615	778001	10	00	000	319				64	408000
00	04	20	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-20-71-4	0615	778001	10	00	000	319					708000
00	10	20	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-20-71-4	0615	778001	10	00	000	319				64	108000
00	12	20	07	10	4	50		0615	778001	10	00	000	319				64	308000
00	02	21	07	10	4	50	IOE MITSUE 2-21GI-71-4	0615	778001	10	00	000	319				64	108000
00	04	21	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-21-71-4	0615	778001	10	00	000	319				64	408000
00	04	21	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-21-71-4	0615	778001	10	00	000	319					708000
00	10	21	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-21-71-4	0615	778001	10	00	000	319				64	108000
00	11	21	07	10	4	50	CHEVRON MGSU 1 MITSUE 11-21-71-4	0615	778001	10	00	000	319				64	108000
00	01	22	07	10	4	50	CHEVRON MGSU 1 MITSUE 1-22-71-4	0615	778001	10	00	000	319					108000
00	04	22	07	10	4	50	HOME ALMINEX MITSUE 4-22-71-4	0615	778001	10	00	000	319					408000
00	04	22	07	10	4	52	HOME ALMINEX MITSUE 4-22-71-4	0615	778001	10	00	000	319					708000
00	06	22	07	10	4	50	CHEVRON MGSU 1 MITSUE 6-22-71-4	0615	778001	10	00	000	319				64	108000
00	07	22	07	10	4	50	CHEVRON MGSU 1 MITSUE 7-22-71-4	0615	778001	10	00	000	319				64	108000
00	10	22	07	10	4	50		0615	778001	10	00	000	319				64	308000
00	12	22	07	10	4	50	HOME ALMINEX MITSUE 12-22-71-4	0615	778001	10	00	000	319				64	108000
00	02	23	07	10	4	50		0615	778001	10	00	000	319				64	308000
00	04	23	07	10	4	50		0615	778001	10	00	000	319				64	308000
00	09	23	07	10	4	50	CHEVRON MGSU 1 MITSUE 9-23-71-4	0615	778001	10	00	000	319				64	108000
00	12	23	07	10	4	50	HOME ALMINEX MITSUE 12-23-71-4	0615	778001	10	00	000	319				64	408000
00	12	23	07	10	4	52	HOME ALMINEX MITSUE 12-23-71-4	0615	778001	10	00	000	319					708000
00	12	24	07	10	4	50		0615	778001	10	00	000	319				64	308000
00	15	24	07	10	4	50	CHEVRON MGSU 1 MITSUE 15-24-71-4	0615	778001	10	00	000	319				64	108000
00	02	25	07	10	4	50		0615	778001	10	00	000	319				64	308000
00	04	25	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-25-71-4	0615	778001	10	00	000	319				64	408000
00	04	25	07	10	4	52	CHEVRON MGSU 1 MITUSE 4-25-71-4	0615	778001	10	00	000	318					708000
00	10	25	07	10	4	50	SOBC DECALTA MITSUE 10-25-71-4	0615	778001	10	00	000	319				64	108000
00	13	25	07	10	4	50	CHEVRON MGSU 1 MITSUE 13-25-71-4	0615	778001	10	00	000	319				64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 SEP 1988	045

EFFECTIVE DATE	OPER NO
01 SEP 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE (m³ / DAY) SUBSISTING	BASIC WELL RATE (m³ / DAY) TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	02	26	07	10	4	50	HOME ALMINEX MITSUE 2-26-71-4	0615	778001	10	00	000	319			64	108000
00	10	26	07	10	4	50	IOE MITSUE 10-26GI-71-4	0615	778001	10	00	000	319			64	108000
00	02	27	07	10	4	50	HOME ALMINEX MITSUE 2-27-71-4	0615	778001	10	00	000	319			64	108000
00	04	27	07	10	4	50	HOME ALMINEX MITSUE 4-27-71-4	0615	778001	10	00	000	319			64	408000
00	04	27	07	10	4	52	HOME ALMINEX MITSUE 4-27-71-4	0615	778001	10	00	000	319				708000
00	10	27	07	10	4	50	DECALTA ET AL MITSUE 10-27-71-4	0615	778001	10	00	000	319			64	108000
00	12	27	07	10	4	50	DECALTA ET AL MITSUE 12-27-71-4	0615	778001	10	00	000	319			64	108000
00	02	28	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	28	07	10	4	50	IOE MITSUE 4-28GI-71-4	0615	778001	10	00	000	319			64	408000
00	04	28	07	10	4	52	IOE MITSUE 4-28GI-71-4	0615	778001	10	00	000	319				708000
00	10	28	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-28-71-4	0615	778001	10	00	000	319			64	108000
00	12	28	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	02	29	07	10	4	50	CHEVRON MITSUE IN 2-29-71-4	0615	778001	10	00	000	319			64	108000
00	04	29	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-29-71-4	0615	778001	10	00	000	319			64	408000
00	04	29	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-29-71-4	0615	778001	10	00	000	319				708000
00	10	29	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-29-71-4	0615	778001	10	00	000	319			64	108000
00	12	29	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	30	07	10	4	50	CALSTAN SOBC MITSUE 4-30-71-4	0615	778001	10	00	000	319			64	408000
00	04	30	07	10	4	52	CALSTAN SOBC MITSUE 4-30-71-4	0615	778001	10	00	000	319				708000
00	07	30	07	10	4	50	CHEVRON MGSU #1 7-30-71-4	0615	778001	10	00	000	319			64	108000
00	10	30	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	12	30	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	31	07	10	4	50	CHEVRON MGSU #1 MITSUE 4-31-71-4	0615	778001	10	00	000	319			64	408000
00	04	31	07	10	4	52	CHEVRON MGSU #1 MITSUE 4-31-71-4	0615	778001	10	00	000	319				708000
00	08	31	07	10	4	50	CHEVRON MGSU I MITSUE 8-31-71-4	0615	778001	10	00	000	319			64	108004
00	10	31	07	10	4	50	CHEVRON 1 MITSUE 10-31-71-4	0615	778001	10	00	000	319			64	108000
00	12	31	07	10	4	50	CALSTAN SOBC MITSUE 12-31-71-4	0615	778001	10	00	000	319			64	108000
00	13	31	07	10	4	50	CALSTAN SOBC MITSUE 13-31-71-4	0615	778001	10	00	000	319				408000
00	13	31	07	10	4	52	CALSTAN SOBC MITSUE 13-31-71-4	0615	778001	10	00	000	319				708000
00	02	32	07	10	4	50	CALSTAN SOBC MITSUE 2-32-71-4	0615	778001	10	00	000	319			64	108000
00	04	32	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-31-71-4	0615	778001	10	00	000	319			64	408000
00	04	32	07	10	4	52		0615	778001	10	00	000	319				708000
00	10	32	07	10	4	50	CHEVRON MGSU #1 MITSUE 10-32-71-4	0615	778001	10	00	000	319			64	108000
00	14	32	07	10	4	50	CHEVRON MGSU #1 MITSUE 14-32-71-14	0615	778001	10	00	000	319			64	108000
00	10	35	07	10	4	50	CALSTAN SOBC MITSUE 10-35-71-4	0615	778001	10	00	000	319			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 SEP 1988	045

EFFECTIVE DATE	OPER NO
01 SEP 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	36	07	10	45	0	CHEVRON MGSU 1 MITSUE 2-36-71-4	0615	778001	10	00	000	319			64	408000
00	02	36	07	10	45	2	CHEVRON MGSU 1 MITSUE 2-36-71-4	0615	778001	10	00	000	319				708000
00	04	36	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	10	36	07	10	45	0	CHEVRON MITSUE IN 10-36-71-4	0615	778001	10	00	000	319			64	108000
00	12	36	07	10	45	0	CHEVRON MGSU 1 MITSUE 12-36-71-4	0615	778001	10	00	000	319			64	108000
00	10	24	07	10	55	0	CALSTAN SOBC MITSUE 10-24-71-5	0615	778001	10	00	000	319			64	108000
00	02	25	07	10	55	0		0615	778001	10	00	000	319			64	308000
00	10	25	07	10	55	0	SOBC DECALTA MITSUE 10-25-71-5	0615	778001	10	00	000	319			64	108000
00	12	25	07	10	55	0		0615	778001	10	00	000	319			64	308000
00	10	26	07	10	55	0	CALSTAN SOBC MITSUE 10-26-71-5	0615	778001	10	00	000	319			64	108000
00	02	35	07	10	55	0		0615	778001	10	00	000	319			64	308000
00	10	35	07	10	55	0	CALSTAN SOBC MITSUE 10-35-71-5	0615	778001	10	00	000	319			64	108000
00	02	36	07	10	55	0		0615	778001	10	00	000	319			64	308000
00	04	36	07	10	55	0	CHEVRON MGSU 1 MITSUE 4-36	0615	778001	10	00	000	319			64	408000
00	04	36	07	10	55	2	CHEVRON MGSU 1 MITSUE 4-36	0615	778001	10	00	000	319				708000
00	10	36	07	10	55	0	SOBC DECALTA MITSUE 10-36-71-5	0615	778001	10	00	000	319			64	108000
00	12	36	07	10	55	0		0615	778001	10	00	000	319			64	308000
00	05	01	07	20	45	0	CHEVRON MGSU 1 MITSUE 5-1-72-4	0615	778001	10	00	000	319			64	108000
00	02	02	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-2-72-4	0615	778001	10	00	000	319				408000
00	02	02	07	20	45	2	CHEVRON MGSU 1 MITSUE 2-2-72-4	0615	778001	10	00	000	319				708000
00	04	02	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	07	02	07	20	45	0	CHEVRON MGSU 1 MITSUE 7A-2-72-4	0615	778001	10	00	000	319			64	108000
00	10	02	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	12	02	07	20	45	0	SOBC MITSUE 12-2-72-4	0615	778001	10	00	000	319			64	108000
00	12	03	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	15	03	07	20	45	0	CHEVRON MGSU 1 MITSUE 15-3-72-4	0615	778001	10	00	000	319			64	108000
00	02	04	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	04	04	07	20	45	0	CALSTAN MITSUE 4-4-72-4	0615	778001	10	00	000	319			64	108000
00	10	04	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-4-72-4	0615	778001	10	00	000	319			64	108000
00	12	04	07	20	45	0	CHEVRON MGSU 1 MITSUE 12-4-72-4	0615	778001	10	00	000	319			64	408000
00	12	04	07	20	45	2	CHEVRON MGSU 1 MITSUE 12-4-72-4	0615	778001	10	00	000	319				708000
00	02	05	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-5-72-4	0615	778001	10	00	000	319			64	108000
00	04	05	07	20	45	0	CHEVRON MGSU #1 MITSUE 4-5-72-4	0615	778001	10	00	000	319			64	408000
00	04	05	07	20	45	2	CHEVRON MGSU #1 MITSUE 4-5-72-4	0615	778001	10	00	000	319				708000
00	10	05	07	20	45	0	CHEVRON MGSU #1 MITSUE 10-5-72-4	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 SEP 1988	045

EFFECTIVE DATE	OPER. NO
01 SEP 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	12	05	07	20	4	50	CALSTAN SOBC MITSUE 12-5-72-4	0615	778001	10	00	000	319			64	108000
00	02	06	07	20	4	50	CHEVRON MGSU #1 2-6-72-4	0615	778001	10	00	000	319			64	108000
00	04	06	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	09	06	07	20	4	50	CHEVRON MGSU 1 MITSUE 9-6-72-4	0615	778001	10	00	000	319				108004
00	10	06	07	20	4	50	CHEVRON MGSU 1 MITSUE 10-6-72-4	0615	778001	10	00	000	319			64	108000
00	12	06	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	02	07	07	20	4	50	CHEVRON MGSU 1 MITSUE 2-7-72-4	0615	778001	10	00	000	319			64	108000
00	04	07	07	20	4	50	CHEVRON MGSU #1 MITSUE 4-7-72-4	0615	778001	10	00	000	319				408000
00	04	07	07	20	4	52	CHEVRON MGSU #1 MITSUE 4-7-72-4	0615	778001	10	00	000	319				708000
00	06	07	07	20	4	50	CHEVRON MGSU 1 MITSUE 6-7-72-4	0615	778001	10	00	000	319			64	108000
00	09	07	07	20	4	50	CHEVRON MGSU 1 MITSUE 9-7-72-4	0615	778001	10	00	000	319				108003
00	14	07	07	20	4	50	CHEVRON MGSU 1 MITSUE 14-7-72-4	0615	778001	10	00	000	319			64	108004
00	16	07	07	20	4	50	CHEVRON MGSU 1 MITSUE 16-7-72-4	0615	778001	10	00	000	319			64	108000
00	02	08	07	20	4	50	CHEVRON MGSU 1 MITSUE 2-8-72-4	0615	778001	10	00	000	319			64	108000
00	04	08	07	20	4	50	CHEVRON MGSU #1 MITSUE 4-8-72-4	0615	778001	10	00	000	319			64	408000
00	04	08	07	20	4	52	CHEVRON MGSU #1 MITSUE 4-8-72-4	0615	778001	10	00	000	319				708000
00	10	08	07	20	4	50	CHEVRON MGSU 1 MITSUE 10-8-72-4	0615	778001	10	00	000	319			64	108000
00	14	08	07	20	4	50	CHEVRON MGSU 1 MITSUE 14-8-72-4	0615	778001	10	00	000	319			64	408000
00	14	08	07	20	4	52	CHEVRON MGSU 1 MITSUE 14-8-72-4	0615	778001	10	00	000	319				708000
00	02	09	07	20	4	50	CHEVRON MGSU 1 MITSUE 2-9-72-4	0615	778001	10	00	000	319			64	108000
00	04	09	07	20	4	50	CALSTAN SOBC MITSUE 4-9-72-4	0615	778001	10	00	000	319			64	108000
00	10	09	07	20	4	50	UNION MITSUE 10-9-72-4	0615	778001	10	00	000	319			64	108000
00	12	09	07	20	4	50	CHEVRON MGSU 1 MITSUE 12-9-72-4	0615	778001	10	00	000	319			64	408000
00	12	09	07	20	4	52	CHEVRON MGSU 1 MITSUE 12-9-72-4	0615	778001	10	00	000	319				708000
00	02	10	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	04	10	07	20	4	50	UNION MITSUE 4-10-72-4	0615	778001	10	00	000	319			64	408000
00	04	10	07	20	4	52	UNION MITSUE 4-10-72-4	0615	778001	10	00	000	319				708000
00	10	10	07	20	4	50	CHEVRON MGSU 1 MITSUE 10-10-72-4	0615	778001	10	00	000	319			64	108000
00	12	10	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	02	11	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	03	11	07	20	4	50	CHEVRON MGSU 1 MITSUE 3-11-72-4	0615	778001	10	00	000	319			64	408000
00	03	11	07	20	4	52	CHEVRON MGSU 1 MITSUE 3-11-72-4	0615	778001	10	00	000	319				708000
00	10	11	07	20	4	50	CHEVRON MGSU 1 MITSUE 10-11-72-4	0615	778001	10	00	000	319			64	108000
00	12	11	07	20	4	50	CALSTAN SOBC MITSUE 12-11-72-4	0615	778001	10	00	000	319			64	108000
00	16	11	07	20	4	50	CHEVRON SOBC MITSUE 16-11-72-4	0615	778001	10	00	000	319				108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER. NO
01 SEP 1988	045

EFFECTIVE DATE	OPER NO
01 SEP 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
0002160720450		0615	778001	10	00	000	319			64	308000
0003160720450	CHEVRON MGSU 1 MITSUE 3-16-72-4	0615	778001	10	00	000	319			64	108000
0002170720450	CALSTAN MITSUE 2-17-72-4	0615	778001	10	00	000	319			64	108000
0004170720450		0615	778001	10	00	000	319			64	308000
0011170720450	CHEVRON MSGU #1 MITSUE 11-17-72-4	0615	778001	10	00	000	319			64	108000
0004180720450	CALSTAN MITSUE 4-18-72-4	0615	778001	10	00	000	319			64	408000
0004180720452	CALSTAN MITSUE 4-18-72-4	0615	778001	10	00	000	319				708000
0007180720450	CHEVRON MGSU 1 MITSUE 7-18-72-4	0615	778001	10	00	000	319			64	108000
0015180720452	CHEVRON MGSU 1 MITSUE 15-18-72-4	0615	778001	10	00	000	319				408000
0002010720550		0615	778001	10	00	000	319			64	308000
0004010720550	CHEVRON MGSU#1 MITSUE	0615	778001	10	00	000	319			64	408000
0004010720552	CHEVRON MGSU 1 MITSUE 4-1-72-5	0615	778001	10	00	000	319				708000
0010010720550	DECALTA ET AL MITSUE 10-1-72-5	0615	778001	10	00	000	319			64	108000
0012010720550		0615	778001	10	00	000	319			64	308000
0002020720550		0615	778001	10	00	000	319			64	308000
0010020720550	SOBC DECALTA ET AL MITSUE 10-2-72-5	0615	778001	10	00	000	319			64	108000
0012020720550		0615	778001	10	00	000	319			64	308000
0210030720550	CHEVRON MGSU 1 MITSUE 10-3-72-5	0615	778001	10	00	000	319			64	108200
0002100720550		0615	778001	10	00	000	319			64	308000
0010100720550	IMP MITSUE 10-10GI-72-5	0615	778001	10	00	000	319			64	108000
0002110720550		0615	778001	10	00	000	319			64	308000
0004110720550	CALSTAN SOBC MITSUE 4-11-72-5	0615	778001	10	00	000	319			64	408000
0004110720552	CALSTON SOBC MITSUE 4-11-72-5	0615	778001	10	00	000	319				708000
0010110720550	CHEVRON MGSU #1 MITSUE 10-11-72-5	0615	778001	10	00	000	319			64	108000
0012110720550		0615	778001	10	00	000	319			64	308000
0004120720550	CALSTAN SOBC MITSUE 4-12-72-5	0615	778001	10	00	000	319			64	408000
0004120720552	CALSTAN SOBC MITSUE 4-12-72-5	0615	778001	10	00	000	319				708000
0008120720550	CHEVRON MGSU MITSUE 8-12-72-5	0615	778001	10	00	000	319			64	108000
0010120720550		0615	778001	10	00	000	319			64	308000
0012120720550		0615	778001	10	00	000	319			64	308000
0003130720550	CHEVRON MGSU #1 MITSUE 3-13-72-5	0615	778001	10	00	000	319			64	408000
0003130720552	CHEVRON MGSU #1 MITSUE 3-13-72-5	0615	778001	10	00	000	319				708000
0004130720550	CHEVRON MGSU #1 MITSUE 4-13-72-5	0615	778001	10	00	000	319				408000
0004130720552	CHEVRON MGSU #1 MITSUE 4-13-72-5	0615	778001	10	00	000	319				708000
0007130720550	CHEVRON MGSU #1 MITSUE 7-13-72-5	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 SEP 1988	045

EFFECTIVE DATE	OPER NO
01 SEP 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00121307205 50	CHEVRON MGSU 1 MITSUE 12-13-72-5	0615	778001	10	00	000	319			64	108000
00021407205 50		0615	778001	10	00	000	319			64	308000
00041407205 50	CHEVRON MGSU 1 MITSUE 4-14-72-5	0615	778001	10	00	000	319			64	408000
00041407205 52	CHEVRON MGSU 1 MITSUE 4-14-72-5	0615	778001	10	00	000	319				708000
00101407205 50	CALSTAN SOBC MITSUE 10-14-72-5	0615	778001	10	00	000	319			64	108000
00121407205 50	CALSTAN MITSUE 12-14-72-5	0615	778001	10	00	000	319			64	108000
00021507205 50		0615	778001	10	00	000	319			64	308000
00101507205 50	HB MITSUE 10-15-72-5	0615	778001	10	00	000	319			64	108000
00012207205 50	CHEVRON MGSU 1 MITSUE 1-22-72-5	0615	778001	10	00	000	319			64	408000
00012207205 52	CHEVRON MGSU 1 MITUSE 1-22-72-5	0615	778001	10	00	000	319				708000
00042207205 50	DECALTA ETAL MITSUE 4-22-72-5	0615	778001	10	00	000	319				108005
00062207205 50	CHEVRON MGSU1 MITSUE 6-22-72-5	0615	778001	10	00	000	319			64	108000
00102207205 50	DECALTA ETAL MITSUE 10-22-72-5	0615	778001	10	00	000	319			64	408000
00022307205 50	CHEVRON MGSU 1 MITSUE 2-23-72-5	0615	778001	10	00	000	319			64	408000
00022307205 52	CHEVRON MGSU 1 MITSUE 2-23-72-5	0615	778001	10	00	000	319				708000
00052307205 50	CHEVRON MGSU #1 5-23-72-5	0615	778001	10	00	000	319			64	108000
00092307205 50	CHEVRON MGSU 1 MITSUE 9-23-72-5	0615	778001	10	00	000	319			64	108000
00122307205 50		0615	778001	10	00	000	319			64	308000
00052407205 50	CHEVRON MGSU 1 MITSUE 5-24-72-5	0615	778001	10	00	000	319			64	108000
00022607205 50	CHEVRON MITSUE IN 2-26-72-5	0615	778001	10	00	000	319			64	108000
00042607205 50	CHEVRON MGSU 1 MITSUE 4-26-72-5	0615	778001	10	00	000	319			64	408000
00042607205 52	CHEVRON MGSU 1 MITSUE 4-26-72-5	0615	778001	10	00	000	319				708000
00102607205 50	CHEVRON MGSU 1 MITSUE 10-26-72-5	0615	778001	10	00	000	319			64	108000
00122607205 50		0615	778001	10	00	000	319			64	308000
00022707205 50	CALSTAN MITSUE 2-27-72-5	0615	778001	10	00	000	319			64	108005
00092707205 50	CHEVRON MGSU 1 MITSUE 9-27-72-5	0615	778001	10	00	000	319			64	108000
00122707205 50	DECALTA ET AL MITSUE 12-27-72-5	0615	778001	10	00	000	319			64	108004
00102807205 50	CALSTAN SOBC MITSUE 10-28-72-5	0615	778001	10	00	000	319			64	108000
00122807205 50		0615	778001	10	00	000	319			64	308000
00162907205 50	AMERICAN LEDUC MITSUE 16-29-72-5	0615	778001	10	00	000	319			64	108000
00103207205 50	CHEVRON MGSU 1 MITSUE 10-32-72-5	0615	778001	10	00	000	319			64	108000
00023307205 50		0615	778001	10	00	000	319			64	308000
00043307205 50	CHEVRON MGSU 1 MITSUE 4-33-72-5	0615	778001	10	00	000	319			64	408000
00043307205 52	CHEVRON MGSU 1 MITSUE 4-33-72-5	0615	778001	10	00	000	319				708000
00103307205 52	IOE SYLVIA 10-33-72-5	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION					
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 SEP 1988	045

EFFECTIVE DATE	OPER NO
01 SEP 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	33	07	20	55	0	CALSTAN MITSUE 12-33-72-5	0615	778001	10	00	000	319			64	108000
00	04	34	07	20	55	0	CHEVRON MGSU 1 MITSUE 4-34-72-5	0615	778001	10	00	000	319			64	408000
00	04	34	07	20	55	2	CHEVRON MGSU 1 MITSUE 4-34-72-5	0615	778001	10	00	000	319				708000
00	08	34	07	20	55	0	CHEVRON MGSU 1 MITSUE 8-34-72-5	0615	778001	10	00	000	319			64	108004
00	10	34	07	20	55	0	CHEVRON MGSU 1 MITSUE 10-34-72-5	0615	778001	10	00	000	319			64	108000
00	12	34	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	02	35	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	04	35	07	20	55	0	CALSTAN SOBC MITSUE 4-35-72-5	0615	778001	10	00	000	319			64	408000
00	04	35	07	20	55	2	CALSTON SOBC MITSUE 4-35-72-5	0615	778001	10	00	000	319				708000
00	10	35	07	20	55	0	CHEVRON MGSU 1 MITSUE 10-35-72-5	0615	778001	10	00	000	319			64	108000
00	12	35	07	20	55	0	CALSTAN MITSUE 12-35-72-5	0615	778001	10	00	000	319			64	108000
00	16	35	07	20	55	0	CHEVRON MGSU #1 MITSUE 16-35-72-5	0615	778001	10	00	000	319				108004
00	02	02	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	02	07	30	55	0	CHEVRON MGSU #1 MITSUE 4-2-73-5	0615	778001	10	00	000	319			64	408000
00	04	02	07	30	55	2	CHEVRON MGSU 1 MITSUE 4-2-73-5	0615	778001	10	00	000	319				708000
00	10	02	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-2-73-5	0615	778001	10	00	000	319			64	108000
00	12	02	07	30	55	0	IOE SYLVIA 12-2-73-5	0615	778001	10	00	000	319			64	108000
00	02	03	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	03	07	30	55	0	CALSTAN SOBC MITSUE 4-3-73-5	0615	778001	10	00	000	319			64	408000
00	04	03	07	30	55	2	CALSTAN SOBC MITSUE 4-3-73-5	0615	778001	10	00	000	319				708000
00	10	03	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-3-73-5	0615	778001	10	00	000	319			64	108000
00	12	03	07	30	55	0	IOE SYLVIA 12-3GI-73-5	0615	778001	10	00	000	319			64	108000
00	02	04	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	04	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-4-73-5	0615	778001	10	00	000	319			64	408000
00	04	04	07	30	55	2	CHEVRON MGSU 1 MITSUE 4-4-73-5	0615	778001	10	00	000	319				708000
00	10	04	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-4-73-5	0615	778001	10	00	000	319			64	108000
00	12	04	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	02	05	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	10	05	07	30	55	0	IOE SYLVIA 10-5GI-73-5	0615	778001	10	00	000	319			64	108000
00	12	05	07	30	55	0	IOE MITSUE IN 12-5-73-5	0615	778001	10	00	000	319			64	108000
00	02	08	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	03	08	07	30	55	0	CHEVRON MGSU 1 MITSUE 3-8-73-5	0615	778001	10	00	000	319			64	408000
00	03	08	07	30	55	2	CHEVRON MGSU 1 MITSUE 3-8-73-5	0615	778001	10	00	000	319				708000
00	10	08	07	30	55	0	IOE SYLVIA 10-8-73-5	0615	778001	10	00	000	319			64	108000
00	12	08	07	30	55	0	CHEVRON MGSU 1 MITSUE 12-8-73-5	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 SEP 1988	045

EFFECTIVE DATE	OPER. NO.
01 SEP 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSIS TING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	09	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	09	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-9-73-5	0615	778001	10	00	000	319			64	408000
00	04	09	07	30	55	2	CHEVRON MGSU 1 MITSUE 4-9-73-5	0615	778001	10	00	000	319				708000
00	10	09	07	30	55	0	IOE SYLVIA 10-9GI-73-5	0615	778001	10	00	000	319			64	108000
00	12	09	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	10	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-10-73-5	0615	778001	10	00	000	319			64	408000
00	04	10	07	30	55	2	CHEVRON MGSU 1 MITSUE 4-10-73-5	0615	778001	10	00	000	319				708000
00	07	10	07	30	55	0	CHEVRON MGSU #1 MITSUE 7-10-73-5	0615	778001	10	00	000	319			64	108000
00	10	10	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-10-73-5	0615	778001	10	00	000	319			64	108000
00	14	10	07	30	55	0	CHEVRON MGSU #1 14-10-73-5	0615	778001	10	00	000	319			64	108004
00	02	11	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	11	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-11-73-5	0615	778001	10	00	000	319			64	408000
00	04	11	07	30	55	2	CHEVRON MGSU 1 MITSUE 4-11-73-5	0615	778001	10	00	000	319				708000
00	10	11	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-11-73-5	0615	778001	10	00	000	319			64	108000
00	12	11	07	30	55	0	IOE SYLVIA 12-11GL-73-5	0615	778001	10	00	000	319			64	108000
00	03	17	07	30	55	0	CHEVRON MGSU 1 MITSUE 3-17-73-5	0615	778001	10	00	000	319			64	408000
00	03	17	07	30	55	2	CHEVRON MGSU 1 MITSUE 3-17-73-5	0615	778001	10	00	000	319				708000
00	10	17	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-17-73-5	0615	778001	10	00	000	319			64	108000
00	12	17	07	30	55	0	CHEVRON MGSU 1 MITSUE 12-17-73-5	0615	778001	10	00	000	319			64	108000
00	08	20	07	30	55	0	CHEVRON MGSU 1 MITSUE 8-20-73-5	0615	778001	10	00	000	319			64	108000
00	04	21	07	30	55	0	IOE MITSUE 4-21GI-73-5	0615	778001	10	00	000	319			64	408000
00	04	21	07	30	55	2	IOE MITSUE 4-21GI-73-5	0615	778001	10	00	000	319				708000
00	10	21	07	30	55	0	CHEVRON MGSU NO 1 MITSUE 10-21-73-5	0615	778001	10	00	000	319			64	108000
00	14	21	07	30	55	0	CHEVRON MGSU #1 MITSUE 14-21-73-5	0615	778001	10	00	000	319			64	108100

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER. NO.
01 SEP 1988	045

EFFECTIVE DATE	OPER NO
01 SEP 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 1	0615	778001	20	00	000	001	8.0	912.0	23744	
00	10	10	01	01	10		WELLS FOR CONTROL WELL RATE 1.18	0615	778001	20	00	000	001				000000
00	12	01	06	90	35	0	ARCO MITSUE 12-1-69-3	0615	778001	20	00	000	001			64	108004
00	10	02	06	90	35	0	HOME ALMX KCL MITSUE 10-2-69-3	0615	778001	20	00	000	001			64	108104
00	12	02	06	90	35	0	CANTERRA ET AL MITSUE 12-2-69-3	0615	778001	20	00	000	001			64	408004
00	02	03	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	06	03	06	90	35	0	BERK ET AL MITSUE 6-3-69-3	0615	778001	20	00	000	001			64	108004
09	10	03	06	90	35	0		0615	778001	20	00	000	001			64	308000
09	12	03	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	08	04	06	90	35	0	BERKLEY ET AL MITSUE 8-4-69-3	0615	778001	20	00	000	001			64	408004
00	10	04	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	08	09	06	90	35	0	BERK HOME ET AL MITSUE 8-9-69-3	0615	778001	20	00	000	001			64	408004
09	10	09	06	90	35	0		0615	778001	20	00	000	001			64	308000
09	02	10	06	90	35	0		0615	778001	20	00	000	001			64	308000
09	04	10	06	90	35	0		0615	778001	20	00	000	001			64	308000
09	12	10	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	02	11	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	04	11	06	90	35	0	CHEVRON MGSU 1 MITSUE 4-11-69-3	0615	778001	20	00	000	001			64	108004
00	10	11	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	12	11	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	04	12	06	90	35	0	ATLANTIC MITSUE 4-12-69-3	0615	778001	20	00	000	001			64	108000
00	02	14	06	90	35	0	ATLANTIC MITSUE 2-14-69-3	0615	778001	20	00	000	001			64	108000
00	04	14	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	12	14	06	90	35	0	ATLANTIC MITSUE 12-14-69-3	0615	778001	20	00	000	001			64	108000
00	02	15	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	04	15	06	90	35	0	HOME ALMINEX KCL CHISHOLM 4-15-69-3	0615	778001	20	00	000	001			64	108104
00	10	15	06	90	35	0	HOME ALMINEX KCL MITSUE 10-15-69-3	0615	778001	20	00	000	001			64	108004
00	13	15	06	90	35	0	CHEVRON MGSU#1 MITSUE 13-15-69-3	0615	778001	20	00	000	001			64	408000
00	06	16	06	90	35	0	BERK HOME ET AL MITSUE 6-16-69-3	0615	778001	20	00	000	001			64	108000
00	12	16	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	15	16	06	90	35	0	CHEVRON MGSU #1 15-16-69-3	0615	778001	20	00	000	001			64	108000
00	10	20	06	90	35	0	PCI ET AL MITSUE 10-20-69-3	0615	778001	20	00	000	001			64	408000
00	04	21	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	08	21	06	90	35	0	CHEVRON MGSU #1 MITSUE 8-21-69-3	0615	778001	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1988	045

EFFECTIVE DATE	OPER NO
01 SEP 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	21	06	90	3	50	DECALTA ET AL MITSUE 10-21-69-3	0615	778001	20	00	000	001			64	108000
00	12	21	06	90	3	50	CHEVRON MGSU 1 MITSUE 12-21-69-3	0615	778001	20	00	000	001			64	108000
00	02	22	06	90	3	50	ATLANTIC MITSUE 2-22-69-3	0615	778001	20	00	000	001			64	108004
00	04	22	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	13	22	06	90	3	50	CHEVRON MGSU #1 MITSUE 13-22-69-3	0615	778001	20	00	000	001			64	108104
00	04	23	06	90	3	50	WHITEHALL ET AL MITSUE 4-23-69-3	0615	778001	20	00	000	001			64	108000
00	12	28	06	90	3	50	CHEVRON MGSU #1 MITSUE 1-28-69-3	0615	778001	20	00	000	001			64	108004
00	03	28	06	90	3	50	CHEVRON MGSU #1 MITSUE 3-28-69-3	0615	778001	20	00	000	001			64	408000
00	10	28	06	90	3	50	HOME ALMINEX KCL MITSUE 10-28-69-3	0615	778001	20	00	000	001			64	108100
00	12	28	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	02	29	06	90	3	50	PCI ET AL MITSUE 2-29-69-3	0615	778001	20	00	000	001			64	108004
00	04	29	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	12	29	06	90	3	50	PCI ET AL MITSUE 12-29-69-3	0615	778001	20	00	000	001			64	108000
00	08	30	06	90	3	50	KANATA ET AL MITSUE 8-30-69-3	0615	778001	20	00	000	001			64	108004
00	02	31	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	10	31	06	90	3	50	PCI ET AL MITSUE 10-31-69-3	0615	778001	20	00	000	001			64	108004
00	12	31	06	90	3	50	DECALTA PACIFIC MITSUE 12-31-69-3	0615	778001	20	00	000	001			64	408004
00	04	32	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	12	32	06	90	3	50	PCI ET AL MITSUE 12-32-69-3	0615	778001	20	00	000	001			64	108004
00	02	33	06	90	3	50	DECALTA ET AL MITSUE 2-33-69-3	0615	778001	20	00	000	001			64	108104
00	10	33	06	90	3	50	DECALTA ET AL MITSUE 10-33-69-3	0615	778001	20	00	000	001			64	108100
00	13	04	07	00	3	50	CHEVRON MGSU#1 MITUSE 13-4-70-3	0615	778001	20	00	000	001			64	108000
00	02	05	07	00	3	50	CALSTAN SOBC HOME MITSUE 2-5-70-3	0615	778001	20	00	000	001			64	108000
00	04	05	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	05	07	00	3	50	HOME ALMINEX MITSUE 10-5-70-3	0615	778001	20	00	000	001			64	108000
00	12	05	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	02	06	07	00	3	50	DECALTA PACIFIC MITSUE 2-6-70-3	0615	778001	20	00	000	001			64	408000
00	04	06	07	00	3	50		0615	778001	20	00	000	001			64	300000
00	10	06	07	00	3	50	CALSTAN SOBC HOME MITSUE 10-6-70-3	0615	778001	20	00	000	001			64	108004
00	12	06	07	00	3	50	DECALTA PACIFIC MITSUE 12-6-70-3	0615	778001	20	00	000	001			64	108004
00	04	07	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	07	07	00	3	50	CHEVRON SOBC HOME MITSUE 10-7-70-3	0615	778001	20	00	000	001			64	108000
00	12	07	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	02	08	07	00	3	50	HOME ALMINEX SAULTEAUX 2-8-70-3	0615	778001	20	00	000	001			64	108000
00	04	08	07	00	3	50		0615	778001	20	00	000	001			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1988	045

EFFECTIVE DATE	OPER NO
01 SEP 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	08	07	00	3	5	0	0615	778001	20	00	000	001			64	308000
00	12	08	07	00	3	5	0	0615	778001	20	00	000	001			64	308000
00	04	09	07	00	3	5	0	0615	778001	20	00	000	001			64	308000
00	02	17	07	00	3	5	0	0615	778001	20	00	000	001			64	108000
00	04	17	07	00	3	5	0	0615	778001	20	00	000	001			64	308000
00	10	17	07	00	3	5	0	0615	778001	20	00	000	001			64	108004
00	12	17	07	00	3	5	0	0615	778001	20	00	000	001			64	408000
00	02	18	07	00	3	5	0	0615	778001	20	00	000	001			64	108000
00	04	18	07	00	3	5	0	0615	778001	20	00	000	001			64	308000
00	10	18	07	00	3	5	0	0615	778001	20	00	000	001			64	308000
00	12	18	07	00	3	5	0	0615	778001	20	00	000	001			64	108000
00	02	19	07	00	3	5	0	0615	778001	20	00	000	001			64	108004
00	04	19	07	00	3	5	0	0615	778001	20	00	000	001			64	108000
00	12	19	07	00	3	5	0	0615	778001	20	00	000	001			64	108000
00	15	19	07	00	3	5	0	0615	778001	20	00	000	001			64	108000
00	02	20	07	00	3	5	0	0615	778001	20	00	000	001			64	108000
00	04	20	07	00	3	5	0	0615	778001	20	00	000	001			64	308000
00	10	29	07	00	3	5	0	0615	778001	20	00	000	001			64	108004
00	12	29	07	00	3	5	0	0615	778001	20	00	000	001			64	108000
00	02	30	07	00	3	5	0	0615	778001	20	00	000	001			64	108000
00	04	30	07	00	3	5	0	0615	778001	20	00	000	001			64	308000
00	10	30	07	00	3	5	0	0615	778001	20	00	000	001			64	308000
00	12	30	07	00	3	5	0	0615	778001	20	00	000	001			64	108000
00	01	31	07	00	3	5	0	0615	778001	20	00	000	001			64	108004
00	06	31	07	00	3	5	0	0615	778001	20	00	000	001			64	108000
00	10	31	07	00	3	5	0	0615	778001	20	00	000	001			64	308000
00	12	31	07	00	3	5	0	0615	778001	20	00	000	001			64	308000
00	04	32	07	00	3	5	0	0615	778001	20	00	000	001			64	308000
00	12	32	07	00	3	5	0	0615	778001	20	00	000	001			64	408000
00	02	01	07	00	4	5	0	0615	778001	20	00	000	001			64	308000
00	10	01	07	00	4	5	0	0615	778001	20	00	000	001			64	108004
00	02	12	07	00	4	5	0	0615	778001	20	00	000	001			64	308000
00	04	12	07	00	4	5	0	0615	778001	20	00	000	001			64	308000
00	10	12	07	00	4	5	0	0615	778001	20	00	000	001			64	408000
00	12	12	07	00	4	5	0	0615	778001	20	00	000	001			64	308000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1988	045

EFFECTIVE DATE	OPER NO
01 SEP 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	13	07	00	4	5		0615	778001	20	00	000	001			64	3C8CCC
00	04	13	07	00	4	5		0615	778001	20	00	000	001			64	3C8000
00	10	13	07	00	4	5	DECALTA ET AL MITSUE 10-13-70-4	0615	778001	20	00	000	001			64	4C8000
00	12	13	07	00	4	5		0615	778001	20	00	000	001			64	3C8000
00	10	14	07	00	4	5	IMP HONDO 10-14-70-4	0615	778001	20	00	000	001			64	1C8005
00	16	22	07	00	4	5	CALSTAN SOBC MITSUE 16-22-70-4	0615	778001	20	00	000	001			64	4C8000
00	02	23	07	00	4	5		0615	778001	20	00	000	001			64	3C8000
00	04	23	07	00	4	5		0615	778001	20	00	000	001			64	3C8000
00	10	23	07	00	4	5		0615	778001	20	00	000	001			64	3C8000
00	12	23	07	00	4	5		0615	778001	20	00	000	001			64	3C8000
00	04	24	07	00	4	5	CALSTAN SOBC HONDO 4-24-70-4	0615	778001	20	00	000	001			64	1C8000
00	08	24	07	00	4	5	CHEVRON MGSU #1 MITSUE 8-24-70-4	0615	778001	20	00	000	001			64	1C8000
00	10	24	07	00	4	5		0615	778001	20	00	000	001			64	3C8000
00	12	24	07	00	4	5		0615	778001	20	00	000	001			64	3C8000
00	12	25	07	00	4	5	CHEVRON MGSU #1 MITSUE 1-25-70-4	0615	778001	20	00	000	001			64	1C8000
00	04	25	07	00	4	5		0615	778001	20	00	000	001			64	3C8000
00	10	25	07	00	4	5		0615	778001	20	00	000	001			64	3C8000
00	12	25	07	00	4	5	CALSTAN SOBC HONDO 12-25-70-4	0615	778001	20	00	000	001			64	4C8000
00	02	26	07	00	4	5		0615	778001	20	00	000	001			64	3C8000
00	04	26	07	00	4	5	CALSTAN HONDO 4-26-70-4	0615	778001	20	00	000	001			64	4C8000
00	12	26	07	00	4	5		0615	778001	20	00	000	001			64	3C8000
00	02	27	07	00	4	5		0615	778001	20	00	000	001			64	3C8000
00	10	27	07	00	4	5		0615	778001	20	00	000	001			64	3C8000
00	12	27	07	00	4	5		0615	778001	20	00	000	001			64	3C8000
00	02	33	07	00	4	5		0615	778001	20	00	000	001			64	3C8000
00	04	33	07	00	4	5	CHEVRON MITSUE IN 4-33-70-4	0615	778001	20	00	000	001				4C8004
00	04	34	07	00	4	5	CALSTAN SOBC HONDO 4-34-70-4	0615	778001	20	00	000	001			64	1C8005
00	10	35	07	00	4	5		0615	778001	20	00	000	001			64	3C8000
00	02	36	07	00	4	5	CALSTAN SOBC HONDO 2-36-70-4	0615	778001	20	00	000	001			64	1C8000
00	04	36	07	00	4	5		0615	778001	20	00	000	001			64	3C8000
00	09	36	07	00	4	5	CHEVRON MGSU 9-36-70-4	0615	778001	20	00	000	001			64	1C8000
00	12	36	07	00	4	5	SOBC CALSTAN HONDO 12-36-70-4	0615	778001	20	00	000	001			64	1C8004
00	12	04	07	10	3	5	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001			64	1C8000
00	12	04	07	10	3	5	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001				5C8000
00	02	05	07	10	3	5		0615	778001	20	00	000	001			64	3C8000

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IDENTIFICATION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1988	045

EFFECTIVE DATE	OPER NO
01 SEP 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	05	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	10	05	07	10	3	50	IMP MITSUE 10-5GI-71-3	0615	778001	20	00	000	001			64	108000
00	12	05	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	02	06	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	06	06	07	10	3	50	CHEVRON MGSU #1 6-6-71-3	0615	778001	20	00	000	001			64	108000
00	10	06	07	10	3	50	CALSTAN SOBC MITSUE 10-6-71-3	0615	778001	20	00	000	001			64	108004
00	12	06	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	02	07	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	04	07	07	10	3	50	CHEVRON SOBC MITSUE 4-7-71-3	0615	778001	20	00	000	001			64	108000
00	02	08	07	10	3	50	IMP MITSUE 2-8G1-71-3	0615	778001	20	00	000	001			64	108004
00	04	08	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	04	09	07	10	3	50	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001			64	108000
00	04	09	07	10	3	52	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001				508000
00	10	18	07	10	3	50	BERK HOME ET AL MITSUE 10-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	10	3	50	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	10	3	52	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001				208000
00	12	29	07	10	3	50	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000				508000
00	12	29	07	10	3	52	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000			64	108000
00	02	30	07	10	3	50	HOME ALMINEX MITSUE 2-30-71-3	0615	778001	20	00	000	001			64	108000
00	04	30	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	10	30	07	10	3	50	CHEVRON MGSU 1 MITSUE 10-30-71-3	0615	778001	20	00	000	001			64	408000
00	02	01	07	10	4	50	SOBC CALSTAN HONDO 2-1-71-4	0615	778001	20	00	000	001			64	108000
00	04	01	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	10	01	07	10	4	50	CALSTAN HONDO 10-1-71-4	0615	778001	20	00	000	001			64	108004
00	12	01	07	10	4	50	CALSTAN SOBC HONDO 12-1-71-4	0615	778001	20	00	000	001			64	108000
00	06	05	07	10	4	50	MOBIL MITSUE 6-5-71-4	0615	778001	20	00	000	001			64	108005
00	02	07	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	12	07	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	04	08	07	10	4	50	IOD MITSUE 4-8G1-71-4	0615	778001	20	00	000	001			64	108004
00	10	11	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	02	12	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	04	12	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	10	12	07	10	4	50	SUN MITSUE IN 10-12-71-4	0615	778001	20	00	000	001			64	408004
00	12	12	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	02	13	07	10	4	50		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1988	045

EFFECTIVE DATE	OPER NO
01 SEP 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	13	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	10	4	50	SOBC MITSUE 10-13-71-4	0615	778001	20	00	000	001			64	108000
00	11	13	07	10	4	50	CHEVRON MGSU 1 MITSUE 11-13-71-4	0615	778001	20	00	000	001			64	108000
00	02	14	07	10	4	50	HOME ALMINEX MITSUE 2-14-71-4	0615	778001	20	00	000	001			64	108004
00	10	14	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	04	18	07	10	4	50	DECALTA ET AL MITSUE 4-18-71-4	0615	778001	20	00	000	001			64	108004
00	12	18	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	04	19	07	10	4	50	CALSTAN SOBC MITSUE 4-19-71-4	0615	778001	20	00	000	001			64	108004
00	02	24	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	03	24	07	10	4	50	CHEVRON MGSU 1 MITSUE 3-24-71-4	0615	778001	20	00	000	001			64	408000
00	04	26	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	12	26	07	10	4	50	DECALTA ETAL MITSUE 12-26-71-4	0615	778001	20	00	000	001			64	408000
00	02	33	07	10	4	50	CALSTAN SOBC MITSUE 2-33-71-4	0615	778001	20	00	000	001			64	108000
00	04	33	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-33-71-4	0615	778001	20	00	000	001			64	408000
00	10	33	07	10	4	50	UNION APACHE MITSUE 10-33-71-4	0615	778001	20	00	000	001			64	108000
00	12	33	07	10	4	52	CALSTAN SOBC MITSUE 12-33-71-4	0615	778001	20	00	000	001			64	108000
00	02	34	07	10	4	50	ICE MITSUE 2-34GI-71-4	0615	778001	20	00	000	001			64	108004
00	04	34	07	10	4	50	DECALTA ET AL MITSUE 4-34-71-4	0615	778001	20	00	000	001			64	408000
00	10	34	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	12	34	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	02	35	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	04	35	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	12	35	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	16	12	07	10	5	50	CALSTAN SOBC MITSUE 16-12-71-5	0615	778001	20	00	000	001			64	108004
00	02	13	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	10	5	50	SUN L MITSUE 10-13-71-5	0615	778001	20	00	000	001			64	108004
00	12	13	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	02	24	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	04	24	07	10	5	50	CHEVRON MITSUE IN 4-24-71-5	0615	778001	20	00	000	001			64	408000
00	12	24	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	04	25	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	02	26	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	16	34	07	10	5	50	CALSTAN SOBC MITSUE 16-34-71-5	0615	778001	20	00	000	001				408000
00	04	19	07	20	3	50	DECALTA AMAX MITSUE 4-19-72-3	0615	778001	20	00	000	001			64	108004
00	02	03	07	20	4	50		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1988	045

EFFECTIVE DATE	OPER NO
01 SEP 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00040307204 50	CALSTAN SCBC MITSUE 4-3-72-4	0615	778001	20	00	000	001			64	108000
00121207204 50		0615	778001	20	00	000	001			64	308000
00021307204 50	DECALTA ETAL MITSUE 2-13-72-4	0615	778001	20	00	000	001			64	108000
00041307204 50		0615	778001	20	00	000	001			64	308000
00101307204 50	AMAX MITSUE 10-13-72-4	0615	778001	20	00	000	001			64	108000
02121307204 50	MOBIL SOBC MITSUE A12-13-72-4	0615	778001	20	00	000	001			64	408000
00021407204 50		0615	778001	20	00	000	001			64	308000
00031407204 50	CHEVRON MGSU #1 MITSUE 3-14-72-4	0615	778001	20	00	000	001			64	108000
00101407204 50		0615	778001	20	00	000	001			64	308000
00121407204 50		0615	778001	20	00	000	001			64	308000
00021507204 50		0615	778001	20	00	000	001			64	308000
00041507204 50	CHEVRON MGSU 1 MITSUE 4-15-72-4	0615	778001	20	00	000	001			64	408000
00101507204 50	MOBIL SOBC MITSUE 10-15-72-4	0615	778001	20	00	000	001			64	108000
00141507204 50	CHEVRON MGSU #1 MITSUE 14-15-72-4	0615	778001	20	00	000	001			64	108000
00101607204 50	CALSTAN MITSUE 10-16-72-4	0615	778001	20	00	000	001			64	408000
00121607204 50		0615	778001	20	00	000	001			64	308000
00101707204 50		0615	778001	20	00	000	001			64	308000
00121807204 50		0615	778001	20	00	000	001			64	308000
00151807204 52	CHEVRON MGSU#1 7-18-72-4	0615	778001	20	00	000	001			64	408000
00021907204 50	CHEVRON MGSU #1 MITSUE 2-19-72-4	0615	778001	20	00	000	001			64	108000
00041907204 50		0615	778001	20	00	000	001			64	308000
00101907204 50		0615	778001	20	00	000	001			64	308000
00131907204 50	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001				408000
00131907204 52	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001			64	108000
00022007204 50		0615	778001	20	00	000	001			64	308000
00042007204 50		0615	778001	20	00	000	001			64	308000
00102007204 50		0615	778001	20	00	000	001			64	308000
00122007204 50		0615	778001	20	00	000	001			64	308000
00022107204 50		0615	778001	20	00	000	001			64	308000
00042107204 50	MOBIL MITSUE 4-21-72-4	0615	778001	20	00	000	001			64	108000
00102107204 50	MOBIL MITSUE 10-21-72-4	0615	778001	20	00	000	001			64	108000
00122107204 50		0615	778001	20	00	000	001			64	308000
00022307204 50		0615	778001	20	00	000	001			64	308000
00042307204 50	TEXACO MITSUE 4-23-72-4	0615	778001	20	00	000	001			64	108000
00102307204 50	CHEVRON MGSU BATTERY 10-23-72-4	0615	778001	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1988	045

EFFECTIVE DATE	OPER NO
01 SEP 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD. AREA / PROD. AREA	* WELL STATUS (1 2 3 4 5 6)
0002240720450	BA ET AL MITSUE 2-24-72-4	0615	778001	20	00	000	001			64	108000
0004240720450		0615	778001	20	00	000	001			64	308000
0010240720450	BA ET AL MITSUE 10-24-72-4	0615	778001	20	00	000	001			64	108004
0012240720450	CHEVRON MGSU 1 MITSUE 12-24-72-4	0615	778001	20	00	000	001			64	108004
0004250720450	BA ET AL MITSUE 4-25-72-4	0615	778001	20	00	000	001			64	408900
0002260720450		0615	778001	20	00	000	001			64	308000
0009260720450	BAOH ET AL MITSUE 9-26-72-4	0615	778001	20	00	000	001			64	108000
0004270720450	HUBER ABIC MITSUE 4-27-72-4	0615	778001	20	00	000	001			64	108000
0012280720450	COTTON ET AL MITSUE 12-28-72-4	0615	778001	20	00	000	001			64	108000
0002290720450		0615	778001	20	00	000	001			64	308000
0004290720450	CALSTAN MITSUE 4-29-72-4	0615	778001	20	00	000	001			64	108005
0010290720450	CHEVRON MITSUE IN 10-29-72-4	0615	778001	20	00	000	001			64	408000
0012290720450		0615	778001	20	00	000	001			64	308000
0002300720450		0615	778001	20	00	000	001			64	308000
0005300720450	CHEVRON MGSU #1 MITSUE 5-30-72-4	0615	778001	20	00	000	001			64	108000
0012300720450		0615	778001	20	00	000	001			64	308000
0015300720450	CHEVRON MGSU #1 MITSUE 15-30-72-4	0615	778001	20	00	000	001			64	108000
0002310720450		0615	778001	20	00	000	001			64	308000
0004310720450	CHEVRON MGSU 1 MITSUE 4-31-72-4(ST)	0615	778001	20	00	000	001			64	108004
0010310720450	CALSTAN MITSUE 10-31-72-4	0615	778001	20	00	000	001			64	108000
0012310720450		0615	778001	20	00	000	001			64	308000
0002320720450	CHEVRON MGSU #1 MITSUE 2-32-72-4	0615	778001	20	00	000	001			64	108000
0005320720450	CHEVRON MGSU#1 MITSUE 5-32-72-4	0615	778001	20	00	000	001			64	108000
0010320720450	SOBC MITSUE 10-32-72-4	0615	778001	20	00	000	001			64	108100
0012320720450		0615	778001	20	00	000	001			64	308000
0012330720450	SECURITY MITSUE 12-33-72-4	0615	778001	20	00	000	001			64	108100
0004020720550		0615	778001	20	00	000	001			64	308000
0010130720550		0615	778001	20	00	000	001			64	308000
0016210720550	CHIEFCO BLUECRN MITSUE 16-21-72-5	0615	778001	20	00	000	001			64	108004
0012220720550		0615	778001	20	00	000	001			64	308000
0002240720550	SOBC MITSUE 2-24-72-5	0615	778001	20	00	000	001			64	108004
0010240720550		0615	778001	20	00	000	001			64	308000
0012240720550		0615	778001	20	00	000	001			64	308000
0002250720550		0615	778001	20	00	000	001			64	308000
0004250720550		0615	778001	20	00	000	001			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
TRIP	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1988	045

EFFECTIVE DATE	OPER NO
01 SEP 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX / LSD / SEC / TWP / RGE / M / E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00102507205 50	CALSTAN MITSUE 10-25-72-5	0615	778001	20	00	000	001			64	108000
00132507205 50	CHEVRON MGSU #1 MITSUE 13-25-72-5	0615	778001	20	00	000	001			64	108000
00042707205 50		0615	778001	20	00	000	001			64	308000
00022807205 50		0615	778001	20	00	000	001			64	308000
00023607205 50	CHEVRON MGS#1 MITSUE 2-36-72-5	0615	778001	20	00	000	001			64	108000
00043607205 50	CHEVRON MGSU#1 MITSUE 4-36-72-5	0615	778001	20	00	000	001			64	408000
00103607205 50	CALSTAN MITSUE 10-36-72-5	0615	778001	20	00	000	001			64	108000
00123607205 50	CHEVRON MGSU 1 MITSUE 12-36-72-5	0615	778001	20	00	000	001			64	108000
00040507304 50	CHEVRON MGSU #1 MITSUE 4-5-73-4	0615	778001	20	00	000	001			64	408000
00100507304 50	CHEVRON SOBC MITSUE 10-5-73-4	0615	778001	20	00	000	001			64	108100
00120507304 50		0615	778001	20	00	000	001			64	308000
00020607304 50		0615	778001	20	00	000	001			64	308000
00100607304 50	IOE SYLVIA 10-6-73-4	0615	778001	20	00	000	001			64	108000
00020707304 50	CHEVRON MGSU 1 MITSUE 2-7-73-4	0615	778001	20	00	000	001			64	108000
00100707304 50	CHEVRON MGSU 1 MITSUE 10-7-73-4	0615	778001	20	00	000	001			64	408000
00020807304 50		0615	778001	20	00	000	001			64	308000
00040807304 50		0615	778001	20	00	000	001			64	308000
00120807304 50	IOE MITSUE 12-8GI-73-4	0615	778001	20	00	000	001			64	108000
00101407304 50	IOE MITSUE 10-14-73-4W5	0615	778001	20	00	000	001			64	108004
00121407304 50		0615	778001	20	00	000	001			64	308000
00101507304 50		0615	778001	20	00	000	001			64	308000
00121507304 50		0615	778001	20	00	000	001			64	308000
00021607304 50	IOE MITSUE 2-16-73-4	0615	778001	20	00	000	001			64	108004
00041607304 50		0615	778001	20	00	000	001			64	308000
00101607304 50		0615	778001	20	00	000	001			64	308000
00121607304 50	CHEVRON MGSU 1 MITSUE 12-16-73-4	0615	778001	20	00	000	001			64	108104
00071707304 50	CHEVRON MGSU #1 MITSUE 7-17-73-4	0615	778001	20	00	000	001			64	108100
00021807304 50		0615	778001	20	00	000	001			64	308000
00022107304 50		0615	778001	20	00	000	001			64	308000
00102107304 50	IOE MITSUE 10-21GI-73-4	0615	778001	20	00	000	001			64	108100
00022207304 50	IOE MITSUE 2-22GL-73-4	0615	778001	20	00	000	001			64	408000
00042207304 50		0615	778001	20	00	000	001			64	308000
00101007305 50	CHEVRON MGSU 1 MITSUE 1-1-73-5	0615	778001	20	00	000	001			64	108000
00100707305 50		0615	778001	20	00	000	001			64	308000
00041207305 50		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1988	045

EFFECTIVE DATE	OPER NO.
01 SEP 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	08	12	07	30	5	50	CHEVRON MGSU 1 MITSUE 8-12-73-5	0615	778001	20	00	000	001			64	108000
00	13	12	07	30	5	50	CHEVRON MGSU 1 MITSUE 13-12-73-5	0615	778001	20	00	000	001			64	108000
00	04	13	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	12	13	07	30	5	50	IOE SYLVIA 12-13GI-73-5	0615	778001	20	00	000	001			64	108004
00	02	14	07	30	5	50	CHEVRON MGSU 1 MITSUE 2-14-73-5	0615	778001	20	00	000	001			64	408000
00	04	14	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	10	14	07	30	5	50	CHEVRON MGSU 1 MITSUE 10-14-73-5	0615	778001	20	00	000	001			64	108000
00	12	14	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	02	15	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	04	15	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	10	15	07	30	5	50	HB MITSUE 10-15-73-5	0615	778001	20	00	000	001			64	108004
00	12	15	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	04	16	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	09	16	07	30	5	50	CHEVRON MGSU #1 9-16-73-5	0615	778001	20	00	000	001			64	108004
00	11	16	07	30	5	50	CHEVRON MGSU #1 11-16-73-5	0615	778001	20	00	000	001			64	408000
00	02	17	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	02	18	07	30	5	50	IOE SYLVIA 2-18GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	20	07	30	5	50	IOE SYLVIA 4-20-73-5	0615	778001	20	00	000	001			64	408000
00	02	21	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	02	22	07	30	5	50	CHEVRON MGSU 1 MITSUE 2-22-73-5	0615	778001	20	00	000	001			64	108000
00	04	22	07	30	5	50	IOE SYLVIA 4-22-73-5	0615	778001	20	00	000	001			64	108000
00	11	22	07	30	5	50	CHEVRON MGSU 1 MITSUE 11-22-73-5	0615	778001	20	00	000	001			64	108100
00	02	23	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	04	23	07	30	5	50	IOE MITSUE 4-23GI-73-5	0615	778001	20	00	000	001			64	108100
00	02	24	07	30	5	50	IMP IOE MITSUE IN 2-24GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	24	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	10	24	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	02	25	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	04	25	07	30	5	50	DECALTA ET AL MITSUE 4-25-73-5	0615	778001	20	00	000	001			64	108100
00	10	25	07	30	5	50	DECALTA ET AL MITSUE 10-25-73-5	0615	778001	20	00	000	001			64	108100
00	04	27	07	30	5	50	CHEVRON MGSU 1 MITSUE 4-27-73-5	0615	778001	20	00	000	001			64	408000
00	12	27	07	30	5	50	CHEVRON MGSU 1 MITSUE 12-27-73-5	0615	778001	20	00	000	001			64	108100
00	02	28	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	10	28	07	30	5	50	IOE MITSUE 10-28-73-5	0615	778001	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO.
01 SEP 1988	045

EFFECTIVE DATE	OPER. NO.
01 SEP 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD. AREA	* WELL STATUS 1 2 3 4 5 6
000431073055 0	IMP MITSUE 4-31G1-73-5	0615	778001	20	00	000	001			64	408000
001231073055 0		0615	778001	20	00	000	001			64	308000
001631073055 0	CHEVRON MGSU 1 MITSUE 16-31	0615	778001	20	00	000	001			64	108004
001232073055 0	IOE MITSUE 12-32G1-73-5	0615	778001	20	00	000	001			64	108000
000234073055 0	CHEVRON MGSU 1 MITSUE 2-34-73-5	0615	778001	20	00	000	001			64	108000
000434073055 0	CHEVRON MGSU 1 MITSUE 4-34-73-5	0615	778001	20	00	000	001			64	108100
001034073055 0		0615	778001	20	00	000	001			64	308000
001234073055 0	CHEVRON MGSU 1 MITSUE 12-34-73-5	0615	778001	20	00	000	001			64	108100
001036073065 0		0615	778001	20	00	000	001			64	308000
000203074055 0	IOE MITSUE 2-3GI-74-5	0615	778001	20	00	000	001			64	108000
000403074055 0	CHEVRON MGSU 1 MITSUE 4-3-74-5	0615	778001	20	00	000	001			64	108100
001003074055 0		0615	778001	20	00	000	001			64	308000
001004074055 0	IOE MITSUE 10-4GL-74-5	0615	778001	20	00	000	001			64	108100
000206074055 0	DENISON MITSUE 2-6-74-5	0615	778001	20	00	000	001			64	108100
000406074055 0		0615	778001	20	00	000	001			64	308000
001006074055 0	CHEVRON MGSU 1 MITSUE 10-6-74-5	0615	778001	20	00	000	001			64	108100
000410074055 0	IOE MITSUE 4-10GI-74-5	0615	778001	20	00	000	001			64	108100
001017074055 0	HUBER ET AL MITSUE 10-17-74-5	0615	778001	20	00	000	001			64	108100
001317074055 0	CHEVRON MGSU 1 MITSUE 13-17-74-5	0615	778001	20	00	000	001			64	108100
000318074055 0	CHEVRON MGSU 1 MITSUE 3-18-74-5	0615	778001	20	00	000	001			64	108000
001018074055 0	IOE MITSUE 10-18GL-74-5	0615	778001	20	00	000	001			64	408000
001218074055 0	CHEVRON MGSU #1 MITSUE 12-18-74-5	0615	778001	20	00	000	001			64	108104
000201074065 0	NUMAC WHITEHALL MITSUE 2-1-74-6	0615	778001	20	00	000	001			64	108000
001012074065 0		0615	778001	20	00	000	001				408000
000113074065 0	CHEVRON MGSU 1 MITSUE 1-13-74-6	0615	778001	20	00	000	001				108004
000813074065 0	CHEVRON MGSU 1 MITSUE 8-13-74-6	0615	778001	20	00	000	001			64	108000
001422074065 0	DENISON ET AL MITSUE 14-22-74-6	0615	778001	20	00	000	001				408000
001223074065 0	IOE MITSUE 12-23GI-74-6	0615	778001	20	00	000	001			64	108100
000424074065 0	CHEVRON MGSU I MITSUE 4-24-74-6	0615	778001	20	00	000	001			64	108000
000326074065 0	CHEVRON MGSU #1 MITSUE 3-26-74-6	0615	778001	20	00	000	001			64	108100
000227074065 0		0615	778001	20	00	000	001			64	308000
000327074065 0		0615	778001	20	00	000	001			64	308000
001027074065 0	IOE MITSUE 10-27GL-74-6	0615	778001	20	00	000	001			64	108100
001127074065 0	ZEUS ET AL MITSUE 11-27-74-6	0615	778001	20	00	000	001			64	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 SEP 1988	045

EFFECTIVE DATE	OPER NO
01 SEP 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							NIPISI GILWOOD A PROJECT NO 1	0644	778001	20	CO	000	001	8.0	384.0	15680	
00	10	10	01	10			WELLS FOR CONTROL WELL RATE 84	0644	778001	20	CO	000	001				000000
00	04	31	07	80	75	0	PAN AM F-3 NIPISI 4-31-78-7	0644	778001	20	CO	000	001			64	108100
00	10	31	07	80	75	0		0644	778001	20	CO	000	001			64	308000
00	12	31	07	80	75	0	PAN AM F-2 NIPISI 12-31-78-7	0644	778001	20	CO	000	001			64	108000
00	12	13	07	80	85	0	UNO-TEX NIPISI 12-13-78-8	0644	778001	20	CO	000	001			64	108004
00	02	14	07	80	85	0		0644	778001	20	CO	000	001			64	308000
00	04	14	07	80	85	0	SUN LTD NIPISI 4-14-78-8	0644	778001	20	CO	000	001			64	108004
00	10	14	07	80	85	0	SUN L NIPISI 10-14-78-8	0644	778001	20	CO	000	001			64	408000
00	12	14	07	80	85	0		0644	778001	20	CO	000	001			64	308000
00	06	15	07	80	85	0	PAN AM P-1 NIPISI 6-15-78-8	0644	778001	20	CO	000	001				408000
00	10	15	07	80	85	0	MOBIL PAN AM SW NIPISI 10-15-78-8	0644	778001	20	CO	000	001			64	108004
00	02	22	07	80	85	0		0644	778001	20	CO	000	001			64	308000
00	04	22	07	80	85	0		0644	778001	20	CO	000	001			64	308000
00	10	22	07	80	85	0	SHELL ET AL NIPISI 10-22-78-8	0644	778001	20	CO	000	001			64	408000
00	12	22	07	80	85	0		0644	778001	20	CO	000	001			64	308000
00	02	28	07	80	85	0		0644	778001	20	CO	000	001			64	308000
00	06	28	07	80	85	0	SHELL ET AL NIPISI 6-28-78-8	0644	778001	20	CO	000	001			64	408000
00	10	28	07	80	85	0	SHELL ET AL NIPISI 10-28-78-8	0644	778001	20	CO	000	001			64	108004
00	12	28	07	80	85	0		0644	778001	20	CO	000	001			64	308000
00	02	33	07	80	85	0		0644	778001	20	CO	000	001			64	308000
09	04	33	07	80	85	0		0644	778001	20	CO	000	001			64	308000
00	10	33	07	80	85	0		0644	778001	20	CO	000	001			64	308000
00	11	33	07	80	85	0	SHELL ET AL NIPISI 11-33-78-8	0644	778001	20	CO	000	001			64	408000
00	02	36	07	80	85	0	AMOCO UNIT 328 NIPISI 2-36-78-8	0644	778001	20	CO	000	001			64	108100
00	10	36	07	80	85	0	SHELL ET AL NIPISI 10-36-78-8	0644	778001	20	CO	000	001			64	408000
00	04	05	07	90	75	0	TEXACO NIPISI 4-5-79-7	0644	778001	20	CO	000	001			64	108004
00	12	05	07	90	75	0		0644	778001	20	CO	000	001			64	308000
00	04	06	07	90	75	0		0644	778001	20	CO	000	001			64	308000
00	07	06	07	90	75	0	MOBIL NIPISI 7-6-79-7	0644	778001	20	CO	000	001			64	108000
00	10	06	07	90	75	0	MOBIL NIPISI 10-6-79-7	0644	778001	20	CO	000	001			64	108000
00	12	06	07	90	75	0	AMOCO UNIT 423 NIPISI 12-6-79-7	0644	778001	20	CO	000	001			64	408000
00	02	07	07	90	75	0	TEXACO TEXCAN NIPISI 2-7-79-7	0644	778001	20	CO	000	001			64	108004
00	04	07	07	90	75	0		0644	778001	20	CO	000	001			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	CO	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1988	060

EFFECTIVE DATE	OPER NO
01 SEP 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	07	07	90	75	0		0644	778001	20	00	000	001			64	308000
00	12	07	07	90	75	0	AMOCO UNIT 352 WIK NIPISI 12-7-79-7	0644	778001	20	00	000	001			64	408000
00	04	08	07	90	75	0	AMOCO UNIT 434 NIPISI 4-8-79-7	0644	778001	20	00	000	001			64	108000
00	10	08	07	90	75	0	TEXACO NIPISI 10-8-79-7	0644	778001	20	00	000	001			64	108004
00	12	08	07	90	75	0		0644	778001	20	00	000	001			64	308000
00	02	17	07	90	75	0	TEXACO TEXCAN NIPISI 2-17-79-7	0644	778001	20	00	000	001			64	108004
00	04	17	07	90	75	0	TEXACO TEXCAN NIPISI 4-17-79-7	0644	778001	20	00	000	001			64	408000
00	10	17	07	90	75	0	HB BA NIPISI 10-17-79-7	0644	778001	20	00	000	001			64	108000
00	12	17	07	90	75	0		0644	778001	20	00	000	001			64	308000
00	02	18	07	90	75	0	TEXACO TEXCAN NIPISI 2-18-79-7	0644	778001	20	00	000	001			64	108000
00	04	18	07	90	75	0	AGIP ET AL NIPISI 4-18-79-7	0644	778001	20	00	000	001			64	108000
00	10	18	07	90	75	0	HB BA NIPISI 10-18-79-7	0644	778001	20	00	000	001			64	108000
00	12	18	07	90	75	0	AMOCO UNIT #354 NIPISI 12-18-79-7	0644	778001	20	00	000	001			64	408000
00	02	19	07	90	75	0		0644	778001	20	00	000	001			64	308000
00	04	19	07	90	75	0	AMOCO UNIT 355 NIPISI 4-19-79-7	0644	778001	20	00	000	001			64	108000
00	10	19	07	90	75	0		0644	778001	20	00	000	001			64	308000
00	12	19	07	90	75	0	TEXACO TEXCAN NIPISI 12-19-79-7	0644	778001	20	00	000	001			64	408000
00	04	20	07	90	75	0		0644	778001	20	00	000	001			64	308000
00	12	20	07	90	75	0	HB BA NIPISI 12-20-79-7	0644	778001	20	00	000	001			64	108000
00	04	29	07	90	75	0		0644	778001	20	00	000	001			64	308000
00	10	29	07	90	75	0	HB BA NIPISI 10-29-79-7	0644	778001	20	00	000	001			64	108004
00	12	29	07	90	75	0	HB BA NIPISI 12-29-79-7	0644	778001	20	00	000	001			64	108000
00	02	30	07	90	75	0		0644	778001	20	00	000	001			64	308000
00	04	30	07	90	75	0		0644	778001	20	00	000	001			64	308000
00	10	30	07	90	75	0	HB BA NIPISI 10-30-79-7	0644	778001	20	00	000	001			64	108000
00	12	30	07	90	75	0	FPC ETAL NIPISI 12-30-79-7	0644	778001	20	00	000	001			64	408000
00	04	31	07	90	75	0		0644	778001	20	00	000	001			64	308000
00	07	31	07	90	75	0	HB BA NIPISI 7-31-79-7	0644	778001	20	00	000	001			64	108000
00	10	31	07	90	75	0		0644	778001	20	00	000	001			64	308000
00	12	31	07	90	75	0	HAMILTON ET AL NIPISI 12-31-79-7	0644	778001	20	00	000	001			64	408000
00	10	32	07	90	75	0	HB BA NIPISI 10-32-79-7	0644	778001	20	00	000	001			64	108004
09	12	32	07	90	75	0		0644	778001	20	00	000	001			64	308000
00	04	03	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	12	03	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	02	04	07	90	85	0		0644	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1988	060

EFFECTIVE DATE	OPER NO
01 SEP 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	04	07	90	85	0	HB NIPISI 10-4-79-8	0644	778001	20	00	000	001			64	108004
00	02	09	07	90	85	0	SHELL ET AL NIPISI 2-9-79-8	0644	778001	20	00	000	001				408000
00	10	09	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	04	10	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	12	10	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	04	15	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	02	16	07	90	85	0	SHELL ET AL NIPISI 2-16-79-8	0644	778001	20	00	000	001			64	408000
00	12	16	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	10	19	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	12	19	07	90	85	0	HAMILTON SOBC NIPISI 12-19-79-8	0644	778001	20	00	000	001			64	408004
00	02	20	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	06	20	07	90	85	0	SHELL ET AL NIPISI 6-20-79-8	0644	778001	20	00	000	001			64	408000
00	10	20	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	12	20	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	04	21	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	12	21	07	90	85	0	AMOCO NIPISI #120	0644	778001	20	00	000	001			64	408000
00	04	29	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	02	30	07	90	85	0	HAMILTON SOBC NIPISI 2-30-79-8	0644	778001	20	00	000	001			192	408000
00	16	31	07	90	85	0	HAMILTON SOBC NIPISI 16-31-79-8	0644	778001	20	00	000	001			384	108000
00	04	32	07	90	85	0	HAMILTON SOBC NIPISI 4-32-79-8	0644	778001	20	00	000	001			448	108004
00	12	32	07	90	85	0	AMOCO UNIT 83 WIW NIPISI 12-32-79-8	0644	778001	20	00	000	001				408000
00	06	25	07	90	95	0	HAMILTON NIPISI 6-25-79-9	0644	778001	20	00	000	001				408000
09	04	05	08	00	75	0		0644	778001	20	00	000	001			64	308000
00	10	05	08	00	75	0	HB GULF NIPISI 10-5-80-7	0644	778001	20	00	000	001			64	108004
00	12	05	08	00	75	0	HB BA NIPISI 12-5-80-7	0644	778001	20	00	000	001			64	108000
00	02	06	08	00	75	0		0644	778001	20	00	000	001			64	308000
00	04	06	08	00	75	0		0644	778001	20	00	000	001			64	308000
00	10	06	08	00	75	0	HB BA NIPISI 10-6-80-7	0644	778001	20	00	000	001			64	108000
00	12	06	08	00	75	0	UNO-TEX SOBC NIPISI 12-6-80-7	0644	778001	20	00	000	001			64	408000
00	02	07	08	00	75	0		0644	778001	20	00	000	001			64	308000
00	04	07	08	00	75	0		0644	778001	20	00	000	001			64	308000
00	10	07	08	00	75	0	HB BA NIPISI 10-7-80-7	0644	778001	20	00	000	001			64	108000
00	12	07	08	00	75	0	HAMILTON ET AL NIPISI 12-7-80-7	0644	778001	20	00	000	001			64	408000
00	12	17	08	00	75	0	HB BA NIPISI 12-17-80-7	0644	778001	20	00	000	001			64	108000
00	02	18	08	00	75	0		0644	778001	20	00	000	001			64	308000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1988	060

EFFECTIVE DATE	OPER NO
01 SEP 1988	C60

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	18	08	00	7	50	AMOCO UNIT #365 NIPISI	0644	778001	20	CC	000	001			64	108004
00	10	18	08	00	7	50	HB BA NIPISI 10-18-80-7	0644	778001	20	00	000	001			64	108000
00	12	18	08	00	7	50	UNO-TEX NIPISI 12-18-80-7	0644	778001	20	CO	000	001			64	108000
00	04	19	08	00	7	50		0644	778001	20	CO	000	001			64	308000
00	07	19	08	00	7	50	HB BA NIPISI 7-19-80-7	0644	778001	20	00	000	001			64	108000
00	10	19	08	00	7	50	HB BA NIPISI 10-19-80-7	0644	778001	20	00	000	001			64	108004
00	02	20	08	00	7	50	HB BA NIPISI 2-20-80-7	0644	778001	20	CO	000	001			64	108004
00	04	20	08	00	7	50		0644	778001	20	00	000	001			64	308000
00	11	05	08	00	8	50	AMOCO UNIT 85 NIPISI 11-5-80-8	0644	778001	20	CO	000	001			192	408000
00	10	12	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	12	12	08	00	8	50	AMOCO UNIT 322 NIPISI 12-12-80-8	0644	778001	20	CO	000	001			64	408000
00	02	13	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	04	13	08	00	8	50	PACIFIC ETAL NIPISI 4-13-80-8	0644	778001	20	CC	000	001			64	108004
00	10	13	08	00	8	50	HB BA NIPISI 10-13-80-8	0644	778001	20	CC	000	001			64	108004
00	12	13	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	10	14	08	00	8	50	PACIFIC ET AL NIPISI 10-14-80-8	0644	778001	20	CO	000	001			64	108000
00	12	14	08	00	8	50		0644	778001	20	CO	000	001			64	308000
00	12	19	08	00	8	50	ATLANTIC IOE NIPISI 12-19-80-8	0644	778001	20	00	000	001			64	408000
00	10	22	08	00	8	50	PACIFIC ET AL NIPISI 10-22-80-8	0644	778001	20	CO	000	001			64	108004
00	12	22	08	00	8	50	AMOCO UNIT 199 NIPISI 12-22-80-8	0644	778001	20	CC	000	001			64	408000
00	02	23	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	04	23	08	00	8	50	PACIFIC ET AL NIPISI 4-23-80-8	0644	778001	20	CO	000	001			64	408000
00	10	23	08	00	8	50	PACIFIC ET AL NIPISI 10-23-80-8	0644	778001	20	CO	000	001			64	108004
00	12	23	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	02	24	08	00	8	50		0644	778001	20	CO	000	001			64	308000
00	04	24	08	00	8	50	PACIFIC ET AL NIPISI 4-24-80-8	0644	778001	20	CC	000	001			64	108000
00	10	24	08	00	8	50	HAMILTON ETAL NIPISI 10-24-80-8	0644	778001	20	00	000	001			64	108004
00	12	24	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	02	25	08	00	8	50	DENISON NIPISI 2-25-80-8	0644	778001	20	CO	000	001			64	108004
00	02	27	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	04	27	08	00	8	50	PACIFIC ET AL NIPISI 4-27-80-8	0644	778001	20	CO	000	001			64	108000
00	10	27	08	00	8	50	MOBIL NW NIPISI 10-27-80-8	0644	778001	20	CO	000	001			64	108004
00	12	27	08	00	8	50	AMOCO UNIT 201 NIPISI 12-27-80-8	0644	778001	20	00	000	001			64	408000
00	10	28	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	12	28	08	00	8	50	ATLANTIC IOE NIPISI 12-28-80-8	0644	778001	20	CO	000	001			64	408000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	CC	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1988	C60

EFFECTIVE DATE	OPER NO
01 SEP 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE (m³ / DAY) SUBSISTING	BASIC WELL RATE (m³ / DAY) TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	10	29	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	12	29	08	00	8	50	AMOCO UNIT 93 NIPISI 12-29-80-8	0644	778001	20	00	000	001			64	408000
00	04	30	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	10	30	08	00	8	50	MOBIL NW NIPISI 10-30-80-8	0644	778001	20	00	000	001			64	108900
00	02	32	08	00	8	50	AMOCO UNIT 112 NIPISI	0644	778001	20	00	000	001			64	108000
00	04	32	08	00	8	50	ATLANTIC NIPISI 4-32-80-8	0644	778001	20	00	000	001			64	108900
00	10	32	08	00	8	50	ATLANTIC MUSKWA 10-32-80-8	0644	778001	20	00	000	001			64	108000
00	12	32	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	02	33	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	04	33	08	00	8	50	AMOCO NIPISI #135	0644	778001	20	00	000	001			64	108000
00	10	33	08	00	8	50	AMOCO UNIT 168 NIPISI 10-33-80-8	0644	778001	20	00	000	001			64	108000
00	12	33	08	00	8	50	ATLANTIC NIPISI 12-33-80-8	0644	778001	20	00	000	001			64	408000
00	02	34	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	04	34	08	00	8	50	UNO-TEX NIPISI 4-34-80-8	0644	778001	20	00	000	001			64	108004
00	10	34	08	00	8	50	ARCO NIPISI 10-34-80-8	0644	778001	20	00	000	001			64	108004
00	12	34	08	00	8	50	ATLANTIC NIPISI 12-34-80-8	0644	778001	20	00	000	001			64	408000
00	15	01	08	00	9	50	HAMILTON NIPISI 15-1-80-9	0644	778001	20	00	000	001			192	108000
00	04	13	08	00	9	50	PAN AM C-1 NIPISI 4-13-80-9	0644	778001	20	00	000	001			64	108005
00	12	13	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	02	14	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	10	14	08	00	9	50	PAN AM C-3 NIPISI 10-14-80-9	0644	778001	20	00	000	001			64	108004
00	12	14	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	10	15	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	12	15	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	02	16	08	00	9	50	HB UNION NIPISI 2-16-80-9	0644	778001	20	00	000	001			64	108004
00	10	16	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	14	16	08	00	9	50	HB UNION NIPISI 14-16-80-9	0644	778001	20	00	000	001			64	108004
00	10	17	08	00	9	50	HB UNION NIPISI 10-17-80-9	0644	778001	20	00	000	001			64	108000
00	12	17	08	00	9	50	ATLANTIC NIPISI 12-17-80-9	0644	778001	20	00	000	001			64	108004
00	12	21	08	00	9	50	MOBIL UTIK NIPISI 12-21-80-9	0644	778001	20	00	000	001			64	108004
00	02	22	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	04	22	08	00	9	50	ARCO HB NIPISI 4-22-80-9	0644	778001	20	00	000	001			64	108000
00	10	22	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	12	22	08	00	9	50	ARCO NIPISI 12-22-80-9	0644	778001	20	00	000	001			64	108004
00	02	23	08	00	9	50		0644	778001	20	00	000	001			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1988	060

EFFECTIVE DATE	OPER NO.
01 SEP 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	23	08	00	9	50	PAN AM C-5 NIPISI 4-23-80-9	0644	778001	20	CO	000	001			64	408004
00	10	23	08	00	9	50	AMOCO UNIT NO. 19 NIPISI 10-23-80-9	0644	778001	20	CO	000	001			64	108000
00	12	23	08	00	9	50		0644	778001	20	CO	000	001			64	308000
00	04	24	08	00	9	50	PAN AM C-2 NIPISI 4-24-80-9	0644	778001	20	CO	000	001			64	408000
00	10	24	08	00	9	50		0644	778001	20	CO	000	001			64	308000
00	12	24	08	00	9	50		0644	778001	20	CO	000	001			64	308000
00	02	25	08	00	9	50		0644	778001	20	CO	000	001			64	308000
00	04	25	08	00	9	50	ARCO IOE NIPISI 4-25-80-9	0644	778001	20	CO	000	001			64	108000
00	10	25	08	00	9	50	ATLANTIC IOE NIPISI 10-25-80-9	0644	778001	20	CO	000	001			64	108004
00	12	25	08	00	9	50		0644	778001	20	CO	000	001			64	308000
00	02	26	08	00	9	50		0644	778001	20	CO	000	001			64	308000
00	10	26	08	00	9	50		0644	778001	20	CO	000	001			64	308000
00	02	27	08	00	9	50	ARCO NIPISI 2-27-80-9	0644	778001	20	CO	000	001			64	108004
00	04	27	08	00	9	50		0644	778001	20	CO	000	001			64	308000
00	12	27	08	00	9	50	PAN AM ARCO J-8 NIPISI 12-27-80-9	0644	778001	20	CO	000	001			64	108100
00	10	34	08	00	9	50		0644	778001	20	CO	000	001			64	308000
00	02	35	08	00	9	50	PAN AM J-4 NIPISI 2-35-80-9	0644	778001	20	CO	000	001			64	108004
00	04	35	08	00	9	50	PAN AM N-1 NIPISI 4-35-80-9	0644	778001	20	CO	000	001			64	108000
00	10	35	08	00	9	50		0644	778001	20	CO	000	001			64	308000
00	12	35	08	00	9	50	AMOCO J-9 NIPISI 12-35-80-9	0644	778001	20	CO	000	001			64	108004
00	02	36	08	00	9	50		0644	778001	20	CO	000	001			64	308000
00	04	36	08	00	9	50	PAN AM J-1 NIPISI 4-36-80-9	0644	778001	20	CO	000	001			64	408004
00	10	36	08	00	9	50	PAN AM L-1 NIPISI 10-36-80-9	0644	778001	20	CO	000	001			64	108000
00	12	36	08	00	9	50		0644	778001	20	CO	000	001			64	308000
00	02	03	08	10	8	50	ATLANTIC MUSKWA 2-3-81-8	0644	778001	20	CO	000	001			64	108004
00	04	03	08	10	8	50	ATLANTIC NIPISI 4-3-81-8	0644	778001	20	CO	000	001			64	108004
00	10	03	08	10	8	50		0644	778001	20	CO	000	001			64	308000
00	12	03	08	10	8	50		0644	778001	20	CO	000	001			64	308000
00	02	04	08	10	8	50	AMOCO UNIT 169 NIPISI 2-4-81-8(STD)	0644	778001	20	CO	000	001			64	108004
00	04	04	08	10	8	50	AMOCO UNIT # 137 NIPISI 4-4-81-8	0644	778001	20	CO	000	001			64	108000
00	10	04	08	10	8	50		0644	778001	20	CO	000	001			64	308000
00	12	04	08	10	8	50	ATLANTIC IOE NIPISI 12-4-81-8	0644	778001	20	CO	000	001			64	408000
00	02	05	08	10	8	50	AMOCO UNIT #114 NIPISI 2-5-81-8	0644	778001	20	CO	000	001			64	108000
00	04	05	08	10	8	50		0644	778001	20	CO	000	001			64	308000
00	10	05	08	10	8	50	ATLANTIC IOE NIPISI 10-5-81-8	0644	778001	20	CO	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	CO	CCC	CC1

EFFECTIVE DATE	OPER NO.
01 SEP 1988	060

EFFECTIVE DATE	OPER NO
01 SEP 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	05	08	10	8	52		0644	778001	20	CC	000	001			64	308000
00	02	08	08	10	8	50		0644	778001	20	CC	000	001			64	308000
00	10	08	08	10	8	52	PACIFIC ETAL NIPISI 10-8MU-81-8	0644	778001	20	CC	000	001			64	108004
00	12	08	08	10	8	50		0644	778001	20	CC	000	001			64	308000
00	02	09	08	10	8	50		0644	778001	20	CC	000	001			64	308000
00	04	09	08	10	8	52	PACIFIC ET AL NIPISI 4-9MU-81-8	0644	778001	20	CC	000	001			64	108000
00	10	09	08	10	8	50		0644	778001	20	CC	000	001			64	308000
00	12	09	08	10	8	50		0644	778001	20	CC	000	001			64	308000
00	02	10	08	10	8	50		0644	778001	20	CC	000	001			64	308000
00	04	10	08	10	8	50	ATLANTIC MUSKWA 4-10-81-8	0644	778001	20	CC	000	001			64	408000
00	10	10	08	10	8	50		0644	778001	20	CC	000	001			64	308000
00	12	10	08	10	8	50		0644	778001	20	CC	000	001			64	308000
00	04	11	08	10	8	50	ARCO NIPISI 4-11-81-8	0644	778001	20	CC	000	001			64	108000
00	12	11	08	10	8	50	ATLANTIC MUSKWA 12-11-81-8	0644	778001	20	CC	000	001			64	108000
00	04	14	08	10	8	50	ARCO NIPISI 4-14-81-8	0644	778001	20	CC	000	001			64	108004
00	02	15	08	10	8	50		0644	778001	20	CC	000	001			64	308000
00	04	15	08	10	8	50	ATLANTIC MUSKWA 4-15-81-8	0644	778001	20	CC	000	001			64	108000
00	04	16	08	10	8	50	PACIFIC ETAL UTIKUMA 4-16-81-8	0644	778001	20	CC	000	001			64	108004
00	07	16	08	10	8	50	PANCON NIPISI 7-16-81-8(#173)	0644	778001	20	CC	000	001			64	108000
00	02	17	08	10	8	50		0644	778001	20	CC	000	001			64	308000
00	02	18	08	10	8	50		0644	778001	20	CC	000	001			64	308000
00	06	18	08	10	8	50	ARCO NIPISI 6-18-81-8	0644	778001	20	CC	000	001			64	108004
00	02	01	08	10	9	50	PAN AM M-1 NIPISI 2-1-81-9	0644	778001	20	CC	000	001			64	108004
00	04	01	08	10	9	50		0644	778001	20	CC	000	001			64	308000
00	02	02	08	10	9	50	PAN AM J-2 NIPISI 2-2-81-9	0644	778001	20	CC	000	001			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	CC	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1988	060

EFFECTIVE DATE	OPER. NO.
01 SEP 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 50	0685	176000	20	CO	000	050	8.0	240.0	2304	
0	0	2	19	04	80	95	0 PAN AM H B D-13 PEM IN 2-19-48-9	0685	176000	20	CO	000	050			32	408000
0	0	4	19	04	80	95	0 PAN AM H B D-35 PEM IN 4-19-48-9	0685	176000	20	CO	000	050			32	408000
0	0	6	19	04	80	95	0 PAN AM HUDSONS BAY PEMBINA D-19	0685	176000	20	CO	000	050			32	108000
0	0	8	19	04	80	95	0 PAN AM HUDSONS BAY PEMBINA D-8	0685	176000	20	CO	000	050			32	108000
0	0	10	19	04	80	95	0 PAN AM H B D-15 PEM IN 10-19-48-9	0685	176000	20	CO	000	050			32	408000
0	0	12	19	04	80	95	0 PAN AM H B D-33 PEM IN 12-19-48-9	0685	176000	20	CO	000	050			32	408000
0	0	14	19	04	80	95	0 PAN AM HUDSONS BAY PEMBINA D-18	0685	176000	20	CO	000	050			32	108000
0	0	16	19	04	80	95	0 PAN AM HUDSONS BAY PEMBINA D-9	0685	176000	20	CO	000	050			32	108000
0	0	4	20	04	80	95	0 PAN AM HUDSONS BAY PEMBINA D-37	0685	176000	20	CO	000	050			32	108900
0	0	6	20	04	80	95	0 PAN AM HB D-11 PEM IN 6-20-48-9	0685	176000	20	CO	000	050			32	408000
0	0	12	20	04	80	95	0 PAN AM HUDSONS BAY PEMBINA D-38	0685	176000	20	CO	000	050			32	108000
0	0	14	20	04	80	95	0 PAN AM HB D-9 PEM IN 14-20-48-9	0685	176000	20	CO	000	050			32	408000
0	0	4	29	04	80	95	0 PAN AM HUDSONS BAY PEMBINA D-39	0685	176000	20	CO	000	050			32	108000
0	2	06	29	04	80	95	0 PAN AM HB D-7 PEM IN 6-29-48-9	0685	176000	20	CO	000	050			32	408000
0	0	12	29	04	80	95	0 PAN AM HB D 41 PEM 12-29-48-9	0685	176000	20	CO	000	050			32	108003
0	0	14	29	04	80	95	0 PAN AM HB D-5 PEM INJ 14-29-48-9	0685	176000	20	CO	000	050			32	408000
0	0	2	30	04	80	95	0 PAN AM H B D-17 PEM IN 2-30-48-9	0685	176000	20	CO	000	050			32	408000
0	0	4	30	04	80	95	0 PAN AM H B D-31 PEM IN 4-30-48-9	0685	176000	20	CO	000	050			32	408000
0	2	06	30	04	80	95	0 PAN AM HB D-42 PEM A6-30-48-9	0685	176000	20	CO	000	050			32	108004
0	0	08	30	04	80	95	0 PAN AM HUDSONS BAY PEMBINA D-10	0685	176000	20	CO	000	050			32	108004
0	0	10	30	04	80	95	0 PAN AM HB D-19 PEM IN 10-30-48-9	0685	176000	20	CO	000	050				108003
0	2	10	30	04	80	95	0 AMCCO HB PEMBINA 10-30-48-9	0685	176000	20	CO	000	050			32	108004
0	0	12	30	04	80	95	0 PAN AM H B D-29 PEM IN 12-30-48-9	0685	176000	20	CO	000	050			32	408000
0	0	14	30	04	80	95	0 PAN AM HUDSONS BAY PEMBINA D-16	0685	176000	20	CO	000	050			32	108000
0	0	16	30	04	80	95	0 PAN AM HUDSONS BAY PEMBINA D-11	0685	176000	20	CO	000	050			32	108204
0	0	2	31	04	80	95	0 PAN AM H B D-21 PEM IN 2-31-48-9	0685	176000	20	CO	000	050			32	408000
0	0	4	31	04	80	95	0 PAN AM H B D-27 PEM IN 4-31-48-9	0685	176000	20	CO	000	050			32	408000
0	0	6	31	04	80	95	0 PAN AM HUDSONS BAY PEMBINA D-15	0685	176000	20	CO	000	050			32	108000
0	0	8	31	04	80	95	0 PAN AM HUDSONS BAY PEMBINA D-12	0685	176000	20	CO	000	050			32	108000
0	0	10	31	04	80	95	0 PAN AM H B D-23 PEM IN 10-31-48-9	0685	176000	20	CO	000	050			32	408000
0	0	12	31	04	80	95	0 PAN AM H B D-25 PEM IN 12-31-48-9	0685	176000	20	CO	000	050			32	408000
0	0	14	31	04	80	95	0 PAN AM HUDSONS BAY PEMBINA D-14	0685	176000	20	CO	000	050			32	108100
0	0	16	31	04	80	95	0 PAN AM HUDSONS BAY PEMBINA D-13	0685	176000	20	CO	000	050			32	108100

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	CO	000	050

EFFECTIVE DATE	OPER. NO.
01 SEP 1988	060

EFFECTIVE DATE	OPER NO
01 SEP 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE: SUBSISTING (m^3 / DAY)	BASIC WELL RATE: TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	32	04	80	95	0	PAN AM HB D-3 PEM IN 4-32-48-9	0685	176000	20	00	000	050			32	408000
00	06	32	04	80	95	0	PAN AM HUDSONS BAY PEMBINA D-3	0685	176000	20	00	000	050			32	108100
00	12	32	04	80	95	0	PAN AM HB D-1 PEM IN 12-32-48-9	0685	176000	20	00	000	050			32	408000
00	14	32	04	80	95	0	PAN AM HUDSONS BAY PEMBINA D-2	0685	176000	20	00	000	050			32	108100
00	02	23	04	81	05	0	PAN AM HB D-61 PEM IN 2-23-48-10	0685	176000	20	00	000	050			32	408000
00	08	23	04	81	05	0	PAN AM HUDSONS BAY PEMBINA D-31	0685	176000	20	00	000	050			32	108000
00	10	23	04	81	05	0	PAN AM HB D-63 PEM IN 10-23-48-10	0685	176000	20	00	000	050			32	408000
00	16	23	04	81	05	0	PAN AM HUDSONS BAY PEMBINA D-32	0685	176000	20	00	000	050			32	108000
00	02	24	04	81	05	0	PAN AM H B D-37 PEM IN 2-24-48-10	0685	176000	20	00	000	050			32	408000
00	04	24	04	81	05	0	PAN AM HB D-59 PEM IN 4-24-48-10	0685	176000	20	00	000	050			32	408000
00	06	24	04	81	05	0	PAN AM HUDSONS BAY PEMBINA D-30	0685	176000	20	00	000	050			32	108000
00	08	24	04	81	05	0	PAN AM HUDSONS BAY PEMBINA D-20	0685	176000	20	00	000	050			32	108000
00	10	24	04	81	05	0	PAN AM H B D-39 PEM IN 10-24-48-10	0685	176000	20	00	000	050			32	408000
00	12	24	04	81	05	0	PAN AM HB D-57 PEM IN 12-24-48-10	0685	176000	20	00	000	050			32	408000
00	14	24	04	81	05	0	PAN AM HUDSONS BAY PEMBINA D-29	0685	176000	20	00	000	050			32	108000
00	16	24	04	81	05	0	PAN AM HUDSONS BAY PEMBINA D-21	0685	176000	20	00	000	050			32	108000
00	02	25	04	81	05	0	PAN AM HB D41 PEM IN 2-25-48-10	0685	176000	20	00	000	050			32	408000
00	04	25	04	81	05	0	PAN AM H B D-55 PEM IN 4-25-48-10	0685	176000	20	00	000	050			32	408000
00	06	25	04	81	05	0	PAN AM HUDSONS BAY PEMBINA D-28	0685	176000	20	00	000	050			32	108000
00	08	25	04	81	05	0	PAN AM HUDSONS BAY PEMBINA D-22	0685	176000	20	00	000	050			32	108004
00	10	25	04	81	05	0	PAN AM H B D-43 PEM IN 10-25-48-10	0685	176000	20	00	000	050			32	408000
00	12	25	04	81	05	0	PAN AM HB D 53 PEM IN 12-25-48-10	0685	176000	20	00	000	050			32	408000
00	14	25	04	81	05	0	PAN AM HUDSONS BAY PEMBINA D-27	0685	176000	20	00	000	050			32	108000
00	16	25	04	81	05	0	PAN AM HUDSONS BAY PEMBINA D-23	0685	176000	20	00	000	050			32	108004
00	02	26	04	81	05	0	PAN AM H B D-65 PEM IN 2-26-48-10	0685	176000	20	00	000	050			32	408000
00	08	26	04	81	05	0	PAN AM HUDSONS BAY PEMBINA D-33	0685	176000	20	00	000	050			32	108000
00	10	26	04	81	05	0	PAN AM HB D 67 PEM IN 10-26-48-10	0685	176000	20	00	000	050			32	408000
00	16	26	04	81	05	0	PAN AM HUDSONS BAY PEMBINA D-34	0685	176000	20	00	000	050			32	108000
00	02	35	04	81	05	0	PAN AM HB D 69 PEM IN 2-35-48-10	0685	176000	20	00	000	050			32	408000
00	08	35	04	81	05	0	PAN AM HUDSONS BAY PEMBINA D-35	0685	176000	20	00	000	050			32	108000
00	10	35	04	81	05	0	PAN AM HB D 71 PEM IN 10-35-48-10	0685	176000	20	00	000	050			32	408000
00	16	35	04	81	05	0	PAN AM HUDSONS BAY PEMBINA D-36	0685	176000	20	00	000	050			32	108100
00	02	36	04	81	05	0	PAN AM HB D-45 PEM IN 2-36-48-10	0685	176000	20	00	000	050			32	408000
00	04	36	04	81	05	0	PAN AM HB D-51 PEM IN 4-36-48-10	0685	176000	20	00	000	050			32	408000
00	06	36	04	81	05	0	PAN AM HUDSONS BAY PEMBINA D-26	0685	176000	20	00	000	050			32	108000

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	050

EFFECTIVE DATE	OPER NO
01 SEP 1988	060

EFFECTIVE DATE	OPER NO
01 SEP 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ. NO	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	08	36	04	81	0	5	PAN AM HUDSONS BAY PEMBINA D-1	0685	176000	20	00	000	050			32	108000
00	10	36	04	81	0	5	PAN AM HB D-47 PEM IN 10-36-48-10	0685	176000	20	00	000	050			32	408000
00	11	36	04	81	0	5	TEXACO ET AL PEMBINA 11-36-48-10	0685	176000	20	00	000	050				108003
00	12	36	04	81	0	5	PAN AM H B D-49 PEM IN 12-36-48-10	0685	176000	20	00	000	050			32	408000
00	14	36	04	81	0	5	PAN AM HUDSONS BAY PEMBINA D-25	0685	176000	20	00	000	050			32	108100
00	16	36	04	81	0	5	PAN AM HUDSONS BAY PEMBINA D-24	0685	176000	20	00	000	050			32	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	050

EFFECTIVE DATE	OPER NO
01 SEP 1988	060

EFFECTIVE DATE	OPER NO
01 SEP 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 82	0685	176000	20	00	000	082	8.0	864.0	6528	
00	02	07	04	90	55	0	ESSO UNIT PEMBINA 2-7-49-5	0685	176000	20	00	000	082			32	108000
00	04	07	04	90	55	0	ESSO UNIT PEMBINA 4-7-49-5	0685	176000	20	00	000	082			32	108000
00	06	07	04	90	55	0	CREE DEKALB PEMBINA 6-7-49-5	0685	176000	20	00	000	082			32	108000
00	08	07	04	90	55	0	DEKALB CREE PEMBINA IN 8-7-49-5	0685	176000	20	00	000	082			32	408005
00	10	07	04	90	55	0	ESSO UNIT PEMBINA 10-7-49-5	0685	176000	20	00	000	082			32	108000
00	12	07	04	90	55	0	ESSO UNIT PEMBINA 12-7-49-5	0685	176000	20	00	000	082			32	108000
00	14	07	04	90	55	0	CREE DEKALB PEMBINA 14-7-49-5	0685	176000	20	00	000	082			32	108000
00	16	07	04	90	55	0	CREE DEKALB PEMBINA 16-7-49-5	0685	176000	20	00	000	082			32	108100
00	02	18	04	90	55	0	ESSO UNIT PEMBINA 2-18-49-5	0685	176000	20	00	000	082			32	108000
00	04	18	04	90	55	0		0685	176000	20	00	000	082			32	308000
00	06	18	04	90	55	0	CREE DEKALB PEMBINA 6-18-49-5	0685	176000	20	00	000	082			32	108000
00	08	18	04	90	55	0	DEKALB CREE PEMBINA IN 8-18-49-5	0685	176000	20	00	000	082			32	408000
00	10	18	04	90	55	0	ESSO UNIT PEMBINA 10-18-49-5	0685	176000	20	00	000	082			32	108000
00	12	18	04	90	55	0		0685	176000	20	00	000	082			32	308000
00	14	18	04	90	55	0	CREE DEKALB PEMBINA 14-18-49-5	0685	176000	20	00	000	082			32	108000
00	16	18	04	90	55	0	CREE DEKALB PEMBINA 16-18-49-5	0685	176000	20	00	000	082			32	108500
00	02	19	04	90	55	0	ESSO UNIT PEMBINA 2-19-49-5	0685	176000	20	00	000	082			32	108000
00	04	19	04	90	55	0	ESSO UNIT PEMBINA 4-19-49-5	0685	176000	20	00	000	082			32	108000
00	06	19	04	90	55	0	IMP CDN SUP PEMBINA 6-19C-49-5	0685	176000	20	00	000	082			32	108005
00	08	19	04	90	55	0	IMP UNIT CDN SUP PEM IN 8-19C-49-5	0685	176000	20	00	000	082			32	408000
00	10	19	04	90	55	0		0685	176000	20	00	000	082			32	308000
00	12	19	04	90	55	0	ESSO UNIT PEMBINA 12-19-49-5	0685	176000	20	00	000	082			32	108000
00	14	19	04	90	55	0	IMP CDN SUP PEMBINA 14-19C-49-5	0685	176000	20	00	000	082			32	108000
00	16	19	04	90	55	0	IMP CDN SUP PEMBINA 16-19C-49-5	0685	176000	20	00	000	082			32	108500
00	02	30	04	90	55	0	ESSO UNIT PEMBINA 2-30-49-5	0685	176000	20	00	000	082			32	108000
00	04	30	04	90	55	0	ESSO UNIT PEMBINA 4-30-49-5	0685	176000	20	00	000	082			32	108000
00	06	30	04	90	55	0	IMP CDN SUP PEMBINA 6-30C-49-5	0685	176000	20	00	000	082			32	108000
00	08	30	04	90	55	0	IMP CDN SUP PEMBINA 8-30C-49-5	0685	176000	20	00	000	082			32	108905
00	10	10	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	16	10	04	90	65	0	IMP CDN SUP PEMBINA 16-10C-49-6	0685	176000	20	00	000	082			32	108000
00	10	11	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	12	11	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	14	11	04	90	65	0	IMP CDN SUP PEMBINA 14-11C-49-6	0685	176000	20	00	000	082			32	108005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 SEP 1988	007

EFFECTIVE DATE	OPER NO
01 SEP 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	11	04	9	06	5	IMP CDN SLP PEMBINA 16-11C-49-6	0685	176000	20	00	000	082			32	108000
00	02	12	04	9	06	5		0685	176000	20	00	000	082			32	308000
00	04	12	04	9	06	5		0685	176000	20	00	000	082			32	308000
00	06	12	04	9	06	5	CREE DEKALB PEMBINA 6-12-49-6	0685	176000	20	00	000	082			32	108005
00	08	12	04	9	06	5	CREE DEKALB PEMBINA 8-12-49-6	0685	176000	20	00	000	082			32	108005
00	10	12	04	9	06	5	ESSO UNIT PEMBINA 10-12-49-6	0685	176000	20	00	000	082			32	108000
00	12	12	04	9	06	5		0685	176000	20	00	000	082			32	308000
00	14	12	04	9	06	5	DEKALB CREE PEMBINA IN 14-12-49-6	0685	176000	20	00	000	082			32	408004
00	16	12	04	9	06	5	DEKALB CREE PEMBINA IN 16-12-49-6	0685	176000	20	00	000	082			32	408004
00	02	13	04	9	06	5		0685	176000	20	00	000	082			32	308000
00	04	13	04	9	06	5		0685	176000	20	00	000	082			32	308000
00	06	13	04	9	06	5	CREE DEKALB PEMBINA 6-13-49-6	0685	176000	20	00	000	082			32	108000
00	08	13	04	9	06	5	CREE DEKALB PEMBINA 8-13-49-6	0685	176000	20	00	000	082			32	108000
00	10	13	04	9	06	5		0685	176000	20	00	000	082			32	308000
00	12	13	04	9	06	5		0685	176000	20	00	000	082			32	308000
00	14	13	04	9	06	5	CREE DEKALB PEMBINA 14-13-49-6	0685	176000	20	00	000	082			32	108000
00	16	13	04	9	06	5	CREE DEKALB PEMBINA 16-13-49-6	0685	176000	20	00	000	082			32	108000
00	02	14	04	9	06	5	ESSO UNIT PEMBINA 2-14-49-6	0685	176000	20	00	000	082			32	108000
00	04	14	04	9	06	5		0685	176000	20	00	000	082			32	308000
00	06	14	04	9	06	5	IMP UNIT CDN SUP PEM IN 6-14C-49-6	0685	176000	20	00	000	082			32	408000
00	08	14	04	9	06	5	IMP CDN SUP PEMBINA 8-14C-49-6	0685	176000	20	00	000	082			32	408000
00	10	14	04	9	06	5		0685	176000	20	00	000	082			32	308000
00	12	14	04	9	06	5		0685	176000	20	00	000	082			32	308000
00	14	14	04	9	06	5	IMP CDN SUP PEMBINA 14-14C-49-6	0685	176000	20	00	000	082			32	108006
00	16	14	04	9	06	5	IMP CDN SLP PEMBINA 16-14-49-6	0685	176000	20	00	000	082			32	408000
00	02	15	04	9	06	5	ESSO UNIT PEMBINA 2-15-49-6	0685	176000	20	00	000	082			32	108000
00	04	15	04	9	06	5	ESSO UNIT PEMBINA 4-15-49-6	0685	176000	20	00	000	082			32	108000
00	06	15	04	9	06	5	IMP CDN SUP PEMBINA 6-15C-49-6	0685	176000	20	00	000	082			32	108000
00	08	15	04	9	06	5	IMP CDN SLP PEMBINA 8-15C-49-6	0685	176000	20	00	000	082			32	108004
00	10	15	04	9	06	5	ESSO UNIT PEMBINA 10-15-49-6	0685	176000	20	00	000	082			32	108000
00	12	15	04	9	06	5	ESSO UNIT PEMBINA 12-15-49-6	0685	176000	20	00	000	082			32	108000
00	14	15	04	9	06	5	IMP UNIT CDN SUP PEM IN 14-15C-49-6	0685	176000	20	00	000	082			32	408000
00	16	15	04	9	06	5	IMP CDN SUP PEMBINA 16-15C-49-6	0685	176000	20	00	000	082			32	108000
00	10	17	04	9	06	5	ESSO UNIT PEMBINA 10-17-49-6	0685	176000	20	00	000	082			32	108000
00	16	17	04	9	06	5	IMP CDN SLP PEMBINA 16-17C-49-6	0685	176000	20	00	000	082			32	108100

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 SEP 1988	007

EFFECTIVE DATE	OPER NO
01 SEP 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	19	04	90	6	50		0685	176000	20	CO	000	082			32	308000
00	16	19	04	90	6	50	IMP CDN SUP PEMBINA 16-19C-49-6	0685	176000	20	CO	000	082			32	108000
00	02	20	04	90	6	50	ESSO UNIT PEMBINA 2-20-49-6	0685	176000	20	CO	000	082			32	108000
00	04	20	04	90	6	50		0685	176000	20	CO	000	082			32	308000
00	06	20	04	90	6	50	IMP CDN SUP PEMBINA 6-20C-49-6	0685	176000	20	CO	000	082			32	108000
00	08	20	04	90	6	50	IMP CDN SUP PEMBINA 8-20C-49-6	0685	176000	20	CO	000	082			32	408000
02	10	20	04	90	6	50	ESSO UNIT PEMBINA 10-20-49-6	0685	176000	20	CO	000	082			32	108200
00	12	20	04	90	6	50	ESSO UNIT PEMBINA 12-20-49-6	0685	176000	20	CO	000	082			32	108000
00	14	20	04	90	6	50	IMP CDN SUP PEMBINA 14-20C-49-6	0685	176000	20	CO	000	082			32	408000
00	16	20	04	90	6	50	IMP CDN SUP PEMBINA 16-20C-49-6	0685	176000	20	CO	000	082			32	108000
00	02	21	04	90	6	50	ESSO UNIT PEMBINA 2-21-49-6	0685	176000	20	CO	000	082			32	108000
00	04	21	04	90	6	50	ESSO UNIT PEMBINA 4-21-49-6	0685	176000	20	CO	000	082			32	108000
00	06	21	04	90	6	50	MIC MAC ASHLAND PEMBINA 6-21-49-6	0685	176000	20	CO	000	082			32	108000
00	08	21	04	90	6	50	MIC MAC ASHLAND PEM IN 8-21-49-6	0685	176000	20	CO	000	082			32	408000
00	10	21	04	90	6	50		0685	176000	20	CO	000	082			32	308000
00	12	21	04	90	6	50	ESSO UNIT PEMBINA 12-21-49-6	0685	176000	20	CO	000	082			32	108000
00	14	21	04	90	6	50	MIC MAC ASHLAND PEM IN 14-21-49-6	0685	176000	20	CO	000	082			32	408000
00	16	21	04	90	6	50	MIC MAC ASHLAND PEMBINA 16-21-49-6	0685	176000	20	CO	000	082			32	108000
00	02	22	04	90	6	50		0685	176000	20	CO	000	082			32	308000
00	04	22	04	90	6	50	ESSO UNIT PEMBINA 4-22-49-6	0685	176000	20	CO	000	082			32	108000
00	06	22	04	90	6	50	IMP CDN SUP PEMBINA 6-22C-49-6	0685	176000	20	CO	000	082			32	108000
00	08	22	04	90	6	50	IMP CDN SUP PEMBINA 8-22C-49-6	0685	176000	20	CO	000	082			32	408000
00	10	22	04	90	6	50	IMP BERRYMOOR UNIT PEM 10-22-49-6	0685	176000	20	CO	000	082			32	108003
00	12	22	04	90	6	50		0685	176000	20	CO	000	082			32	308000
00	14	22	04	90	6	50	IMP CDN SUP PEMBINA 14-22C-49-6	0685	176000	20	CO	000	082			32	108000
00	16	22	04	90	6	50	IMP CDN SUP PEMBINA 16-22C-99-6	0685	176000	20	CO	000	082			32	108000
00	02	23	04	90	6	50		0685	176000	20	CO	000	082			32	308000
00	04	23	04	90	6	50		0685	176000	20	CO	000	082			32	308000
00	06	23	04	90	6	50	CREE DEKALB PEMBINA 6-23-49-6	0685	176000	20	CO	000	082			32	108000
00	08	23	04	90	6	50	CREE DEKALB PEMBINA 8-23-49-6	0685	176000	20	CO	000	082			32	108000
00	10	23	04	90	6	50		0685	176000	20	CO	000	082			32	308000
00	12	23	04	90	6	50	IMP BERRYMORE UNIT PEM 12-23-49-6	0685	176000	20	CO	000	082			32	108000
00	14	23	04	90	6	50	CREE DEKALB PEMBINA 14-23-49-6	0685	176000	20	CO	000	082			32	108000
00	16	23	04	90	6	50	CREE DEKALB PEMBINA 16-23-49-6	0685	176000	20	CO	000	082			32	108000
00	02	24	04	90	6	50	ESSO UNIT PEMBINA 2-24-49-6	0685	176000	20	CO	000	082			32	108200

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	CO	000	082

EFFECTIVE DATE	OPER NO
01 SEP 1988	007

EFFECTIVE DATE	OPER NO
01 SEP 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	24	04	90	06	50		0685	176000	20	00	000	082			32	308000
00	06	24	04	90	06	50	IMP CDN SUP PEMBINA 6-24C-49-6	0685	176000	20	00	000	082			32	108000
00	08	24	04	90	06	50	IMP CDN SUP PEMBINA 8-24C-49-6	0685	176000	20	00	000	082			32	108000
00	10	24	04	90	06	50	ESSO UNIT PEMBINA 10-24-49-6	0685	176000	20	00	000	082			32	108000
00	12	24	04	90	06	50		0685	176000	20	00	000	082			32	308000
00	14	24	04	90	06	50	IMP CDN SUP PEMBINA 14-24C-49-6	0685	176000	20	00	000	082			32	108000
00	16	24	04	90	06	50	IMP CDN SUP PEMBINA 16-24C-49-6	0685	176000	20	00	000	082			32	108000
00	02	25	04	90	06	50		0685	176000	20	00	000	082			32	308000
00	04	25	04	90	06	50		0685	176000	20	00	000	082			32	308000
00	06	25	04	90	06	50	IMP UNIT CDN SUP PEM IN 6-25C-49-6	0685	176000	20	00	000	082			32	408000
00	08	25	04	90	06	50	IMP CDN SUP PEMBINA 8-25C-49-6	0685	176000	20	00	000	082			32	108000
00	10	25	04	90	06	50		0685	176000	20	00	000	082			32	308000
00	12	25	04	90	06	50	ESSO UNIT PEMBINA 12-25-49-6	0685	176000	20	00	000	082			32	108000
00	14	25	04	90	06	50	IMPERIAL CAN SUP PEMBINA 14-25	0685	176000	20	00	000	082			32	108005
00	16	25	04	90	06	50	IMP CDN SUP PEMBINA 16-25C-49-6	0685	176000	20	00	000	082			32	108005
00	02	26	04	90	06	50		0685	176000	20	00	000	082			32	308000
00	04	26	04	90	06	50		0685	176000	20	00	000	082			32	308000
00	06	26	04	90	06	50	HUDSONS BAY PEMBINA 6-26-49-6	0685	176000	20	00	000	082			32	108005
00	08	26	04	90	06	50	HUDSONS BAY PEMBINA 8-26-49-6	0685	176000	20	00	000	082				108004
02	08	26	04	90	06	50	ESSO UNIT PEMBINA 8-26-49-6	0685	176000	20	00	000	082			32	108000
00	10	26	04	90	06	50		0685	176000	20	00	000	082			32	308000
00	12	26	04	90	06	50		0685	176000	20	00	000	082			32	308000
00	14	26	04	90	06	50	HB UNIT PEMBINA IN 14-26C-49-6	0685	176000	20	00	000	082			32	408000
00	16	26	04	90	06	50	PAN AM LOB Z-2 PEM 16-26-49-6	0685	176000	20	00	000	082			32	408000
00	02	27	04	90	06	50	IMP BERRYMOOR UNIT PEM 2-27-49-6	0685	176000	20	00	000	082			32	108003
00	04	27	04	90	06	50	IMP BERRYMOOR UNIT PEM 4-27-49-6	0685	176000	20	00	000	082			32	108003
00	06	27	04	90	06	50	IMP CDN SUP PEMBINA 6-27C-49-6	0685	176000	20	00	000	082			32	108000
00	08	27	04	90	06	50	IMP CDN SUP PEMBINA 8-27C-49-6	0685	176000	20	00	000	082			32	108000
00	10	27	04	90	06	50		0685	176000	20	00	000	082			32	308000
00	12	27	04	90	06	50	IMP BERRYMORE UNIT PEM 12-27-49-6	0685	176000	20	00	000	082			32	108000
00	14	27	04	90	06	50	IMP CDN SUP PEMBINA 14-27C-49-6	0685	176000	20	00	000	082			32	108000
00	16	27	04	90	06	50	IMP CDN SUP PEMBINA 16-27C-49-6	0685	176000	20	00	000	082			32	608000
00	02	28	04	90	06	50	ESSO UNIT PEMBINA 2-28-49-6	0685	176000	20	00	000	082			32	108000
00	04	28	04	90	06	50		0685	176000	20	00	000	082			32	308000
00	06	28	04	90	06	50	IMP CDN SUP PEMBINA 6-28C-49-6	0685	176000	20	00	000	082			32	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 SEP 1988	007

EFFECTIVE DATE	OPER NO
01 SEP 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	28	04	90	65	0	IMP CDN SUP PEMBINA 8-28C-49-6	0685	176000	20	00	000	082			32	108000
00	10	28	04	90	65	0	IMP BERRYMOOR UNIT PEM 10-28-49-6	0685	176000	20	00	000	082			32	108003
00	12	28	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	14	28	04	90	65	0	IMP CDN SUP PEMBINA 14-28C-49-6	0685	176000	20	00	000	082			32	108000
00	16	28	04	90	65	0	IMP CDN SUP PEMBINA 16-28C-49-6	0685	176000	20	00	000	082			32	108000
00	02	29	04	90	65	0	ESSO UNIT PEMBINA 2-29-49-6	0685	176000	20	00	000	082			32	108000
00	04	29	04	90	65	0	ESSO UNIT PEMBINA 4-29-49-6	0685	176000	20	00	000	082			32	108000
00	06	29	04	90	65	0	IMP CDN SUP PEMBINA 6-29C-49-6	0685	176000	20	00	000	082			32	108000
00	08	29	04	90	65	0	IMP UNIT CDN SUP PEM IN 8-29C-49-6	0685	176000	20	00	000	082			32	408000
00	10	29	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	12	29	04	90	65	0	ESSO UNIT PEMBINA 12-29-49-6	0685	176000	20	00	000	082			32	108000
00	14	29	04	90	65	0	IMP UNIT CDN SUP PEM IN 14-29C-49-6	0685	176000	20	00	000	082			32	408000
00	16	29	04	90	65	0	IMP CDN SUP PEMBINA 16-29C-49-6	0685	176000	20	00	000	082			32	108000
00	02	30	04	90	65	0	ESSO UNIT PEMBINA 2-30-49-6	0685	176000	20	00	000	082			32	108000
00	04	30	04	90	65	0	MIC MAC ASHLAND PEM 4-30-49-6	0685	176000	20	00	000	082			32	108100
00	06	30	04	90	65	0	MIC MAC ASHLAND PEMBINA 6-30-49-6	0685	176000	20	00	000	082			32	108900
00	08	30	04	90	65	0	IMP CDN SUP PEMBINA 8-30C-49-6	0685	176000	20	00	000	082			32	408000
00	10	30	04	90	65	0	ESSO UNIT PEMBINA 10-30-49-6	0685	176000	20	00	000	082			32	108000
00	12	30	04	90	65	0	MIC MAC ASHLAND PEM IN 12-30-49-6	0685	176000	20	00	000	082			32	408000
00	14	30	04	90	65	0	MIC MAC ASHLAND PEM 14-30-49-6	0685	176000	20	00	000	082			32	108005
00	16	30	04	90	65	0	IMP CDN SUP PEMBINA 16-30C-49-6	0685	176000	20	00	000	082			32	108000
00	02	31	04	90	65	0	ESSO UNIT PEMBINA 2-31-49-6	0685	176000	20	00	000	082			32	108000
00	04	31	04	90	65	0	MIC MAC ASHLAND PEMBINA 4-31-49-6	0685	176000	20	00	000	082			32	108104
00	06	31	04	90	65	0	MIC MAC ASHLAND PEM 6-31-49-6	0685	176000	20	00	000	082			32	108005
00	08	31	04	90	65	0	IMP CDN SUP PEMBINA 8-31C-49-6	0685	176000	20	00	000	082			32	408000
00	10	31	04	90	65	0	ESSO UNIT PEMBINA 10-31-49-6	0685	176000	20	00	000	082			32	108000
00	12	31	04	90	65	0	MIC MAC ASHLAND PEM IN 12-31-49-6	0685	176000	20	00	000	082			32	408000
00	14	31	04	90	65	0	MIC MAC ASHLAND PEM 14-31-49-6	0685	176000	20	00	000	082			32	108100
00	16	31	04	90	65	0	MIC MAC ASHLAND PEM 16-31-49-6	0685	176000	20	00	000	082			32	108100
00	02	32	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	04	32	04	90	65	0	ESSO UNIT PEMBINA 4-32-49-6	0685	176000	20	00	000	082			32	108000
00	06	32	04	90	65	0	IMP CDN SUP PEMBINA 6-32C-49-6	0685	176000	20	00	000	082			32	108000
00	08	32	04	90	65	0	IMP UNIT CDN SUP PEM IN 8-32C-49-6	0685	176000	20	00	000	082			32	408000
00	10	32	04	90	65	0	ESSO UNIT PEMBINA 10-32-49-6	0685	176000	20	00	000	082			32	108000
00	12	32	04	90	65	0	ESSO UNIT PEMBINA 12-32-49-6	0685	176000	20	00	000	082			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 SEP 1988	007

EFFECTIVE DATE	OPER NO
01 SEP 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSIDIZING	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	32	04	90	6	5	WEST CDN PEMBINA 14-32C-49-6	0685	176000	20	00	000	082			32	408000
00	16	32	04	90	6	5	WEST CDN PEMBINA 16-32C-49-6	0685	176000	20	00	000	082			32	108000
00	02	33	04	90	6	5	ESSO UNIT PEMBINA 2-33-49-6	0685	176000	20	00	000	082			32	108000
00	04	33	04	90	6	5		0685	176000	20	00	000	082			32	308000
00	06	33	04	90	6	5	IMP UNIT CDN SUP PEM IN 6-33C-49-6	0685	176000	20	00	000	082			32	408000
00	08	33	04	90	6	5	IMP UNIT CDN SUP PEM IN 8-33C-49-6	0685	176000	20	00	000	082			32	408000
00	10	33	04	90	6	5	ESSO UNIT PEMBINA 10-33-49-6	0685	176000	20	00	000	082			32	108000
00	12	33	04	90	6	5	ESSO UNIT PEMBINA 12-33-49-6	0685	176000	20	00	000	082			32	108000
00	14	33	04	90	6	5	WEST CDN PEMBINA 14-33C-49-6	0685	176000	20	00	000	082			32	408000
00	16	33	04	90	6	5	WEST CDN PEMBINA 16-33C-49-6	0685	176000	20	00	000	082			32	108100
00	01	34	04	90	6	5		0685	176000	20	00	000	082			16	308000
00	02	34	04	90	6	5		0685	176000	20	00	000	082			16	308000
00	03	34	04	90	6	5		0685	176000	20	00	000	082			16	308000
00	04	34	04	90	6	5		0685	176000	20	00	000	082			16	308000
00	05	34	04	90	6	5		0685	176000	20	00	000	082			16	308000
00	06	34	04	90	6	5	IMP UNIT CDN SUP PEM IN 6-34C-49-6	0685	176000	20	00	000	082			16	408000
00	07	34	04	90	6	5		0685	176000	20	00	000	082			16	308000
00	08	34	04	90	6	5	IMP CDN SUP PEMBINA 8-34C-49-6	0685	176000	20	00	000	082			16	408000
00	11	34	04	90	6	5		0685	176000	20	00	000	082			16	308000
00	12	34	04	90	6	5		0685	176000	20	00	000	082			16	308000
00	13	34	04	90	6	5		0685	176000	20	00	000	082			16	308000
00	14	34	04	90	6	5	PAN AM LOB S-6 PEM 14-34-49-6	0685	176000	20	00	000	082			16	108100
00	02	35	04	90	6	5		0685	176000	20	00	000	082			32	308000
00	04	35	04	90	6	5		0685	176000	20	00	000	082			32	308000
00	06	35	04	90	6	5	PAN AM LOB Z-5 PEM 6-35-49-6	0685	176000	20	00	000	082			32	108006
00	08	35	04	90	6	5	PAN AM LOB Z-1 PEM 8-35-49-6	0685	176000	20	00	000	082			32	108000
00	02	04	05	00	6	5	ESSO UNIT PEMBINA 2-4-50-6	0685	176000	20	00	000	082			32	108000
00	04	04	05	00	6	5	ESSO UNIT PEMBINA 4-4-50-6	0685	176000	20	00	000	082			32	108000
00	06	04	05	00	6	5	PAN AM UNITED LOB S-11 PEM 6-4-50-6	0685	176000	20	00	000	082			32	108000
00	08	04	05	00	6	5	PAN AM UNITED LOB S-9 PEM 8-4-50-6	0685	176000	20	00	000	082			32	108100
00	02	05	05	00	6	5	ESSO UNIT PEMBINA 2-5-50-6	0685	176000	20	00	000	082			32	108000
00	04	05	05	00	6	5	ESSO UNIT PEMBINA 4-5-50-6	0685	176000	20	00	000	082			32	108200
00	06	05	05	00	6	5	SWAIN PEMBINA 6-5-50-6	0685	176000	20	00	000	082			32	108005
00	08	05	05	00	6	5	SWAIN UNIT PEMBINA IN 8-5C-50-6	0685	176000	20	00	000	082			32	408000
00	10	05	05	00	6	5	ESSO UNIT PEMBINA 10-5-50-6	0685	176000	20	00	000	082			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 SEP 1988	007

EFFECTIVE DATE	OPER NO
01 SEP 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY		PROD AREA	
00	12	05	05	06	5	0		0685	176000	20	CO	000	082			32	308000
02	14	05	05	06	5	0	SWAIN PEMBINA A14-5-50-6	0685	176000	20	CO	000	082			32	108200
00	16	05	05	06	5	0	IMP CDN SLP PEMBINA 16-5C-50-6	0685	176000	20	CC	000	082			32	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	CO	CCC	C82

EFFECTIVE DATE	OPER NO
01 SEP 1988	007

EFFECTIVE DATE	OPER NO
01 SEP 1988	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 92	0685	176000	20	00	000	092	8.0	16.0	128	
00	02	01	047	08	5	0	SINCLAIR N PEMBINA 2-1-47-8	0685	176000	20	00	000	092			32	108100
00	04	01	047	08	5	0	SINCLAIR N PEMBINA 4-1-47-8	0685	176000	20	00	000	092			32	108000
00	06	01	047	08	5	0	SINCLAIR N PEMBINA IN 6-1-47-8	0685	176000	20	00	000	092			32	408000
00	08	01	047	08	5	0	SINCLAIR N PEMBINA IN 8-1-47-8	0685	176000	20	00	000	092			32	408005

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	092

EFFECTIVE DATE	OPER NO
01 SEP 1988	246

EFFECTIVE DATE	OPER NO
01 SEP 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSIS TING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								m^3 / DAY			1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 139	0685	176000	70	00	000	139	8.0	3104.0	18240	
00	12	13	048	07	5	0	MOBIL ET AL VG PEM 12-13-48-7	0685	176000	70	00	000	139			32	108100
00	14	13	048	07	5	0	MOBIL OIL SEABOARD V GROVE 13-14	0685	176000	70	00	000	139			32	108004
00	10	14	048	07	5	0	MOBIL OIL SEABOARD V GROVE 14-10	0685	176000	70	00	000	139			32	108000
00	12	14	048	07	5	0	MOBIL OIL SEABOARD V GROVE 14-12	0685	176000	70	00	000	139			32	108100
00	14	14	048	07	5	0	MOBIL OIL SEABOARD V GROVE 14-14	0685	176000	70	00	000	139			32	108000
00	16	14	048	07	5	0	MOBIL CAN SEABD PEM IN 16-14-48-7	0685	176000	70	00	000	139			32	408000
00	10	15	048	07	5	0	MOBIL OIL SEABOARD V GROVE 15-10	0685	176000	70	00	000	139			32	108100
00	12	15	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 15-12	0685	176000	70	00	000	139			32	108100
00	14	15	048	07	5	0	MOBIL OIL SEABOARD V GROVE 15-14	0685	176000	70	00	000	139			32	108000
00	16	15	048	07	5	0	MOBIL CAN SEABD PEM IN 16-15-48-7	0685	176000	70	00	000	139			32	408000
00	10	16	048	07	5	0	MOBIL ETAL VG PEM 10-16-48-7	0685	176000	70	00	000	139			32	108100
00	16	16	048	07	5	0	MOBIL ET AL VG PEM IN 16-16-48-7	0685	176000	70	00	000	139			32	408000
00	10	18	048	07	5	0	HOME ET AL VIOLET GROVE 10-18	0685	176000	70	00	000	139			32	108900
00	12	18	048	07	5	0	HOME ET AL VIOLET GROVE 12-18	0685	176000	70	00	000	139			32	108900
00	14	18	048	07	5	0	HOME ET AL VIOLET GROVE 14-18-48-7	0685	176000	70	00	000	139			32	108000
00	16	18	048	07	5	0	HOME ET AL PEMBINA IN 16-18-48-7	0685	176000	70	00	000	139			32	408000
00	02	19	048	07	5	0	HOME ET AL VIOLET GROVE 2-19-48-7	0685	176000	70	00	000	139			32	108000
00	04	19	048	07	5	0	HOME ET AL VIOLET GROVE 4-19-48-7	0685	176000	70	00	000	139			32	108000
00	06	19	048	07	5	0	HOME ET AL PEMBINA IN 6-19-48-7	0685	176000	70	00	000	139			32	408000
00	08	19	048	07	5	0	HOME ET AL VIOLET GROVE NO 8-19	0685	176000	70	00	000	139			32	108000
00	10	19	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 19-10	0685	176000	70	00	000	139			32	108000
00	12	19	048	07	5	0	MOBIL OIL SEABOARD V GROVE 19-12	0685	176000	70	00	000	139			32	108000
00	14	19	048	07	5	0	MOBIL OIL SEABOARD V GROVE 19-14	0685	176000	70	00	000	139			32	108000
00	16	19	048	07	5	0	MOBIL CAN SBD PEM IN 16-19-48-7	0685	176000	70	00	000	139			32	408000
00	02	20	048	07	5	0	CALIFORNIA STANDARD PEMBINA 2-20	0685	176000	70	00	000	139			32	108104
00	04	20	048	07	5	0	CALIFORNIA STANDARD PEMBINA 4-20	0685	176000	70	00	000	139			32	108104
00	06	20	048	07	5	0	CALSTAN PEMBINA IN 6-20-48-7	0685	176000	70	00	000	139			32	408000
00	08	20	048	07	5	0	CALIFORNIA STANDARD PEMBINA 8-20	0685	176000	70	00	000	139			32	108000
00	10	20	048	07	5	0	CALIFORNIA STANDARD PEMBINA 10-20	0685	176000	70	00	000	139			32	108004
00	12	20	048	07	5	0	MOBIL OIL SEABOARD V GROVE 20-12	0685	176000	70	00	000	139			32	108004
00	14	20	048	07	5	0	MOBIL OIL SEABOARD V GROVE 20-14	0685	176000	70	00	000	139			32	108000
00	16	20	048	07	5	0	CALSTAN PEMBINA IN 16-20-48-7	0685	176000	70	00	000	139			32	408000
00	02	21	048	07	5	0	MOBIL OIL SBD V G 21-2	0685	176000	70	00	000	139			32	108005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER NO
01 SEP 1988	057

EFFECTIVE DATE	OPER NO
01 SEP 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	21	04	80	7	50	AMAX PEMBINA 4-21C-48-7	0685	176000	70	00	000	139			32	108100
00	06	21	04	80	7	50	AMAX PEMBINA IN 6-21-48-7	0685	176000	70	00	000	139			32	408000
00	08	21	04	80	7	50	MOBIL OIL SEABOARD V GROVE 21-8	0685	176000	70	00	000	139			32	108000
00	10	21	04	80	7	50	MOBIL OIL SEABOARD V GROVE 21-10	0685	176000	70	00	000	139			32	108000
00	12	21	04	80	7	50	AMAX PEMBINA 12-21C-48-7	0685	176000	70	00	000	139			32	108000
00	14	21	04	80	7	50	AMAX PEMBINA 14-21C-48-7	0685	176000	70	00	000	139			32	108000
00	16	21	04	80	7	50	MOBIL CAN SEABD PEM IN 16-21-48-7	0685	176000	70	00	000	139			32	408000
00	02	22	04	80	7	50	MOBIL OIL SEABOARD V GROVE NO 22-2	0685	176000	70	00	000	139			32	108000
00	04	22	04	80	7	50	MOBIL OIL SEABOARD V GROVE 22-4	0685	176000	70	00	000	139			32	108000
00	06	22	04	80	7	50	MOBIL CAN SEABD PEM IN 6-22-48-7	0685	176000	70	00	000	139			32	408000
00	08	22	04	80	7	50	MOBIL OIL SEABOARD V GROVE NO 22-8	0685	176000	70	00	000	139			32	108000
00	10	22	04	80	7	50	MOBIL OIL SEABOARD V GROVE 22-10	0685	176000	70	00	000	139			32	108000
00	12	22	04	80	7	50	MOBIL OIL SEABOARD V GROVE 22-12	0685	176000	70	00	000	139			32	108000
00	14	22	04	80	7	50	MOBIL OIL SEABOARD V GROVE 22-14	0685	176000	70	00	000	139			32	108000
00	16	22	04	80	7	50	MOBIL CAN SEABD PEM IN 16-22-48-7	0685	176000	70	00	000	139			32	408000
00	02	23	04	80	7	50	MOBIL OIL SEABOARD V GROVE 23-2	0685	176000	70	00	000	139			32	108000
00	04	23	04	80	7	50	MOBIL OIL SEABOARD V GROVE 23-4	0685	176000	70	00	000	139			32	108000
00	06	23	04	80	7	50	MOBIL ET AL VG PEM IN 6-23-48-7	0685	176000	70	00	000	139			32	408000
00	10	23	04	80	7	50	MOBIL OIL SEABOARD V GROVE 23-10	0685	176000	70	00	000	139			32	108000
00	12	23	04	80	7	50	MOBIL OIL SEABOARD V GROVE 23-12	0685	176000	70	00	000	139			32	108000
00	14	23	04	80	7	50	MOBIL OIL SEABOARD V GROVE 23-14	0685	176000	70	00	000	139			32	108000
00	16	23	04	80	7	50	MOBIL CAN SEABD PEM IN 16-23-48-7	0685	176000	70	00	000	139			32	408000
00	04	25	04	80	7	50	MOBIL OIL SEABOARD V GROVE 25-4	0685	176000	70	00	000	139			32	108100
00	06	25	04	80	7	50	MOBIL CAN SEABD PEM IN 6-25-48-7	0685	176000	70	00	000	139			32	408000
00	12	25	04	80	7	50	MOBIL OIL SEABOARD V GROVE 25-12	0685	176000	70	00	000	139			32	108000
00	14	25	04	80	7	50	MOBIL OIL SEABOARD V GROVE 25-14	0685	176000	70	00	000	139			32	108100
00	02	26	04	80	7	50	HUDSONS BAY PEMBINA 2-26-48-7	0685	176000	70	00	000	139			32	108000
00	04	26	04	80	7	50	HUDSONS BAY PEMBINA 4-26-48-7	0685	176000	70	00	000	139			32	108000
00	06	26	04	80	7	50	HB PEMBINA IN 6-26-48-7	0685	176000	70	00	000	139			32	408000
00	08	26	04	80	7	50	HUDSONS BAY PEMBINA 8-26-48-7	0685	176000	70	00	000	139			32	108000
00	10	26	04	80	7	50	MOBIL OIL SEABOARD V GROVE NO 26-10	0685	176000	70	00	000	139			32	108000
00	11	26	04	80	7	50		0685	176000	70	00	000	139			16	308000
00	12	26	04	80	7	50	HUDSONS BAY PEMBINA 12-26-48-7	0685	176000	70	00	000	139			16	108000
00	13	26	04	80	7	50		0685	176000	70	00	000	139			16	308000
00	14	26	04	80	7	50	HUDSONS BAY PEMBINA 14-26-48-7	0685	176000	70	00	000	139			16	108000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER NO
01 SEP 1988	057

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER. NO.
01 SEP 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	16	26	04	80	75	0	MOBIL CAN SEABD PEM IN 16-26-48-7	0685	176000	70	00	000	139			32	408000
00	02	27	04	80	75	0	MOBIL OIL SEABCARC V GROVE 27-2	0685	176000	70	00	000	139			32	108000
00	04	27	04	80	75	0	MOBIL OIL SEABOARC V GROVE 27-4	0685	176000	70	00	000	139			32	108004
00	06	27	04	80	75	0	MOBIL CAN SEABD PEM IN 6-27-48-7	0685	176000	70	00	000	139			32	408000
00	08	27	04	80	75	0	MOBIL OIL SEABOARC V GROVE 27-8	0685	176000	70	00	000	139			32	108000
00	10	27	04	80	75	0	MOBIL OIL SEABOARC V GROVE NO 27-10	0685	176000	70	00	000	139			32	108000
00	12	27	04	80	75	0	MOBIL OIL SEABOARC V GROVE 27-12	0685	176000	70	00	000	139			32	108005
00	14	27	04	80	75	0	MOBIL OIL SEABOARC V GROVE 27-14	0685	176000	70	00	000	139			32	108000
00	16	27	04	80	75	0	MOBIL CAN SEABD PEM IN 16-27-48-7	0685	176000	70	00	000	139			32	408000
00	02	28	04	80	75	0	MOBIL OIL SEABOARC V GROVE 28-2	0685	176000	70	00	000	139			32	108000
00	04	28	04	80	75	0	LOBITOS PEMBINA 4-28-48-7	0685	176000	70	00	000	139			32	108000
00	06	28	04	80	75	0	LOBITOS PEMBINA IN 6-28-48-7	0685	176000	70	00	000	139			32	408000
00	08	28	04	80	75	0	MOBIL OIL SEABOARC V GROVE 28-8	0685	176000	70	00	000	139			32	108000
00	10	28	04	80	75	0	MOBIL OIL SEABOARC V GROVE 28-10	0685	176000	70	00	000	139			32	108004
00	12	28	04	80	75	0	LOBITOS PEMBINA 12-28-48-7	0685	176000	70	00	000	139			32	108000
00	14	28	04	80	75	0	LOBITOS PEMBINA 14-28-48-7	0685	176000	70	00	000	139			32	108000
00	16	28	04	80	75	0	MOBIL CAN SEABD PEM IN 16-28-48-7	0685	176000	70	00	000	139			32	408000
00	02	29	04	80	75	0	HOME ET AL VIOLET GROVE 2-29-48-7	0685	176000	70	00	000	139			32	108000
00	04	29	04	80	75	0	MOBIL OIL SEABOARC V GROVE 29-4	0685	176000	70	00	000	139			32	108000
00	06	29	04	80	75	0	MOBIL CAN SBD PEM IN 6-29-48-7	0685	176000	70	00	000	139			32	408000
00	08	29	04	80	75	0	HOME ET AL VIOLET GROVE 8-29-48-7	0685	176000	70	00	000	139			32	108000
00	10	29	04	80	75	0	HOME ET AL VIOLET GROVE 10-29-48-7	0685	176000	70	00	000	139			32	108004
00	12	29	04	80	75	0	MOBIL OIL SEABOARC V GROVE 29-12	0685	176000	70	00	000	139			32	108000
00	14	29	04	80	75	0	MOBIL OIL SEABOARC V GROVE 29-14	0685	176000	70	00	000	139			32	108000
00	16	29	04	80	75	0	HOME ET AL PEMBINA IN 16-29-48-7	0685	176000	70	00	000	139			32	408000
00	02	30	04	80	75	0	MOBIL OIL SBD V GROVE 30-2-48-7	0685	176000	70	00	000	139			32	108000
00	04	30	04	80	75	0	MOBIL OIL SEABOARC V GROVE NO 30-4	0685	176000	70	00	000	139			32	108000
00	06	30	04	80	75	0	MOBIL CAN SBD PEM IN 6-30-48-7	0685	176000	70	00	000	139			32	408000
00	08	30	04	80	75	0	MOBIL OIL SEABOARC V GROVE 30-8	0685	176000	70	00	000	139			32	108000
00	10	30	04	80	75	0	MOBIL OIL SEABOARC V GROVE NO 30-10	0685	176000	70	00	000	139			32	108000
00	12	30	04	80	75	0	MOBIL OIL SEABOARC V GROVE 30-12	0685	176000	70	00	000	139			32	108000
00	14	30	04	80	75	0	MOBIL OIL SEABOARC V GROVE NO30-14	0685	176000	70	00	000	139			32	108000
00	16	30	04	80	75	0	MOBIL CAN SBD PEM IN 16-30-48-7	0685	176000	70	00	000	139			32	408000
00	02	31	04	80	75	0	MOBIL OIL SEABOARC V GROVE 31-2	0685	176000	70	00	000	139			32	108000
00	04	31	04	80	75	0	MOBIL OIL SEABOARC V GROVE 31-4	0685	176000	70	00	000	139			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER. NO.
01 SEP 1988	057

EFFECTIVE DATE	OPER NO
01 SEP 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	06	31	04	80	75	0	MOBIL CAN SBD PEM IN 6-31-48-7	0685	176000	70	00	000	139			32	408000
00	08	31	04	80	75	0	MOBIL OIL SEABOARD V GROVE 31-8	0685	176000	70	00	000	139			32	108000
00	10	31	04	80	75	0	HOME ET AL VIOLET GROVE 10-31-48-7	0685	176000	70	00	000	139			32	108000
00	12	31	04	80	75	0	HOME ET AL VIOLET GROVE 12-31-48-7	0685	176000	70	00	000	139			32	108000
00	14	31	04	80	75	0	HOME ET AL VIOLET GROVE NO 14-31	0685	176000	70	00	000	139			32	108000
00	16	31	04	80	75	0	HOME ET AL PEMBINA IN 16-31-48-7	0685	176000	70	00	000	139			32	408000
00	02	32	04	80	75	0	HOME ET AL VIOLET GROVE NO 2-32	0685	176000	70	00	000	139			32	108000
00	04	32	04	80	75	0	MOBIL OIL SEABOARD V GROVE 32-4	0685	176000	70	00	000	139			32	108000
00	06	32	04	80	75	0	MOBIL CAN SBD PEM IN 6-32-48-7	0685	176000	70	00	000	139			32	408000
00	08	32	04	80	75	0	HOME ET AL VIOLET GROVE 8-32-48-7	0685	176000	70	00	000	139			32	108000
00	10	32	04	80	75	0	HOME ET AL VIOLET GROVE NO 10-32	0685	176000	70	00	000	139			32	108000
00	12	32	04	80	75	0	HOME ET AL VIOLET GROVE 12-32-48-7	0685	176000	70	00	000	139			32	108000
00	14	32	04	80	75	0	HOME ET AL VIOLET GROVE 14-32-48-7	0685	176000	70	00	000	139			32	108000
00	16	32	04	80	75	0	HOME ET AL PEMBINA IN 16-32-48-7	0685	176000	70	00	000	139			32	408000
00	02	33	04	80	75	0	MOBIL OIL SEABOARD V GROVE NO 33-2	0685	176000	70	00	000	139			32	108000
00	04	33	04	80	75	0	SUN VIOLET GROVE 4-33-48-7	0685	176000	70	00	000	139			32	108000
00	06	33	04	80	75	0	SUN PEMBINA IN 6-33-48-7	0685	176000	70	00	000	139			32	408000
00	08	33	04	80	75	0	MOBIL OIL SEABOARD V GROVE	0685	176000	70	00	000	139			32	108000
00	10	33	04	80	75	0	MARATHON PEMBINA 10-33-48-7	0685	176000	70	00	000	139			32	108000
00	12	33	04	80	75	0	SUN VIOLET GROVE 12-33-48-7	0685	176000	70	00	000	139			32	108000
00	14	33	04	80	75	0	SUN VIOLET GROVE 14-33-48-7	0685	176000	70	00	000	139			32	108000
00	16	33	04	80	75	0	MARATHON PEMBINA IN 16-33-48-7	0685	176000	70	00	000	139			32	408000
00	02	34	04	80	75	0	MOBIL OIL SEABOARD V GROVE 34-2	0685	176000	70	00	000	139			32	108000
00	04	34	04	80	75	0	MOBIL OIL SEABOARD V GROVE 34-4	0685	176000	70	00	000	139			32	108005
00	06	34	04	80	75	0	MOBIL CAN SEABD PEM IN 6-34-48-7	0685	176000	70	00	000	139			32	408005
00	08	34	04	80	75	0	MOBIL OIL SEABOARD V GROVE NO 34-8	0685	176000	70	00	000	139			32	108000
00	10	34	04	80	75	0	W A W PEMBINA 10-34-48-7	0685	176000	70	00	000	139			32	108005
00	12	34	04	80	75	0	W A W PEMBINA 12-34-48-7	0685	176000	70	00	000	139			32	108000
00	14	34	04	80	75	0	W A W PEMBINA 14-34-48-7	0685	176000	70	00	000	139			32	108000
00	16	34	04	80	75	0	WHITEHALL PEMBINA IN 16-34-48-7	0685	176000	70	00	000	139			32	408005
00	02	35	04	80	75	0	MOBIL OIL SEABOARD V GROVE NO 35-2	0685	176000	70	00	000	139			32	108000
00	04	35	04	80	75	0	MOBIL OIL SEABOARD V GROVE NO 35-4	0685	176000	70	00	000	139			32	108000
00	06	35	04	80	75	0	MOBIL CAN SEABD PEM IN 6-35-48-7	0685	176000	70	00	000	139			32	408000
00	08	35	04	80	75	0	MOBIL OIL SEABOARD V GROVE 35-8	0685	176000	70	00	000	139			32	108000
00	10	35	04	80	75	0	W M W PEMBINA 10-35-48-7	0685	176000	70	00	000	139			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER NO
01 SEP 1988	057

EFFECTIVE DATE	OPER NO
01 SEP 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	35	04	80	7	50	W M W PEMBINA 12-35-48-7	0685	176000	70	CC	000	139			32	1C8CCC
00	14	35	04	80	7	50	WMW PEMBINA 14-35-48-7	0685	176000	70	00	000	139			32	1C8CCC
00	16	35	04	80	7	50	WHITEHALL PEMBINA IN 16-35-48-7	0685	176000	70	CC	000	139			32	408CCC
00	02	36	04	80	7	50	BAYSEL PEMBINA 2-36-48-7	0685	176CCC	70	CC	CCC	139			32	108100
00	04	36	04	80	7	50	BAYSEL PEMBINA 4-36-48-7	0685	176000	70	00	000	139			32	1C8CCC
00	06	36	04	80	7	50	BAYSEL PEMBINA IN 6-36-48-7	0685	176CCC	70	00	000	139			32	4C8CCC
00	08	36	04	80	7	50	BAYSEL PEMBINA 8-36-48-7	0685	176CCC	70	CC	000	139			32	1C81C4
00	10	36	04	80	7	50	BAYSEL PEMBINA 10-36-48-7	0685	176000	70	00	000	139			32	1C8CCC
00	12	36	04	80	7	50	BAYSEL PEMBINA 12-36-48-7	0685	176000	70	CC	000	139			32	108000
00	14	36	04	80	7	50	BAYSEL PEMBINA 14-36-48-7	0685	176CCC	70	CC	000	139			32	1C8000
00	16	36	04	80	7	50	BAYSEL PEMBINA IN 16-36-48-7	0685	176000	70	CC	000	139			32	4C8CCC
00	10	24	04	80	8	50	MOB ET AL PEM 24-1C PEM 10-24-48-8	0685	176CCC	70	00	000	139			32	1C81CC
00	16	24	04	80	8	50	MOBIL CAN SBD PEM IN 16-24-48-8	0685	176000	70	CC	CCC	139			32	408000
00	02	25	04	80	8	50	MOBIL OIL SEABCARC PEMBINA 25-2	0685	176000	70	CC	CCC	139			32	1C81CC
00	04	25	04	80	8	50	MOBIL ET AL PEM 4-25-48-8	0685	176000	70	00	000	139			32	108100
00	06	25	04	80	8	50	MOBIL CAN SBD PEM IN 6-25-48-8	0685	176CCC	70	CC	000	139			32	4C8CCC
00	08	25	04	80	8	50	MOBIL OIL SEABCARC PEMBINA NO 25-8	0685	176000	70	CC	000	139			32	1C8000
00	10	25	04	80	8	50	MOBIL OIL SEABOARD PEMBINA NO 25-1C	0685	176000	70	CC	000	139			32	108000
00	12	25	04	80	8	50	MOBIL OIL SEABOARC PEMBINA NO 25-12	0685	176000	70	CC	000	139			32	1C8000
00	14	25	04	80	8	50	MOBIL OIL SEABOARC PEMBINA NC 25-14	0685	176000	70	00	000	139			32	108000
00	16	25	04	80	8	50	MOBIL CAN SBD PEM IN 16-25-48-8	0685	176CCC	70	CC	CCC	139			32	4C8CCC
00	02	26	04	80	8	50	MOBIL ET AL PEM 2-26-48-8	0685	176CCC	70	CC	000	139			32	1C8100
00	08	26	04	80	8	50	MOBIL ET AL PEM 26-8 PEM 8-26-48-8	0685	176000	70	CC	000	139			32	1C8CCC
00	10	26	04	80	8	50	MOBIL OIL SEABOARC PEMBINA NC 26-1C	0685	176000	70	00	CCC	139			32	108100
00	12	26	04	80	8	50	MOBIL OIL SEABOARC PEMBINA NC 26-12	0685	176CCC	70	CC	CCC	139			32	1C81CC
00	14	26	04	80	8	50	MOBIL OIL SEABCARC PEMBINA 26-14	0685	176000	70	00	000	139			32	1C8CCC
00	16	26	04	80	8	50	MOBIL CAN SBD PEM IN 16-26-48-8	0685	176000	70	CC	000	139			32	408000
00	10	27	04	80	8	50	MOBIL OIL SEABOARC PEMBINA NC 27-1C	0685	176CCC	70	CC	CCC	139			32	1C8100
00	16	27	04	80	8	50	MOBIL CAN SBD PEM IN 16-27-48-8	0685	176CCC	70	00	CCC	139			32	4C8CCC
00	10	32	04	80	8	50	PHILLIPS PEMBINA A 3	0685	176CCC	70	00	000	139			32	1C8100
00	12	32	04	80	8	50	PHILLIPS PEMBINA A 1	0685	176CCC	70	CC	000	139			32	1C8100
00	14	32	04	80	8	50	PHILLIPS PEMBINA A 2	0685	176CCC	70	CC	CCC	139			32	1C8CCC
00	16	32	04	80	8	50	PHILLIPS PEMBINA IN 16-32-48-8	0685	176000	70	CC	000	139			32	408000
00	02	34	04	80	8	50	MOBIL OIL SEABCARC PEMBINA 34-2	0685	176CCC	70	CC	000	139			32	1C81CC
00	04	34	04	80	8	50	MURPHY AMLREX PEMBINA 4-34	0685	176CCC	70	CC	000	139			32	1C81CC

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176CCC	70	CC	CCC	139

EFFECTIVE DATE	OPER NO
01 SEP 1988	C57

EFFECTIVE DATE	OPER NO
01 SEP 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (m³ / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	34	04	08	50		AMUREX MURPHY PEMBINA IN 6-34-48-8	0685	176000	70	00	000	139			32	408000
00	08	34	04	08	50		MOBIL OIL SEABOARD PEMBINA NO 34-8	0685	176000	70	00	000	139			32	108000
00	10	34	04	08	50		MOBIL OIL SEABOARD PEMBINA 34-10	0685	176000	70	00	000	139			32	108000
00	12	34	04	08	50		MOBIL OIL SEABOARD PEMBINA 34-12	0685	176000	70	00	000	139			32	108100
00	14	34	04	08	50		MOBIL OIL SEABOARD PEMBINA 34-14	0685	176000	70	00	000	139			32	108000
00	16	34	04	08	50		MOBIL CAN SEABD PEM IN 16-34-48-8	0685	176000	70	00	000	139			32	408000
00	02	35	04	08	50		MOBIL OIL SEABOARD PEMBINA 35-2	0685	176000	70	00	000	139			32	108000
00	04	35	04	08	50		MOBIL OIL SEABOARD PEMBINA NO 35-4	0685	176000	70	00	000	139			32	108000
00	06	35	04	08	50		MOBIL CAN SBD PEM IN 6-35-48-8	0685	176000	70	00	000	139			32	408000
00	08	35	04	08	50		MOBIL OIL SEABOARD PEMBINA NO 35-8	0685	176000	70	00	000	139			32	108000
00	10	35	04	08	50		MOBIL OIL SEABOARD PEMBINA 35-10	0685	176000	70	00	000	139			32	108000
00	12	35	04	08	50		MOBIL OIL SEABOARD PEMBINA 35-12	0685	176000	70	00	000	139			32	108000
00	14	35	04	08	50		MOBIL OIL SEABOARD PEMBINA 35-14	0685	176000	70	00	000	139			32	108000
00	16	35	04	08	50		MOBIL CAN SBD PEM IN 16-35-48-8	0685	176000	70	00	000	139			32	408000
00	02	36	04	08	50		MOBIL OIL SEABOARD PEMBINA 36-2	0685	176000	70	00	000	139			32	108000
00	04	36	04	08	50		MOBIL OIL SEABOARD PEMBINA 36-4	0685	176000	70	00	000	139			32	108000
00	06	36	04	08	50		MOBIL CAN SBD PEM IN 6-36-48-8	0685	176000	70	00	000	139			32	408000
00	08	36	04	08	50		MOBIL OIL SEABOARD PEMBINA 36-8	0685	176000	70	00	000	139			32	108000
00	10	36	04	08	50		CANADIAN SEABOARD PEMBINA NO 10-36	0685	176000	70	00	000	139			32	108000
00	12	36	04	08	50		CANADIAN SEABOARD PEMBINA NO 12-36	0685	176000	70	00	000	139			32	108000
00	14	36	04	08	50		CANADIAN SEABOARD PEMBINA NO 14-36	0685	176000	70	00	000	139			32	108000
00	16	36	04	08	50		CAN SEABD PEMBINA IN 16-36-48-8	0685	176000	70	00	000	139			32	408000
00	04	06	04	90	65	0	WHITEHALL PEMBINA 4-6-49-6	0685	176000	70	00	000	139			32	108100
00	06	06	04	90	65	0	WHITEHALL PEMBINA IN 6-6-49-6	0685	176000	70	00	000	139			32	408000
00	02	01	04	90	75	0	BAYSEL PEMBINA 2-1-49-7	0685	176000	70	00	000	139			32	108000
00	04	01	04	90	75	0	BAYSEL PEMBINA 4-1-49-7	0685	176000	70	00	000	139			32	108000
00	06	01	04	90	75	0	BAYSEL PEMBINA IN 6-1-49-7	0685	176000	70	00	000	139			32	408000
00	08	01	04	90	75	0	BAYSEL PEMBINA 8-1-49-7	0685	176000	70	00	000	139			32	108100
00	10	01	04	90	75	0	MOBIL ET AL D V 1-10 PEM 10-1-49-7	0685	176000	70	00	000	139			32	108000
00	12	01	04	90	75	0	MOBIL OIL SEABOARD D VALLEY 1-12	0685	176000	70	00	000	139			32	108000
00	14	01	04	90	75	0	MOBIL OIL SEABOARD D VALLEY 1-14	0685	176000	70	00	000	139			32	108100
00	16	01	04	90	75	0	MOBIL DV 1-16 PEM IN 16-1-49-7	0685	176000	70	00	000	139			32	408000
00	02	02	04	90	75	0	LUSCAR PEMBINA 17	0685	176000	70	00	000	139			32	108000
00	04	02	04	90	75	0	LUSCAR PEMBINA 18	0685	176000	70	00	000	139			32	108005
00	06	02	04	90	75	0	LUSCAR PEMBINA IN 6-2-49-7	0685	176000	70	00	000	139			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER NO
01 SEP 1988	057

EFFECTIVE DATE	OPER. NO.
01 SEP 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	08	02	04	90	7	50	LUSCAR PEMBINA 20	0685	176000	70	00	000	139			32	108000
00	10	02	04	90	7	50	MOBIL OIL SBD DRAY VALLEY 2-10	0685	176000	70	00	000	139			32	108000
00	12	02	04	90	7	50	MOBIL OIL SBD DRAY VALLEY 2-12	0685	176000	70	00	000	139			32	108005
00	14	02	04	90	7	50	MOBIL OIL SBD DRAY VALLEY 2-14	0685	176000	70	00	000	139			32	108000
00	16	02	04	90	7	50	MOBIL DV2-16 PEM IN 16-2-49-7	0685	176000	70	00	000	139			32	408000
00	02	03	04	90	7	50	MARATHON PEMBINA 2-3-49-7	0685	176000	70	00	000	139			32	108000
00	04	03	04	90	7	50	MARATHON PEMBINA 4-3-49-7	0685	176000	70	00	000	139			32	108000
00	06	03	04	90	7	50	MARATHON PEMBINA 6-3-49-7	0685	176000	70	00	000	139			32	108000
00	08	03	04	90	7	50	MARATHON PEMBINA 8-3-49-7	0685	176000	70	00	000	139			32	108000
00	10	03	04	90	7	50	MOBIL OIL SBD DRAY VALLEY 3-10	0685	176000	70	00	000	139			32	108000
00	12	03	04	90	7	50	MOBIL OIL SBD DRAY VALLEY 3-12	0685	176000	70	00	000	139			32	108000
00	14	03	04	90	7	50	MOBIL OIL SBD DRAY VALLEY 3-14	0685	176000	70	00	000	139			32	108000
00	16	03	04	90	7	50	MOBIL DV3-16 PEM IN 16-3-49-7	0685	176000	70	00	000	139			32	408000
00	02	04	04	90	7	50	MARATHON PEMBINA 2-4-49-7	0685	176000	70	00	000	139			32	108000
00	04	04	04	90	7	50	MARATHON PEMBINA 4-4-49-7	0685	176000	70	00	000	139			32	108000
00	06	04	04	90	7	50	MARATHON PEMBINA 6-4-49-7	0685	176000	70	00	000	139			32	108000
00	08	04	04	90	7	50	MARATHON PEMBINA 8-4-49-7	0685	176000	70	00	000	139			32	108000
00	10	04	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 4-10	0685	176000	70	00	000	139			32	108004
00	12	04	04	90	7	50	MARATHON PEMBINA 12-4-49-7	0685	176000	70	00	000	139			32	108000
00	14	04	04	90	7	50	MARATHON PEMBINA 14-4-49-7	0685	176000	70	00	000	139			32	108004
00	16	04	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 4-16	0685	176000	70	00	000	139			32	108000
00	02	05	04	90	7	50	HOME ET AL DRAYTON VALLEY 2-5	0685	176000	70	00	000	139			32	108000
00	04	05	04	90	7	50	HOME ET AL DRAYTON VALLEY 4-5	0685	176000	70	00	000	139			32	108000
00	06	05	04	90	7	50	HOME ET AL DRAYTON VALLEY 6-5	0685	176000	70	00	000	139			32	408000
00	08	05	04	90	7	50	HOME ET AL DRAYTON VALLEY NO 8-5	0685	176000	70	00	000	139			32	108000
00	10	05	04	90	7	50	SEABOARD DRAYTON VALLEY NO 10-5	0685	176000	70	00	000	139			32	108000
00	11	05	04	90	7	50		0685	176000	70	00	000	139			16	308000
00	12	05	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 5-12	0685	176000	70	00	000	139			16	108000
00	13	05	04	90	7	50		0685	176000	70	00	000	139			16	308000
00	14	05	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 5-14	0685	176000	70	00	000	139			16	108000
00	16	05	04	90	7	50	SEABOARD DRAYTON VALLEY NO 16-5	0685	176000	70	00	000	139			32	108000
00	02	06	04	90	7	50	MARATHON PEMBINA 2-6-49-7	0685	176000	70	00	000	139			32	108000
00	04	06	04	90	7	50	MARATHON PEMBINA 4-6-49-7	0685	176000	70	00	000	139			32	108000
00	06	06	04	90	7	50	MARATHON PEMBINA 6-6-49-7	0685	176000	70	00	000	139			32	408000
00	08	06	04	90	7	50	MARATHON PEMBINA 8-6-49-7	0685	176000	70	00	000	139			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER. NO.
01 SEP 1988	057

EFFECTIVE DATE	OPER NO
01 SEP 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	06	04	90	7	50	MOBIL OIL SEABOARD C VALLEY NO 6-10	0685	176000	70	CO	000	139			32	108000
00	12	06	04	90	7	50	MOBIL OIL SEABOARD C VALLEY NO 6-12	0685	176000	70	00	000	139			32	108000
00	14	06	04	90	7	50	MOBIL OIL SEABOARD C VALLEY 6-14	0685	176000	70	CO	000	139			32	108000
00	16	06	04	90	7	50	MOBIL OIL SBD DRAY VALLEY 6-16	0685	176000	70	CO	000	139			32	408000
00	02	07	04	90	7	50	MOBIL OIL SEABOARD C VALLEY 7-2	0685	176000	70	00	000	139			32	108000
00	04	07	04	90	7	50	MOBIL OIL SEABOARD C VALLEY 7-4	0685	176000	70	00	000	139			32	408000
00	06	07	04	90	7	50	MOBIL DV 7-6 PEM IN 6-7-49-7	0685	176000	70	CO	000	139			32	408000
00	08	07	04	90	7	50	MOBIL OIL SBD DRAY VALLEY NO 7-8	0685	176000	70	00	000	139			32	108000
00	10	07	04	90	7	50	MOBIL OIL SEABOARD C VALLEY 7-10	0685	176000	70	00	000	139			32	408000
00	12	07	04	90	7	50	MOBIL OIL SEABOARD C VALLEY 7-12	0685	176000	70	CO	000	139			32	108000
00	14	07	04	90	7	50	MOBIL OIL SBD DRAY VALLEY 7-14	0685	176000	70	00	000	139			32	108000
00	16	07	04	90	7	50	MOBIL OIL SBD DRAY VALLEY NO 7-16	0685	176000	70	CO	000	139			32	408000
00	02	08	04	90	7	50	MARATHON PEMBINA 2-8-49-7	0685	176000	70	00	000	139			32	108004
00	04	08	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 8-4	0685	176000	70	CO	000	139			32	108000
00	06	08	04	90	7	50	MOBIL OIL SEABOARD C VALLEY 8-6	0685	176000	70	CO	000	139			32	408000
00	08	08	04	90	7	50	MARATHON PEMBINA 8-8-49-7	0685	176000	70	00	000	139			32	108004
00	10	08	04	90	7	50	OILWELL OPER DRAY VALLEY NO 10-8	0685	176000	70	00	000	139			32	108000
00	12	08	04	90	7	50	MOBIL OIL SEABOARD C VALLEY 8-12	0685	176000	70	CO	000	139			32	108000
00	14	08	04	90	7	50	MOBIL OIL SEABOARD C VALLEY 8-14	0685	176000	70	00	000	139			32	108000
00	16	08	04	90	7	50	OILWELL OPER DRAY VALLEY NO 16-8	0685	176000	70	CO	000	139			32	108000
00	02	09	04	90	7	50	MOBIL OIL SEABOARD C VALLEY 9-2	0685	176000	70	CO	000	139			32	108004
00	04	09	04	90	7	50	MARATHON PEMBINA 4-9-49-7	0685	176000	70	CO	000	139			32	108004
00	06	09	04	90	7	50	MARATHON PEMBINA IN 6-9-49-7	0685	176000	70	00	000	139			32	408000
00	08	09	04	90	7	50	MOBIL OIL SEABOARD C VALLEY 9-8	0685	176000	70	CO	000	139			32	108000
00	10	09	04	90	7	50	MOBIL OIL SEABOARD C VALLEY 9-10	0685	176000	70	CO	000	139			32	108000
00	12	09	04	90	7	50	MOBIL OIL SEABOARD C VALLEY 9-12	0685	176000	70	00	000	139			32	108004
00	14	09	04	90	7	50	MOBIL OIL SEABOARD C VALLEY 9-14	0685	176000	70	CO	000	139			32	108004
00	16	09	04	90	7	50	MOBIL OIL SEABOARD C VALLEY 9-16	0685	176000	70	CO	000	139			32	108004
00	02	10	04	90	7	50	MOBIL OIL SBD DRAY VALLEY 10-2	0685	176000	70	00	000	139			32	108000
00	04	10	04	90	7	50	MOBIL OIL SBD DRAYTON VALLEY 10-4	0685	176000	70	CO	000	139			32	108000
00	06	10	04	90	7	50	MOBIL OIL SBD DRAY VALLEY NO 10-6	0685	176000	70	CO	000	139			32	108000
00	08	10	04	90	7	50	MOBIL ET AL DV 10-8 PEM 8-10-49-7	0685	176000	70	00	000	139			32	108000
00	10	10	04	90	7	50	MOBIL OIL SBD DRAY VALLEY 10-10	0685	176000	70	CO	000	139			32	108000
00	12	10	04	90	7	50	MOBIL OIL SBD DRAY VALLEY 10-12	0685	176000	70	CO	000	139			32	108004
00	14	10	04	90	7	50	MOBIL OIL SBD DRAY VALLEY 10-14	0685	176000	70	CO	000	139			32	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	CO	000	139

EFFECTIVE DATE	OPER NO
01 SEP 1988	057

EFFECTIVE DATE	OPER NO
01 SEP 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	16	10	04	90	7	50	MOBIL DV1C-16 PEM IN 16-10-49-7	0685	176000	70	CO	000	139			32	408000
00	02	11	04	90	7	50	MOBIL OIL SEABOARC C VALLEY 11-2	0685	176000	70	CO	000	139			32	108000
00	04	11	04	90	7	50	MOBIL ET AL DV 11-4 PEM 4-11-49-7	0685	176000	70	CO	000	139			32	108004
00	06	11	04	90	7	50	MOBIL DV11-6 PEM IN 6-11-49-7	0685	176000	70	CO	000	139			32	408000
00	08	11	04	90	7	50	MOBIL OIL SEABOARC C VALLEY 11-8	0685	176000	70	CO	000	139			32	108000
00	10	11	04	90	7	50	MOBIL OIL SEABOARC C VALLEY 11-10	0685	176000	70	CO	000	139			32	108004
00	12	11	04	90	7	50	MOBIL ET AL DV 11-12 PEM 12-11-49-7	0685	176000	70	CO	000	139			32	108005
00	14	11	04	90	7	50	MOBIL ET AL DV 11-14 PEM 14-11-49-7	0685	176000	70	CO	000	139			32	108005
00	16	11	04	90	7	50	MOBIL DV11-16 PEM IN 16-11-49-7	0685	176000	70	CO	000	139			32	408000
00	04	12	04	90	7	50	MOBIL OIL SEABOARC C VALLEY 12-4	0685	176000	70	CO	000	139			32	108004
00	06	12	04	90	7	50	MOBIL ETAL DV 12-6 PEM IN 6-12-49-7	0685	176000	70	CO	000	139			32	408000
00	12	12	04	90	7	50	MOBIL ET AL DV 12-12 PEM 12-12-49-7	0685	176000	70	CO	000	139			32	108000
00	14	12	04	90	7	50	MOBIL ET AL DV 12-14 PEM 14-12-49-7	0685	176000	70	CO	000	139			32	108100
00	04	13	04	90	7	50	MOBIL ET AL DV 13-4 PEM 4-13-49-7	0685	176000	70	CO	000	139			32	108000
00	06	13	04	90	7	50	MOBIL DV 13-6 PEM IN 6-13-49-7	0685	176000	70	CO	000	139			32	408004
00	02	14	04	90	7	50	MOBIL ET AL DV 14-2 PEM 2-14-49-7	0685	176000	70	CO	000	139			32	108000
00	04	14	04	90	7	50	MOBIL OIL SEABOARC C VALLEY 14-4	0685	176000	70	CO	000	139			32	108000
00	06	14	04	90	7	50	MOBIL DV 14-6 PEM IN 6-14-49-7	0685	176000	70	CO	000	139			32	408000
00	08	14	04	90	7	50	MOBIL ET AL DV 14-8 PEM 8-14-49-7	0685	176000	70	CO	000	139			32	108004
00	10	14	04	90	7	50	MOBIL ET AL DV 14-10 PEM 10-14-49-7	0685	176000	70	CO	000	139			32	108004
00	12	14	04	90	7	50	MOBIL ET AL DV 14-12 PEM 12-14-49-7	0685	176000	70	CO	000	139			32	108000
00	14	14	04	90	7	50	MOBIL ET AL DV 14-14 PEM 14-14-49-7	0685	176000	70	CO	000	139			32	108000
00	02	15	04	90	7	50	MOBIL OIL SBD DRAY VALLEY 15-2	0685	176000	70	CO	000	139			32	108000
00	04	15	04	90	7	50	MOBIL OIL SBD DRAY VALLEY NO 15-4	0685	176000	70	CO	000	139			32	108004
00	06	15	04	90	7	50	MOBIL OIL SBD DRAY VALLEY NO 15-6	0685	176000	70	CO	000	139			32	108000
00	08	15	04	90	7	50	MOBIL OIL SEABOARC C VALLEY 15-8	0685	176000	70	CO	000	139			32	108000
00	10	15	04	90	7	50	MO ET AL DV 15-10 PEM 10-15-49-7	0685	176000	70	CO	000	139			32	108000
00	12	15	04	90	7	50	MOBIL OIL SEABOARC C VALLEY 15-12	0685	176000	70	CO	000	139			32	108000
00	14	15	04	90	7	50	MOBIL ET AL DV 15-14 PEM 14-15-49-7	0685	176000	70	CO	000	139			32	108000
00	16	15	04	90	7	50	MOBIL DV 15-16 PEM IN 16-15-49-7	0685	176000	70	CO	000	139			32	408000
00	02	16	04	90	7	50	MOBIL OIL SEABOARC C VALLEY 16-2	0685	176000	70	CO	000	139			32	108000
00	04	16	04	90	7	50	OILWELL OPER DRAY VALLEY NO 4-16	0685	176000	70	CO	000	139			32	108000
00	06	16	04	90	7	50	OILWELL OPER DRAY VALLEY NO 6-16	0685	176000	70	CO	000	139			32	108000
00	08	16	04	90	7	50	MOBIL OIL SBD DRAY VALLEY 16-8	0685	176000	70	CO	000	139			32	108000
00	10	16	04	90	7	50	MOBIL OIL SEABOARC C VALLEY 16-10	0685	176000	70	CO	000	139			32	108005

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	CO	000	139

EFFECTIVE DATE	OPER NO
01 SEP 1988	057

EFFECTIVE DATE	OPER NO
01 SEP 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	16	049	07	50		SUN DRAYTON 12-16	0685	176000	70	00	000	139			32	108000
00	14	16	049	07	50		SUN DRAYTON 14-16	0685	176000	70	00	000	139			32	108100
00	16	16	049	07	50		MOBIL DV16-16 PEM IN 16-16-49-7	0685	176000	70	00	000	139			32	408000
00	02	17	049	07	50		DOME W C P F P C D VALLEY 2-17	0685	176000	70	00	000	139			32	108000
00	04	17	049	07	50		MOBIL OIL SEABOARD D VALLEY 17-4	0685	176000	70	00	000	139			32	408000
00	06	17	049	07	50		MOBIL OIL SEABOARD D VALLEY 17-6	0685	176000	70	00	000	139			32	408000
00	08	17	049	07	50		DOME W C P F P C D VALLEY 8-17	0685	176000	70	00	000	139			32	108000
00	10	17	049	07	50		SUN DRAYTON 10-17	0685	176000	70	00	000	139			32	408000
00	12	17	049	07	50		SUN DRAYTON 12-17	0685	176000	70	00	000	139			32	108000
00	14	17	049	07	50		SUN DRAYTON 14-17	0685	176000	70	00	000	139			32	108000
00	16	17	049	07	50		SUN DRAYTON 16-17	0685	176000	70	00	000	139			32	408000
00	02	18	049	07	50		MOBIL OIL SEABOARD D VALLEY NO 18-2	0685	176000	70	00	000	139			32	108000
00	04	18	049	07	50		MOBIL OIL SBD DRAY VALLEY NO 18-4	0685	176000	70	00	000	139			32	408000
00	06	18	049	07	50		MOBIL OIL SEABOARD D VALLEY NO 18-6	0685	176000	70	00	000	139			32	408000
00	08	18	049	07	50		MOBIL OIL SEABOARD D VALLEY NO 18-8	0685	176000	70	00	000	139			32	108000
00	10	18	049	07	50		BAYSEL UNIT DRAYTON VALLEY 10-18	0685	176000	70	00	000	139			32	408000
00	12	18	049	07	50		BAYSEL UNIT DRAYTON VALLEY 12-18	0685	176000	70	00	000	139			32	108000
00	14	18	049	07	50		BAYSEL UNIT DRAYTON VALLEY 14-18	0685	176000	70	00	000	139			32	108000
00	16	18	049	07	50		BAYSEL UNIT DRAYTON VALLEY 16-18	0685	176000	70	00	000	139			32	408000
00	02	19	049	07	50		CALIFORNIA STANDARD D VALLEY 2-19	0685	176000	70	00	000	139			32	108000
00	04	19	049	07	50		CALIFORNIA STANDARD D VALLEY 4-19	0685	176000	70	00	000	139			32	108000
00	06	19	049	07	50		CALSTAN PEMBINA IN 6-19-49-7	0685	176000	70	00	000	139			32	408000
00	08	19	049	07	50		CALIFORNIA STANDARD D VALLEY 8-19	0685	176000	70	00	000	139			32	108000
00	10	19	049	07	50		MOBIL ET AL DV 19-10 PEM 10-19-49-7	0685	176000	70	00	000	139			32	108000
00	11	19	049	07	50			0685	176000	70	00	000	139			16	308000
00	12	19	049	07	50		MOBIL OIL SBD DRAYTON VALLEY 19-12	0685	176000	70	00	000	139			16	108000
00	13	19	049	07	50			0685	176000	70	00	000	139			16	308000
00	14	19	049	07	50		MOBIL OIL SBD DRAYTON VALLEY 19-14	0685	176000	70	00	000	139			16	108000
00	16	19	049	07	50		MOBIL OIL SEABOARD D VALLEY 19-16	0685	176000	70	00	000	139			32	408000
00	02	20	049	07	50		CANADIAN SEABOARD D VALLEY 2-20	0685	176000	70	00	000	139			32	108000
00	04	20	049	07	50		CANADIAN SEABOARD D VALLEY 4-20	0685	176000	70	00	000	139			32	408000
00	06	20	049	07	50		CANADIAN SEABOARD D VALLEY 6-20	0685	176000	70	00	000	139			32	408000
00	08	20	049	07	50		CAN SEABD PEMBINA IN 8-20-49-7	0685	176000	70	00	000	139			32	408000
00	10	20	049	07	50		MOBIL ET AL DV 20-10 PEM 10-20-49-7	0685	176000	70	00	000	139			32	108000
00	12	20	049	07	50		MOBIL ET AL DV 20-12 PEM 12-20-49-7	0685	176000	70	00	000	139			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER NO
01 SEP 1988	057

EFFECTIVE DATE	OPER NO
01 SEP 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	20	49	07	50		MOBIL OIL SEABOARD D V 20-14	0685	176000	70	00	000	139			32	108000
00	16	20	49	07	50		MOBIL DV20-16 PEM IN 16-20-49-7	0685	176000	70	00	000	139			32	408000
00	02	21	04	90	75	0	MOBIL OIL SEABOARD D VALLEY 21-2	0685	176000	70	00	000	139			32	108000
00	12	21	04	90	75	0	MOBIL ET AL DV 21-12 PEM 12-21-49-7	0685	176000	70	00	000	139			32	108100
00	14	21	04	90	75	0	MOB ET AL D V 21-14 PEM 14-21-49-7	0685	176000	70	00	000	139			32	108100
00	02	22	04	90	75	0	MOBIL OIL SEABOARD DVALLEY NC 22-2	0685	176000	70	00	000	139			32	108000
00	04	22	04	90	75	0	MOBIL ET AL DV PEM 4-22-49-7	0685	176000	70	00	000	139			32	108000
00	04	28	04	90	75	0	MOBIL ET AL DV 28-4 PEM 4-28-49-7	0685	176000	70	00	000	139			32	108000
00	06	28	04	90	75	0	MOBIL DV28-6 PEM IN 6-28-49-7	0685	176000	70	00	000	139			32	408000
00	02	29	04	90	75	0	MOBIL ET AL DV 29-2 PEM 2-29-49-7	0685	176000	70	00	000	139			32	108000
00	04	29	04	90	75	0	MOBIL ET AL DV 29-4 PEM 4-29-49-7	0685	176000	70	00	000	139			32	108100
00	06	29	04	90	75	0	MOBIL OIL SEABOARD D VALLEY 29-6	0685	176000	70	00	000	139			32	408000
00	02	30	04	90	75	0	MOBIL ET AL DV 30-2 PEM 2-30-49-7	0685	176000	70	00	000	139			32	108100
00	04	30	04	90	75	0	MOBIL ET AL DV 30-4 PEM 4-30-49-7	0685	176000	70	00	000	139			32	108900
00	02	01	04	90	85	0	MARATHON PEMBINA 2-1-49-8	0685	176000	70	00	000	139			32	108000
00	04	01	04	90	85	0	MARATHON PEMBINA 4-1-49-8	0685	176000	70	00	000	139			32	108000
00	06	01	04	90	85	0	MARATHON PEMBINA 6-1-49-8	0685	176000	70	00	000	139			32	408000
02	08	01	04	90	85	0	MARATHON PEMBINA 48-1-49-8	0685	176000	70	00	000	139			32	108000
00	10	01	04	90	85	0	MOBIL OIL SBD NORTH PEMBINA NC 1-10	0685	176000	70	00	000	139			32	108000
00	12	01	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 1-12	0685	176000	70	00	000	139			32	108000
00	14	01	04	90	85	0	MOBIL OIL SBD NORTH PEMBINA NC 1-14	0685	176000	70	00	000	139			32	108000
00	16	01	04	90	85	0	MOBIL OIL SBD NORTH PEMBINA 1-16	0685	176000	70	00	000	139			32	408000
00	02	02	04	90	85	0	MARATHON PEMBINA 2-2-49-8	0685	176000	70	00	000	139			32	108004
00	04	02	04	90	85	0	MARATHON PEMBINA 4-2-49-8	0685	176000	70	00	000	139			32	108000
00	06	02	04	90	85	0	MARATHON PEMBINA 6-2-49-8	0685	176000	70	00	000	139			32	408000
00	08	02	04	90	85	0	MARATHON PEMBINA 8-2-49-8	0685	176000	70	00	000	139			32	108000
00	10	02	04	90	85	0	MOBIL OIL SBD N PEMBINA NC 2-10	0685	176000	70	00	000	139			32	108000
00	12	02	04	90	85	0	MOBIL OIL SBD N PEMBINA NO 2-12	0685	176000	70	00	000	139			32	108000
00	14	02	04	90	85	0	MOBIL OIL SBD N PEMBINA NC 2-14	0685	176000	70	00	000	139			32	108000
00	16	02	04	90	85	0	MOBIL OIL SBD N PEMBINA NO 2-16	0685	176000	70	00	000	139			32	408000
00	02	03	04	90	85	0	MOBIL OIL SBD N PEMBINA 3-2-49-8	0685	176000	70	00	000	139			32	108000
00	04	03	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 3-4	0685	176000	70	00	000	139			32	108000
00	06	03	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 3-6	0685	176000	70	00	000	139			32	408000
00	08	03	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 3-8	0685	176000	70	00	000	139			32	108000
00	10	03	04	90	85	0	MOBIL OIL SBD N PEMBINA NO 3-10	0685	176000	70	00	000	139			32	108000

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IDENTIFICATION					
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER NO
01 SEP 1988	057

EFFECTIVE DATE	OPER. NO.
01 SEP 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	03	04	90	8	50	MOBIL OIL SEABOARC N PEMBINA 3-12	0685	176000	70	00	000	139			32	108000
00	14	03	04	90	8	50	MOBIL OIL SEABCARC N PEMBINA 3-14	0685	176000	70	00	000	139			32	108000
00	16	03	04	90	8	50	MOBIL OIL SBD N PEMBINA 3-16	0685	176000	70	00	000	139			32	408000
00	02	04	04	90	8	50	MOBIL OIL SBD N PEMBINA 4-2	0685	176000	70	00	000	139			32	108100
00	04	04	04	90	8	50	MOBIL OIL SBD N PEMBINA NC 4-4	0685	176000	70	00	000	139			32	108100
00	06	04	04	90	8	50	MOBIL NP 4-6 PEM IN 6-4-49-8	0685	176000	70	00	000	139			32	408000
00	08	04	04	90	8	50	MOBIL OIL SBD N PEMBINA 4-8	0685	176000	70	00	000	139			32	108000
00	10	04	04	90	8	50	MOBIL OIL SBD N PEMBINA 4-10	0685	176000	70	00	000	139			32	108000
00	12	04	04	90	8	50	MOBIL OIL SBD N PEMBINA NC 4-12	0685	176000	70	00	000	139			32	108000
00	14	04	04	90	8	50	MOBIL OIL SBD N PEMBINA NC 4-14	0685	176000	70	00	000	139			32	108000
00	16	04	04	90	8	50	MOBIL NP4-16 PEM IN 16-4-49-8	0685	176000	70	00	000	139			32	408000
00	02	05	04	90	8	50	MOBIL OIL SBD N PEMBINA NC 5-2	0685	176000	70	00	000	139			32	108000
00	04	05	04	90	8	50	MOBIL OIL SBD N PEMBINA 5-4-49-8	0685	176000	70	00	000	139			32	108000
00	06	05	04	90	8	50	MOBIL NP5-6 PEM IN 6-5-49-8	0685	176000	70	00	000	139			32	408000
00	08	05	04	90	8	50	MOBIL OIL SBD N PEMBINA 5-8-49-8	0685	176000	70	00	000	139			32	108000
00	10	05	04	90	8	50	MOBIL OIL SBD N PEMBINA 5-10-49-8	0685	176000	70	00	000	139			32	108000
00	12	05	04	90	8	50	MOBIL OIL SEABOARC N PEMBINA 5-12	0685	176000	70	00	000	139			32	108000
00	14	05	04	90	8	50	MOBIL OIL SBD N PEMBINA NC 5-14	0685	176000	70	00	000	139			32	108000
00	16	05	04	90	8	50	MOBIL NP5-16 PEM IN 16-5-49-8	0685	176000	70	00	000	139			32	408000
00	02	06	04	90	8	50	MOBIL OIL SBD N PEMBINA NC 6-2	0685	176000	70	00	000	139			32	108100
00	08	06	04	90	8	50	MOBIL OIL SBD N PEMBINA NC 6-8	0685	176000	70	00	000	139			32	108000
00	10	06	04	90	8	50	MOBIL OIL SBD N PEMBINA 6-10	0685	176000	70	00	000	139			32	108100
00	16	06	04	90	8	50	MOBIL NP6-16 PEM IN 16-6-49-8	0685	176000	70	00	000	139			32	408000
00	02	07	04	90	8	50	MOBIL OIL SBD N PEMBINA NC 7-2	0685	176000	70	00	000	139			32	108100
00	04	07	04	90	8	50	MURPHY AMUREX PEMBINA 4-7	0685	176000	70	00	000	139			32	108100
00	06	07	04	90	8	50	AMUREX MURPHY PEMBINA IN 6-7-49-8	0685	176000	70	00	000	139			32	408000
00	08	07	04	90	8	50	MOBIL OIL SBD N PEMBINA 7-8	0685	176000	70	00	000	139			32	108000
00	10	07	04	90	8	50	CALIFORNIA STANDARD PEMBINA 10-7	0685	176000	70	00	000	139			32	108000
00	12	07	04	90	8	50	CALIFORNIA STANDARC PEMBINA 12-7	0685	176000	70	00	000	139			32	108100
00	14	07	04	90	8	50	CALIFORNIA STANDARD PEMBINA 14-7	0685	176000	70	00	000	139			32	108000
00	16	07	04	90	8	50	CALSTAN PEMBINA IN 16-7-49-8	0685	176000	70	00	000	139			32	408000
00	02	08	04	90	8	50	MOBIL OIL SBD N PEMBINA NC 8-2	0685	176000	70	00	000	139			32	108000
00	04	08	04	90	8	50	MOBIL OIL SBD N PEMBINA NC 8-4	0685	176000	70	00	000	139			32	108000
00	06	08	04	90	8	50	MOBIL NP 8-6 PEM IN 6-8-49-8	0685	176000	70	00	000	139			32	408000
00	08	08	04	90	8	50	MOBIL OIL SBD N PEMBINA NC 8-8-49-8	0685	176000	70	00	000	139			32	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER. NO.
01 SEP 1988	057

EFFECTIVE DATE	OPER NO
01 SEP 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	08	04	90	8	50	BAYSEL UNIT NORTH PEMBINA 10-8-49-8	0685	176000	70	00	000	139			32	108000
00	12	08	04	90	8	50	BAYSEL UNIT NORTH PEMBINA 12-8-49-8	0685	176000	70	00	000	139			32	108000
00	14	08	04	90	8	50	BAYSEL UNIT NORTH PEMBINA 14-8-49-8	0685	176000	70	00	000	139			32	108100
00	16	08	04	90	8	50	BAYSEL UNIT PEMBINA IN 16-8-49-8	0685	176000	70	00	000	139			32	408000
00	02	09	04	90	8	50	MOBIL OIL SBD N PEMBINA 9-2-49-8	0685	176000	70	00	000	139			32	108000
00	04	09	04	90	8	50	MOBIL OIL SBD N PEMBINA 9-4-49-8	0685	176000	70	00	000	139			32	108000
00	06	09	04	90	8	50	MOBIL NP 9-6 PEM IN 6-9-49-8	0685	176000	70	00	000	139			32	408000
00	08	09	04	90	8	50	MOBIL OIL SBD N PEMBINA 9-8-49-8	0685	176000	70	00	000	139			32	108100
00	02	10	04	90	8	50	MOBIL OIL SBD N PEMBINA 2-10-49-8	0685	176000	70	00	000	139			32	108000
02	04	10	04	90	8	50	MARATHON PEMBINA A4-10-49-8	0685	176000	70	00	000	139			32	108000
00	06	10	04	90	8	50	MARATHON PEMBINA IN 6-10-49-8	0685	176000	70	00	000	139			32	408000
00	08	10	04	90	8	50	MOBIL OIL SBD N PEMBINA 10-8-49-8	0685	176000	70	00	000	139			32	108000
00	10	10	04	90	8	50	MOBIL OIL SBD N PEMBINA 10-10-49-8	0685	176000	70	00	000	139			32	108000
00	12	10	04	90	8	50	MARATHON PEMBINA 12-10-49-8	0685	176000	70	00	000	139			32	108000
00	14	10	04	90	8	50	MARATHON PEMBINA IN 14-10-49-8	0685	176000	70	00	000	139			32	408000
00	16	10	04	90	8	50	MOBIL OIL SBD N PEMBINA 10-16	0685	176000	70	00	000	139			32	108000
00	02	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-2	0685	176000	70	00	000	139			32	108000
00	04	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-4	0685	176000	70	00	000	139			32	108000
00	06	11	04	90	8	50	MOBIL NP 11-6 IN 6-11-49-8	0685	176000	70	00	000	139			32	408000
00	08	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-8	0685	176000	70	00	000	139			32	108000
00	10	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-10	0685	176000	70	00	000	139			32	108000
00	12	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-12	0685	176000	70	00	000	139			32	108000
00	13	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-13	0685	176000	70	00	000	139			32	108000
00	16	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-16	0685	176000	70	00	000	139			32	408000
00	02	12	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA 12-2	0685	176000	70	00	000	139			32	108000
00	04	12	04	90	8	50	MOBIL OIL SBD N PEMBINA 12-4	0685	176000	70	00	000	139			32	108000
00	06	12	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA 12-6	0685	176000	70	00	000	139			32	408000
00	08	12	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 12-8	0685	176000	70	00	000	139			32	108000
00	10	12	04	90	8	50	MOBIL OIL SBD N PEMBINA 10-12	0685	176000	70	00	000	139			32	408000
00	12	12	04	90	8	50	MOBIL OIL SBD N PEMBINA 12-12	0685	176000	70	00	000	139			32	108000
00	14	12	04	90	8	50	MOBIL OIL SBD N PEMBINA 12-14	0685	176000	70	00	000	139			32	108000
00	16	12	04	90	8	50	MOBIL OIL SBD N PEMBINA 12-16	0685	176000	70	00	000	139			32	408000
00	02	13	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA NO 13-2	0685	176000	70	00	000	139			32	108000
00	04	13	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 13-4	0685	176000	70	00	000	139			32	108000
00	06	13	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA 13-6	0685	176000	70	00	000	139			32	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER NO
01 SEP 1988	057

EFFECTIVE DATE	OPER NO
01 SEP 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	08	13	049	08	5	0	MOBIL OIL SBD NORTH PEMBINA NO 13-8	0685	176000	70	00	000	139			32	108000
00	10	13	049	08	5	0	CALIFORNIA STANDARD PEMBINA 10-13	0685	176000	70	00	000	139			32	108004
00	12	13	049	08	5	0	CALIFORNIA STANDARD PEMBINA 12-13	0685	176000	70	00	000	139			32	108000
00	14	13	049	08	5	0	CALIFORNIA STANDARD PEMBINA 14-13	0685	176000	70	00	000	139			32	108000
00	16	13	049	08	5	0	CALIFORNIA STANDARD PEMBINA 16-13	0685	176000	70	00	000	139			32	408000
00	02	14	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 14-2	0685	176000	70	00	000	139			32	108000
00	04	14	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 14-4	0685	176000	70	00	000	139			32	108000
00	06	14	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 14-6	0685	176000	70	00	000	139			32	408000
00	08	14	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 14-8	0685	176000	70	00	000	139			32	108000
00	10	14	049	08	5	0	CALIFORNIA STANDARD PEMBINA 10-14	0685	176000	70	00	000	139			32	108000
00	12	14	049	08	5	0	CALIFORNIA STANDARD PEMBINA 12-14	0685	176000	70	00	000	139			32	108000
00	14	14	049	08	5	0	CALIFORNIA STANDARD PEMBINA 14-14	0685	176000	70	00	000	139			32	108000
00	16	14	049	08	5	0	CALIFORNIA STANDARD PEMBINA 16-14	0685	176000	70	00	000	139			32	408000
00	02	15	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 15-2	0685	176000	70	00	000	139			32	108000
00	08	15	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 15-8	0685	176000	70	00	000	139			32	108000
00	10	15	049	08	5	0	MARATHON PEMBINA 10-15-49-8	0685	176000	70	00	000	139			32	108000
00	12	15	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 15-12	0685	176000	70	00	000	139			32	108100
00	14	15	049	08	5	0	MOBIL ET AL NP PEM IN 14-15-49-8	0685	176000	70	00	000	139			32	408000
00	16	15	049	08	5	0	MARATHON PEMBINA 16-15-49-8	0685	176000	70	00	000	139			32	408000
00	10	16	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 16-10	0685	176000	70	00	000	139			32	108100
00	12	16	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 16-12	0685	176000	70	00	000	139			32	108100
00	14	16	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 16-14	0685	176000	70	00	000	139			32	108000
00	16	16	049	08	5	0	MOBIL NP16-16 PEM IN 16-16-49-8	0685	176000	70	00	000	139			32	408000
00	10	17	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 17-10	0685	176000	70	00	000	139			32	108100
00	12	17	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 17-12	0685	176000	70	00	000	139			32	108100
00	14	17	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 17-14	0685	176000	70	00	000	139			32	108000
00	16	17	049	08	5	0	MOBIL NP 17-16 PEM IN 16-17-49-8	0685	176000	70	00	000	139			32	408000
00	02	18	049	08	5	0	CALIFORNIA STANDARD D VALLEY 2-18	0685	176000	70	00	000	139			32	108000
00	04	18	049	08	5	0	CALIFORNIA STANDARD D VALLEY 4-18	0685	176000	70	00	000	139			32	108100
00	06	18	049	08	5	0	CALSTAN PEMBINA IN 6-18-49-8	0685	176000	70	00	000	139			32	408000
00	08	18	049	08	5	0	CALIFORNIA STANDARD D VALLEY 8-18	0685	176000	70	00	000	139			32	108100
00	10	18	049	08	5	0	MOBIL OIL SBD N PEMBINA 18-10	0685	176000	70	00	000	139			32	108100
00	16	18	049	08	5	0	MOBIL NP 18-16 PEM IN 16-18-49-8	0685	176000	70	00	000	139			32	408000
00	02	19	049	08	5	0	MOBIL OIL SBD N PEMBINA 19-2	0685	176000	70	00	000	139			32	108100
00	08	19	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 19-8	0685	176000	70	00	000	139			32	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER NO
01 SEP 1988	057

EFFECTIVE DATE	OPER NO
01 SEP 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	19	04	90	85	0	MOBIL OIL SBD N PEMBINA NO 19-10	0685	176000	70	00	000	139			32	108100
00	16	19	04	90	85	0	MOBIL NP 19-16 PEM IN 16-19-49-8	0685	176000	70	00	000	139			32	408000
00	02	20	04	90	85	0	MOBIL OIL SBD N PEMBINA 20-2	0685	176000	70	00	000	139			32	108000
00	04	20	04	90	85	0	MOBIL OIL SBD N PEMBINA NO 20-4	0685	176000	70	00	000	139			32	108000
00	06	20	04	90	85	0	MOBIL NP20-6 PEM IN 6-20-49-8	0685	176000	70	00	000	139			32	408000
00	08	20	04	90	85	0	MOBIL OIL SBD N PEMBINA 20-8	0685	176000	70	00	000	139			32	108000
00	10	20	04	90	85	0	MOBIL OIL SBD N PEMBINA 20-10	0685	176000	70	00	000	139			32	108000
00	12	20	04	90	85	0	MOBIL OIL SBD N PEMBINA 20-12	0685	176000	70	00	000	139			32	108000
00	14	20	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 20-14	0685	176000	70	00	000	139			32	108000
00	16	20	04	90	85	0	MOBIL NP20-16 PEM IN 16-20-49-8	0685	176000	70	00	000	139			32	408000
00	02	21	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 21-2	0685	176000	70	00	000	139			32	108000
00	04	21	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 21-4	0685	176000	70	00	000	139			32	108000
00	06	21	04	90	85	0	MOBIL NP 21-6 PEM IN 6-21-49-8	0685	176000	70	00	000	139			32	408000
00	08	21	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 21-8	0685	176000	70	00	000	139			32	108000
00	10	21	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 21-10	0685	176000	70	00	000	139			32	108000
00	12	21	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 21-12	0685	176000	70	00	000	139			32	108000
00	14	21	04	90	85	0	MOBIL OIL SBD N PEMBINA 21-14	0685	176000	70	00	000	139			32	108000
00	16	21	04	90	85	0	MOBIL NP 21-16 PEM IN 16-21-49-8	0685	176000	70	00	000	139			32	408000
00	02	22	04	90	85	0	CALIFORNIA STANDARD D VALLEY 2-22	0685	176000	70	00	000	139			32	108000
00	04	22	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 22-4	0685	176000	70	00	000	139			32	108000
00	06	22	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 22-6	0685	176000	70	00	000	139			32	408000
00	08	22	04	90	85	0	CALIFORNIA STANDARD D VALLEY 8-22	0685	176000	70	00	000	139			32	108000
00	10	22	04	90	85	0	CALIFORNIA STANDARD D VALLEY 10-22	0685	176000	70	00	000	139			32	108000
00	12	22	04	90	85	0	MOBIL OIL SBD N PEMBINA 22-12	0685	176000	70	00	000	139			32	108000
00	14	22	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 22-14	0685	176000	70	00	000	139			32	108000
00	16	22	04	90	85	0	CALIFORNIA STANDARD D VALLEY 16-22	0685	176000	70	00	000	139			32	408000
00	02	23	04	90	85	0	CALIFORNIA STANDARD C VALLEY 2-23	0685	176000	70	00	000	139			32	108000
00	04	23	04	90	85	0	CALIFORNIA STANDARD D VALLEY 4-23	0685	176000	70	00	000	139			32	108000
00	06	23	04	90	85	0	CALSTAN PEMBINA IN 6-23-49-8	0685	176000	70	00	000	139			32	408000
00	08	23	04	90	85	0	CALIFORNIA STANDARD D VALLEY 8-23	0685	176000	70	00	000	139			32	108000
00	10	23	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 23-10	0685	176000	70	00	000	139			32	108000
00	12	23	04	90	85	0	CALIFORNIA STANDARD D VALLEY 12-23	0685	176000	70	00	000	139			32	108000
00	14	23	04	90	85	0	CALIFORNIA STANDARD C VALLEY 14-23	0685	176000	70	00	000	139			32	108000
00	16	23	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 23-16	0685	176000	70	00	000	139			32	408000
00	02	24	04	90	85	0	CANADIAN SEABOARD N PEMBINA 2-24	0685	176000	70	00	000	139			32	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER NO
01 SEP 1988	057

EFFECTIVE DATE	OPER NO
01 SEP 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	24	04	90	8	50	CANADIAN SEABOARD N PEMBINA 4-24	0685	176000	70	00	000	139			32	108004
00	06	24	04	90	8	50	CANADIAN SEABOARD N PEMBINA 6-24	0685	176000	70	00	000	139			32	408000
00	08	24	04	90	8	50	CANADIAN SEABOARD N PEMBINA 8-24	0685	176000	70	00	000	139			32	108000
00	10	24	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 24-10	0685	176000	70	00	000	139			32	108000
00	12	24	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 24-12	0685	176000	70	00	000	139			32	108000
00	14	24	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 24-14	0685	176000	70	00	000	139			32	108000
00	16	24	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 24-16	0685	176000	70	00	000	139			32	408000
00	02	25	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 25-2	0685	176000	70	00	000	139			32	108000
00	04	25	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 25-4	0685	176000	70	00	000	139			32	108000
00	06	25	04	90	8	50	MOBIL ET AL NP PEM IN 6-25-49-8	0685	176000	70	00	000	139			32	408000
00	08	25	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 25-8	0685	176000	70	00	000	139			32	108100
00	10	25	04	90	8	50	MOBIL ET AL NP 25-10 PEM 10-25-49-8	0685	176000	70	00	000	139			32	108000
00	12	25	04	90	8	50	MOBIL ET AL NP 25-12 PEM 12-25-49-8	0685	176000	70	00	000	139			32	108000
00	14	25	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 25-14	0685	176000	70	00	000	139			32	108100
00	16	25	04	90	8	50	MOBIL NP 25-16 PEM IN 16-25-49-8	0685	176000	70	00	000	139			32	408000
00	02	26	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 26-2	0685	176000	70	00	000	139			32	108000
00	04	26	04	90	8	50	CALSTAN PEMBINA 4-26-49-8	0685	176000	70	00	000	139			32	108000
00	06	26	04	90	8	50	CALSTAN PEMBINA 6-26-49-8	0685	176000	70	00	000	139			32	408000
00	08	26	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 26-8	0685	176000	70	00	000	139			32	108000
00	10	26	04	90	8	50	MOBIL ET AL NP 26-10 PEM 10-26-49-8	0685	176000	70	00	000	139			32	108000
00	12	26	04	90	8	50	CALSTAN PEMBINA 12-26-49-8	0685	176000	70	00	000	139			32	108000
00	14	26	04	90	8	50	CALSTAN PEMBINA IN 14-26-49-8	0685	176000	70	00	000	139			32	408000
00	16	26	04	90	8	50	MOBIL NP26-16 PEM IN 16-26-49-8	0685	176000	70	00	000	139			32	408000
00	01	27	04	90	8	50		0685	176000	70	00	000	139			16	308000
00	02	27	04	90	8	50	UNION PEMBINA 2-27-49-8	0685	176000	70	00	000	139			16	108000
00	04	27	04	90	8	50	MOBIL OIL SBD N PEMBINA 27-4	0685	176000	70	00	000	139			32	108000
00	06	27	04	90	8	50	MOBIL OIL SBD N PEMBINA 27-6	0685	176000	70	00	000	139			32	408000
00	07	27	04	90	8	50		0685	176000	70	00	000	139			16	308000
00	08	27	04	90	8	50	UNION PEMBINA 8-27-49-8	0685	176000	70	00	000	139			16	108000
00	10	27	04	90	8	50	UNION PEMBINA 10-27-49-8	0685	176000	70	00	000	139			32	108000
00	12	27	04	90	8	50	MOBIL OIL SBD N PEMBINA 27-12	0685	176000	70	00	000	139			32	108000
00	14	27	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA 27-14	0685	176000	70	00	000	139			32	108100
00	16	27	04	90	8	50	UNION PEMBINA IN 16-27-49-8	0685	176000	70	00	000	139			32	408000
00	02	28	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 28-2	0685	176000	70	00	000	139			32	108000
00	04	28	04	90	8	50	MOBIL OIL SBD N PEMBINA 28-4	0685	176000	70	00	000	139			32	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER NO
01 SEP 1988	057

EFFECTIVE DATE	OPER NO
01 SEP 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	28	049	08	5	0	MOBIL NP 28-6 PEM IN 6-28-49-E	0685	176000	70	00	000	139			32	408000
00	08	28	049	08	5	0	MOBIL OIL SBD N PEMBINA 28-8	0685	176000	70	00	000	139			32	108000
00	10	28	049	08	5	0	MOBIL OIL SBD N PEMBINA 28-10	0685	176000	70	00	000	139			32	108000
00	12	28	049	08	5	0	MOBIL OIL SEABOARD N P 28-12	0685	176000	70	00	000	139			32	108000
00	14	28	049	08	5	0	MOBIL OIL SBD N PEMBINA 28-14	0685	176000	70	00	000	139			32	108100
00	16	28	049	08	5	0	MOBIL NP 28-16 PEM IN 16-28-49-8	0685	176000	70	00	000	139			32	408000
00	02	29	049	08	5	0	MOBIL OIL SEABOARD N PEMB 29-2	0685	176000	70	00	000	139			32	108000
00	04	29	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 29-4	0685	176000	70	00	000	139			32	108000
00	06	29	049	08	5	0	MOBIL NP 29-6 PEM IN 6-29-49-E	0685	176000	70	00	000	139			32	408000
00	08	29	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 29-8	0685	176000	70	00	000	139			32	108000
00	10	29	049	08	5	0	MOBIL OIL SBD N PEMBINA 29-10	0685	176000	70	00	000	139			32	108000
00	12	29	049	08	5	0	MOBIL OIL SEABOARD N P 29-12	0685	176000	70	00	000	139			32	108000
00	14	29	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 29-14	0685	176000	70	00	000	139			32	108100
00	16	29	049	08	5	0	MOBIL NP 29-16 PEM IN 16-29-49-E	0685	176000	70	00	000	139			32	408000
00	02	30	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 30-2	0685	176000	70	00	000	139			32	108100
00	08	30	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 30-8	0685	176000	70	00	000	139			32	108000
00	10	30	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 30-10	0685	176000	70	00	000	139			32	108100
00	15	30	049	08	5	0	MOBIL OIL SEABOARD N PEMB NC 30-15	0685	176000	70	00	000	139			32	108100
00	16	30	049	08	5	0	MOBIL NP 30-16 PEM IN 16-30-49-E	0685	176000	70	00	000	139				408000
00	04	33	049	08	5	0	MOBIL OIL SBD NORTH PEMBINA 33-4	0685	176000	70	00	000	139			32	108100
00	06	33	049	08	5	0	MOBIL NP33-6 PEM IN 6-33-49-8	0685	176000	70	00	000	139			32	408000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	70	00	000	139

EFFECTIVE DATE	OPER NO
01 SEP 1988	057

EFFECTIVE DATE	OPER NO
01 SEP 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA NISKU F PROJECT NO 2	0685	696006	10	00	000	002	8.0	16.0	320	
00	14	02	05	11	05	0	TEXACO PEMBINA 14-2-51-10	0685	696006	10	00	000	002			64	408004
02	08	10	05	11	05	0	TEXACO PEMBINA 8-10A-51-10	0685	696006	10	00	000	002			64	108200
00	02	11	05	11	05	0	CHEVRON PEMBINA 2-11-51-10	0685	696006	10	00	000	002			64	108005
00	06	11	05	11	05	0	CHEVRON PEMBINA 6-11-51-10	0685	696006	10	00	000	002			64	108000
00	12	11	05	11	05	0	CHEVRON TEXACO PEMBINA 12-11-51-10	0685	696006	10	00	000	002			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	696006	10	00	000	002

EFFECTIVE DATE	OPER NO
01 SEP 1988	045

EFFECTIVE DATE	OPER NO
01 AUG 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							RAINBOW MUSKEG C PROJECT NO 1	0753	782003	20	CO	000	001	8.0	40.0	448	
00	13	10	110	06	6	0	MOBIL RAIN 13-10-110-6	0753	782003	20	CO	000	001			64	108000
00	04	15	110	06	6	0	MOBIL RAINBOW 4-15MU-110-6	0753	782003	20	CO	000	001			64	108000
00	05	16	110	06	6	2	MOBIL RAINBOW 5-16-110-6	0753	782003	20	CO	000	001			64	108200
00	08	16	110	06	6	2	MOBIL RAINBOW 8-16-110-6	0753	782003	20	CO	000	001			64	108200
00	09	16	110	06	6	0	MOBIL RAINBOW 9-16-110-6	0753	782003	20	CO	000	001			64	108200
00	13	16	110	06	6	3	MOBIL RAINBOW 13-16-110-6	0753	782003	20	CO	000	001			64	408004
00	15	16	110	06	6	2	MOBIL RAINBOW 15-16MU-110-6	0753	782003	20	CO	000	001				108204
00	09	17	110	06	6	2	MOBIL PRISM RAINBOW 9-17-110-6	0753	782003	20	CO	000	001			64	408000
00	05	21	110	06	6	2	MOBIL PRISM RAINBOW 5-21-110-6	0753	782003	20	CO	000	001				408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	782003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1988	057

EFFECTIVE DATE	OPER NO
01 SEP 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							RAINBOW KEG RIVER I PROJECT NO 6	0753	788009	10	00	000	006	8.0	48.0	384	
00	16	26	109	07	6	0	ESSO UNIT RAINBOW 16-26-109-7	0753	788009	10	00	000	006			64	108000
00	07	35	109	07	6	0	BANFF MOBIL RAINBOW 7-35-109-7	0753	788009	10	00	000	006			64	108000
00	08	35	109	07	6	0	ESSO UNIT INJ RAINBOW 8-35-109-7	0753	788009	10	00	000	006				708000
00	08	35	109	07	6	2	ESSO UNIT INJ RAINBOW 8-35-109-7	0753	788009	10	00	000	006				508000
00	10	35	109	07	6	0	IMP IOE NONTA RAIN 10-35-109-7	0753	788009	10	00	000	006			64	108000
00	14	35	109	07	6	0	ESSO RAINBOW 14-35-109-7	0753	788009	10	00	000	006			64	108200
02	14	35	109	07	6	0	ESSO UNIT RAINBOW 14-35-109-7	0753	788009	10	00	000	006				108003
00	04	36	109	07	6	0	BANFF MOBIL RAIN 4-36-109-7	0753	788009	10	00	000	006			64	108000
W0	04	02	110	07	6	0	IMP IOE COMET 4-2-110-7	0753	788009	10	00	000	006			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788009	10	00	000	006

EFFECTIVE DATE	OPER NO
01 SEP 1988	007

EFFECTIVE DATE	OPER NO.
01 SEP 1988	063

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							RED COULEE MOULTON A PROJECT NO 1	0756	330001	20	00	000	001	8.0	24.0	80	
00	03	06	00	16	4	0	MURPHY MILK RIVER 3-6-1-16	0756	330001	20	00	000	001			16	108000
00	06	06	00	16	4	0	MURPHY MILK RIVER 6-6-1-16	0756	330001	20	00	000	001			16	108005
00	07	06	00	16	4	0	MURPHY MILK RIVER 7-6-1-16	0756	330001	20	00	000	001			16	108000
00	08	06	00	16	4	0	MURPHY MILK RIVER 8-6-1-16	0756	330001	20	00	000	001			16	108000
00	10	06	00	16	4	0	MURPHY RED COULEE IN 10-6-1-16	0756	330001	20	00	000	001			16	408005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0756	330001	20	00	000	001

EFFECTIVE DATE	OPER NO.
01 SEP 1988	063

EFFECTIVE DATE	OPER NO
14 JUL 1988	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RICINUS CARDIUM A PROJECT NO 22	0785	176001	40	00	000	022	15.5	217.0	1216	
00	02	26	03	60	95	0	GULF CARD UNIT 2 RICINUS 2-26-36-9	0785	176001	40	00	000	022			64	108900
00	03	26	03	60	95	0	PACIFIC AMOCO RICINUS 3-26-36-9	0785	176001	40	00	000	022			64	108900
00	13	26	03	60	95	0	GULF ET AL RICINUS 13-26-36-9	0785	176001	40	00	000	022			64	108000
00	03	27	03	60	95	0	PACIFIC ET AL RICINUS 3-27-36-9	0785	176001	40	00	000	022			64	108000
00	08	27	03	60	95	0	PACIFIC AMOCO RICINUS 8-27-36-9	0785	176001	40	00	000	022			64	108000
00	14	27	03	60	95	0	GULF ET AL RICINUS 14-27-36-9	0785	176001	40	00	000	022			64	508000
00	16	27	03	60	95	0		0785	176001	40	00	000	022			64	308000
00	06	28	03	60	95	0	GULF ET AL RICINUS 6-28-36-9	0785	176001	40	00	000	022			64	108000
00	08	28	03	60	95	0		0785	176001	40	00	000	022			64	308000
00	09	28	03	60	95	0	GULF ET AL RICINUS 9-28-36-9	0785	176001	40	00	000	022			64	108000
00	12	28	03	60	95	0	GULF ET AL RICINUS 12-28-36-9	0785	176001	40	00	000	022			64	108004
00	04	33	03	60	95	0	GULF ET AL RICINUS 4-33-36-9	0785	176001	40	00	000	022			64	108000
00	08	33	03	60	95	0	GULF ET AL RICINUS 8-33-36-9	0785	176001	40	00	000	022			64	108000
00	11	33	03	60	95	0	GULF ET AL RICINUS 11-33-36-9	0785	176001	40	00	000	022			64	108000
00	16	33	03	60	95	0		0785	176001	40	00	000	022			64	308000
00	02	34	03	60	95	0	GULF RICINUS 2-34-36-9	0785	176001	40	00	000	022			64	108000
00	05	34	03	60	95	0	GULF ET AL RICINUS 5-34-36-9	0785	176001	40	00	000	022			64	108000
00	12	34	03	60	95	0	GULF RICINUS 12-34-36-9	0785	176001	40	00	000	022			64	108000
00	02	04	03	70	95	0	GULF RICINUS 2-4-37-9	0785	176001	40	00	000	022			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0785	176001	40	00	000	022

EFFECTIVE DATE	OPER NO
14 JUL 1988	002

EFFECTIVE DATE	OPER NO
01 SEP 1988	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSIS TING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SNIPE LAKE BHL PROJECT NO 1	0856	744000	20	00	000	001	13.5	1120.5	7104	
00	04	06	07	01	7	50	IMP CALSTAN SOBC SNIPE 4-6BL-70-17	0856	744000	20	00	000	001			64	108000
00	12	06	07	01	7	50		0856	744000	20	00	000	001			64	308000
00	04	07	07	01	7	50	PAN AM B-3 SNIPE 4-7-70-17	0856	744000	20	00	000	001			64	108000
00	02	01	07	01	8	50		0856	744000	20	00	000	001			64	308000
00	10	01	07	01	8	50	IMP SNIPE LAKE 10-1EL-70-18	0856	744000	20	00	000	001			64	108000
00	12	01	07	01	8	50	BA SNIPE LAKE 12-1-70-18	0856	744000	20	00	000	001			64	108000
00	02	11	07	01	8	50	BA SNIPE LAKE IN 2-11-70-18	0856	744000	20	00	000	001				408000
00	10	11	07	01	8	50	BA SNIPE LAKE 10-11-70-18	0856	744000	20	00	000	001			64	108000
00	12	11	07	01	8	50		0856	744000	20	00	000	001			64	308000
00	02	12	07	01	8	50	PAN AMERICAN B-4 SNIPE 2-12-70-18	0856	744000	20	00	000	001			64	108000
00	04	12	07	01	8	50	B A SNIPE LAKE 4-12-70-18	0856	744000	20	00	000	001			64	108000
00	10	12	07	01	8	50	PAN AM B-1 SNIPE 10-12-70-18	0856	744000	20	00	000	001			64	108000
00	12	12	07	01	8	50	BA SNIPE LAKE 12-12-70-18	0856	744000	20	00	000	001			64	108004
00	02	13	07	01	8	50	CALSTAN SOBC IMP SNIPE 2-13-70-18	0856	744000	20	00	000	001			64	108000
00	04	13	07	01	8	50	BA SNIPE LAKE 4-13-70-18	0856	744000	20	00	000	001			64	108000
00	10	13	07	01	8	50	CALSTAN SOBC IMP SNIPE 10-13-70-18	0856	744000	20	00	000	001			64	108000
00	12	13	07	01	8	50	CALSTAN SOBC SNIPE 12-13-70-18	0856	744000	20	00	000	001			64	108000
00	02	14	07	01	8	50	BA SNIPE LAKE 2-14-70-18	0856	744000	20	00	000	001			64	108000
00	04	14	07	01	8	50	BA SNIPE LAKE 4-14-70-18	0856	744000	20	00	000	001			64	108000
00	10	14	07	01	8	50	KEWANEE 304 SNIPE 10-14-70-18	0856	744000	20	00	000	001			64	108000
00	12	14	07	01	8	50	KEWANEE 304 SNIPE 12-14-70-18	0856	744000	20	00	000	001			64	408000
00	10	15	07	01	8	50		0856	744000	20	00	000	001			64	308000
00	10	21	07	01	8	50	SOBC SNIPE LAKE IN 10-21-70-18	0856	744000	20	00	000	001			64	408000
00	02	22	07	01	8	50	CALSTAN SOBC IMP SNIPE 2-22-70-18	0856	744000	20	00	000	001			64	408000
00	10	22	07	01	8	50	BA SNIPE LAKE 10-22-70-18	0856	744000	20	00	000	001			64	108000
00	12	22	07	01	8	50	CALSTAN SOBC IMP SNIPE 12-22-70-18	0856	744000	20	00	000	001			64	108000
00	02	23	07	01	8	50	CALSTAN SOBC IMP SNIPE 2-23-70-18	0856	744000	20	00	000	001			64	108000
00	04	23	07	01	8	50	CALSTAN SOBC IMP SNIPE 4-23-70-18	0856	744000	20	00	000	001			64	108000
00	10	23	07	01	8	50	BA SNIPE LAKE 10-23-70-18	0856	744000	20	00	000	001			64	108000
00	12	23	07	01	8	50	B A SNIPE LAKE 12-23-70-18	0856	744000	20	00	000	001			64	108000
00	04	24	07	01	8	50	CALSTAN SOBC IMP SNIPE 4-24-70-18	0856	744000	20	00	000	001			64	108000
00	12	24	07	01	8	50	B A SNIPE LAKE 12-24-70-18	0856	744000	20	00	000	001			64	108000
00	02	26	07	01	8	50	BA SNIPE LAKE 2-26-70-18	0856	744000	20	00	000	001			64	408000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	UNIT	PROJECT
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1988	002

EFFECTIVE DATE	OPER NO
01 SEP 1988	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	26	07	18	5	0	B A SNIPE LAKE 4-26-70-18	0856	744000	20	00	000	001			64	108000
00	10	26	07	18	5	0	BA SNIPE LAKE 10-26-70-18	0856	744000	20	00	000	001			64	108000
00	11	26	07	18	5	0	GULF SNIPE LAKE 11-26-70-18	0856	744000	20	00	000	001				108003
00	12	26	07	18	5	0	BA SNIPE LAKE 12-26-70-18	0856	744000	20	00	000	001			64	108000
00	02	27	07	18	5	0	BA SNIPE LAKE 2-27-70-18	0856	744000	20	00	000	001			64	108000
00	04	27	07	18	5	0	CALSTAN SOBC SNIPE 4-27-70-18	0856	744000	20	00	000	001			64	108000
00	10	27	07	18	5	0	BA SNIPE LAKE 10-27-70-18	0856	744000	20	00	000	001			64	108000
00	12	27	07	18	5	0	CALSTAN SOBC SNIPE 12-27-70-18	0856	744000	20	00	000	001			64	108004
00	16	27	07	18	5	0	GULF UNIT SNIPE LAKE 16-27-70-18	0856	744000	20	00	000	001				108003
00	10	28	07	18	5	0	CALSTAN SOBC 10-28-70-18	0856	744000	20	00	000	001			64	408000
00	02	33	07	18	5	0	CALSTAN SOBC SNIPE 2-33-70-18	0856	744000	20	00	000	001			64	608000
00	10	33	07	18	5	0	CALSTAN SOBC SNIPE 10-33-70-18	0856	744000	20	00	000	001			64	108000
00	12	33	07	18	5	0	CALSTAN SOBC SNIPE 12-33-70-18	0856	744000	20	00	000	001			64	408000
00	02	34	07	18	5	0	BA SNIPE LAKE 2-34-70-18	0856	744000	20	00	000	001			64	108004
00	04	34	07	18	5	0	CALSTAN SOBC SNIPE LAKE 4-34-70-18	0856	744000	20	00	000	001			64	108000
00	10	34	07	18	5	0	CALSTAN SOBC IMP SNIPE 10-34-70-18	0856	744000	20	00	000	001			64	108000
00	12	34	07	18	5	0	CALSTAN SOBC IMP SNIPE 12-34-70-18	0856	744000	20	00	000	001			64	108000
00	16	34	07	18	5	0	GULF UNIT SNIPE LAKE 16-34-70-18	0856	744000	20	00	000	001				108004
00	02	35	07	18	5	0	BA SNIPE LAKE 2-35-70-18	0856	744000	20	00	000	001			64	108000
00	04	35	07	18	5	0	B A SNIPE LAKE 4-35-70-18	0856	744000	20	00	000	001			64	108000
00	12	35	07	18	5	0	CALSTAN SOBC IMP SNIPE 12-35-70-18	0856	744000	20	00	000	001			64	608000
00	04	01	07	18	5	0	BA SNIPE LAKE 4-1-71-18	0856	744000	20	00	000	001			64	108000
00	02	02	07	18	5	0	CALSTAN SOBC IMP SNIPE 2-2-71-18	0856	744000	20	00	000	001			64	108000
00	04	02	07	18	5	0	CALSTAN SOBC IMP SNIPE 4-2-71-18	0856	744000	20	00	000	001			64	108000
00	12	02	07	18	5	0	SHELL ROYALITE SNIPE 12-2-71-18	0856	744000	20	00	000	001			64	108000
00	02	03	07	18	5	0	CALSTAN SOBC SNIPE 2-3-71-18	0856	744000	20	00	000	001			64	108000
00	04	03	07	18	5	0	CALSTAN SOBC SNIPE 4-3-71-18	0856	744000	20	00	000	001			64	108000
00	10	03	07	18	5	0	SHELL ROYALITE SNIPE 10-3-71-18	0856	744000	20	00	000	001			64	108000
00	12	03	07	18	5	0	SHELL ROYALITE SNIPE 12-3-71-18	0856	744000	20	00	000	001			64	108000
00	16	03	07	18	5	0	GULF UNIT SNIPE LAKE 16-3-71-18	0856	744000	20	00	000	001				108003
00	02	04	07	18	5	0	NUMAC SNIPE 2-4-71-18	0856	744000	20	00	000	001			64	408000
00	10	04	07	18	5	0	SHELL ROYALITE SNIPE 10-4-71-18	0856	744000	20	00	000	001			64	108000
00	12	04	07	18	5	0	NUMAC SNIPE 12-4-71-18	0856	744000	20	00	000	001			64	608000
00	02	08	07	18	5	0		0856	744000	20	00	000	001			64	308000
00	10	08	07	18	5	0	IMP SNIPE LAKE 10-8BL-71-18	0856	744000	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1988	002

EFFECTIVE DATE	OPER NO
01 SEP 1988	C02

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	02	09	07	11	8	50	SHELL ROYALITE SNIPE A2-9-71-18	0856	744000	20	00	000	001			64	108000
00	04	09	07	11	8	50	ATLANTIC SNIPE 4-9-71-18	0856	744000	20	00	000	001			64	108000
00	10	09	07	11	8	50	SHELL ROYALITE SNIPE 10-9-71-18	0856	744000	20	00	000	001			64	108000
00	12	09	07	11	8	50	ATLANTIC SNIPE 12-9-71-18	0856	744000	20	00	000	001			64	108000
00	02	10	07	11	8	50	SHELL ROYALITE SNIPE 2-10-71-18	0856	744000	20	00	000	001			64	108000
00	04	10	07	11	8	50	SHELL-ROYALITE SNIPE 4-10-71-18	0856	744000	20	00	000	001			64	108000
00	10	10	07	11	8	50		0856	744000	20	00	000	001			64	308000
00	12	10	07	11	8	50	SHELL ROYALITE SNIPE 12-10-71-18	0856	744000	20	00	000	001			64	608000
00	04	11	07	11	8	50	SHELL ROYALITE SNIPE 4-11-71-18	0856	744000	20	00	000	001			64	108000
00	04	15	07	11	8	50		0856	744000	20	00	000	001			64	308000
00	12	15	07	11	8	50	TEXACO SNIPE LAKE 12-15-71-18	0856	744000	20	00	000	001			64	108000
00	02	16	07	11	8	50	SHELL ROYALITE SNIPE 2-16-71-18	0856	744000	20	00	000	001			64	108000
00	04	16	07	11	8	50	IMP CALSTAN SOBC SNIPE 4-16BL-71-18	0856	744000	20	00	000	001			64	108000
00	06	16	07	11	8	50	GULF UNIT SNIPE LK 6-16-71-18	0856	744000	20	00	000	001				108003
00	10	16	07	11	8	50	KEWANEE 456 SNIPE 10-16-71-18	0856	744000	20	00	000	001			64	108000
00	12	16	07	11	8	50	IMP CALSTAN SOBC SNIPE12-16BL-71-18	0856	744000	20	00	000	001				108005
02	12	16	07	11	8	50	GULF UNIT SNIPE LAKE 12-16-71-8	0856	744000	20	00	000	001				608000
00	14	16	07	11	8	50	GULF UNIT SNIPE LK 14-16-71-18	0856	744000	20	00	000	001			64	108000
00	02	17	07	11	8	50	IMP SNIPE LAKE 2-17-71-18	0856	744000	20	00	000	001			64	108000
00	04	17	07	11	8	52	IMP SNIPE LAKE IN 4-17BL-71-18	0856	744000	20	00	000	001			64	408000
00	10	17	07	11	8	50	IMP SNIPE LAKE 10-17BL-71-18	0856	744000	20	00	000	001			64	108000
00	12	17	07	11	8	50	IMP SNIPE LAKE 12-17BL-71-18	0856	744000	20	00	000	001			64	108000
00	02	19	07	11	8	50		0856	744000	20	00	000	001			64	308000
00	10	19	07	11	8	50	IMP SNIPE LAKE 10-19BL-71-18	0856	744000	20	00	000	001			64	108000
00	12	19	07	11	8	50		0856	744000	20	00	000	001			64	308000
00	02	20	07	11	8	50	IMP SNIPE LAKE 2-20BL-71-18	0856	744000	20	00	000	001			64	108000
00	04	20	07	11	8	50	IMP SNIPE LAKE 4-20BL-71-18	0856	744000	20	00	000	001			64	108000
00	08	20	07	11	8	50	GULF UNIT SNIPE LAKE 8-20-71-18	0856	744000	20	00	000	001				108003
00	10	20	07	11	8	50	IMP SNIPE LAKE 10-20BL-71-18	0856	744000	20	00	000	001			64	108000
00	12	20	07	11	8	50	IMP SNIPE LAKE 12-20BL-71-18	0856	744000	20	00	000	001			64	108000
00	15	20	07	11	8	50	SNIPE LAKE UNIT 15-20-71-18	0856	744000	20	00	000	001				108003
00	02	21	07	11	8	50	ATLANTIC SNIPE 2-21-71-18	0856	744000	20	00	000	001			64	108000
00	04	21	07	11	8	50	ATLANTIC SNIPE 4-21-71-18	0856	744000	20	00	000	001			64	108000
00	10	21	07	11	8	50	ATLANTIC SNIPE 10-21-71-18	0856	744000	20	00	000	001			64	108000
00	12	21	07	11	8	50	ATLANTIC SNIPE 12-21-71-18	0856	744000	20	00	000	001				108005

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1988	002

EFFECTIVE DATE	OPER NO
01 SEP 1988	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
02	12	21	07	18	5	0	ESSO UNIT SNIPE LAKE 12-21-71-18	0856	744000	20	00	000	001			64	108000
00	04	22	07	18	5	0	SIEBENS SNIPE LAKE 4-22-71-18	0856	744000	20	00	000	001			64	108000
00	12	22	07	18	5	0	SIEBENS SNIPE LAKE 12-22-71-18	0856	744000	20	00	000	001			64	108000
00	04	28	07	18	5	0	IMP CALSTAN SOBC SNIPE 4-28BL-71-18	0856	744000	20	00	000	001			64	108000
00	02	29	07	18	5	0	IMP CALSTAN SOBC SNIPE 2-29BL-71-18	0856	744000	20	00	000	001			64	108000
00	04	29	07	18	5	0	IMP CALSTAN SOBC 4-29BL-71-18	0856	744000	20	00	000	001			64	108000
00	10	29	07	18	5	0	IMP CALSTAN SOBC SNIPE 10-29BL-71-1	0856	744000	20	00	000	001			64	108000
00	12	29	07	18	5	0	SINCLAIR ET AL SNIPE 12-29-71-18	0856	744000	20	00	000	001			64	108000
00	02	30	07	18	5	0	IMP SNIPE LAKE 2-30BL-71-18	0856	744000	20	00	000	001			64	108000
00	04	30	07	18	5	0	IMP SNIPE LAKE 4-30BL-71-18	0856	744000	20	00	000	001			64	108000
00	10	30	07	18	5	0	SINCLAIR ET AL SNIPE 10-30-71-18	0856	744000	20	00	000	001			64	108004
00	12	30	07	18	5	0	SINCLAIR ET AL SNIPE 12-30-71-18	0856	744000	20	00	000	001			64	108000
00	14	30	07	18	5	0	GULF SNIPE 14-30-71-18	0856	744000	20	00	000	001				108003
00	02	31	07	18	5	0	SINCLAIR ET AL SNIPE 2-31-71-18	0856	744000	20	00	000	001			64	108000
00	04	31	07	18	5	0	SINCLAIR ET AL SNIPE 4-31-71-18	0856	744000	20	00	000	001			64	108004
00	04	32	07	18	5	0	SINCLAIR ET AL SNIPE 4-32-71-18	0856	744000	20	00	000	001			64	108000
00	02	25	07	19	5	0	IMP SNIPE LAKE 2-25BL-71-19	0856	744000	20	00	000	001			64	408000
00	10	25	07	19	5	0	SINCLAIR ET AL SNIPE 10-25-71-19	0856	744000	20	00	000	001			64	108000
00	12	25	07	19	5	0	BA ET AL SNIPE IN 12-25-71-19	0856	744000	20	00	000	001				408000
00	14	25	07	19	5	0	SINCLAIR ETAL SNIPE LK 14-25-71-19	0856	744000	20	00	000	001			64	108200
00	02	36	07	19	5	0	SINCLAIR ET AL SNIPE 2-36-71-19	0856	744000	20	00	000	001			64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1988	002

EFFECTIVE DATE	OPER NO
01 SEP 1988	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL A&B PROJECT NO 125	0887	744060	10	00	000	125	12.5	662.5	4608	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 7313	0887	744060	10	00	000	125				000000
00	02	01	00	10	1	0	WELLS FOR CONTROL WELL RATE 53	0887	744060	10	00	000	125				000000
00	08	08	06	71	0	5	HOME UNIT SWAN HILLS 8-8-67-10	0887	744060	10	00	000	125			32	108000
00	10	08	06	71	0	5	HOME ET AL FPC A SWANH 10-8-67-10	0887	744060	10	00	000	125			64	108000
00	14	08	06	71	0	5	HOME UNIT SWAN HILLS 14-8-67-10	0887	744060	10	00	000	125			32	108003
00	16	08	06	71	0	5	HOME UNIT SWANH 16-8-67-10	0887	744060	10	00	000	125				108003
00	04	09	06	71	0	5	HOME REGENT A SWANH 4-9-67-10	0887	744060	10	00	000	125			64	108000
00	06	09	06	71	0	5	HOME UNIT SWAN HILLS 6-9-67-10	0887	744060	10	00	000	125				108003
00	08	09	06	71	0	5	HOME UNIT SWAN HILLS 8-9-67-10	0887	744060	10	00	000	125			32	108000
00	10	09	06	71	0	5	HOME REGENT A SWANH 10-9-67-10	0887	744060	10	00	000	125			64	108000
00	12	09	06	71	0	5	HOME REGENT A SWANH 12-9-67-10	0887	744060	10	00	000	125			64	408000
00	12	09	06	71	0	5	HOME REGENT A SWANH 12-9-67-10	0887	744060	10	00	000	125				708000
00	14	09	06	71	0	5	HOME UNIT SWAN HILLS 14-9-67-10	0887	744060	10	00	000	125				108003
00	16	09	06	71	0	5	HOME UNIT SWAN HILLS 16-9-67-10	0887	744060	10	00	000	125				108003
00	04	10	06	71	0	5	HOME REGENT A SWANH 4-10-67-10	0887	744060	10	00	000	125			64	108000
00	06	10	06	71	0	5	HOME UNIT SWAN HILLS 6-10-67-10	0887	744060	10	00	000	125				108003
00	12	10	06	71	0	5	HOME REGENT A SWANH 12-10-67-10	0887	744060	10	00	000	125			64	408000
00	12	10	06	71	0	5	HOME REGENT A SWANH 12-10-67-10	0887	744060	10	00	000	125				708000
00	14	10	06	71	0	5	HOME UNIT SWAN HILLS 14-10-67-10	0887	744060	10	00	000	125				108003
00	04	15	06	71	0	5	MCMAHON ET AL SWANH 4-15-67-10	0887	744060	10	00	000	125			64	108000
00	06	15	06	71	0	5	HOME UNIT SWAN HILLS 6-15-67-10	0887	744060	10	00	000	125				108003
00	12	15	06	71	0	5	MCMAHON ET AL SWANH 12-15-67-10	0887	744060	10	00	000	125			64	408000
00	12	15	06	71	0	5	MCMAHON ET AL SWANH 12-15-67-10	0887	744060	10	00	000	125				708000
00	14	15	06	71	0	5	HOME UNIT SWAN HILLS 14-15-67-10	0887	744060	10	00	000	125				108003
00	02	16	06	71	0	5	HOME FPC FARGO A SWANH 2-16-67-10	0887	744060	10	00	000	125				408000
00	02	16	06	71	0	5	HOME FPC FARGO A SWANH 2-16-67-10	0887	744060	10	00	000	125				708000
00	04	16	06	71	0	5	HOME ET AL A SWAN H 4-16-67-10	0887	744060	10	00	000	125			64	108000
00	06	16	06	71	0	5	HOME UNIT SWAN HILLS 6-16-67-10	0887	744060	10	00	000	125				108003
00	08	16	06	71	0	5	HOME UNIT SWAN HILLS 8-16-67-10	0887	744060	10	00	000	125			64	108000
00	10	16	06	71	0	5	HME FPC FARGO A SWANH 10-16-67-10	0887	744060	10	00	000	125			64	108000
00	12	16	06	71	0	5	HOME ET AL A SWANH 12-16-67-10	0887	744060	10	00	000	125			64	408000
00	12	16	06	71	0	5	HOME ET AL A SWANH 12-16-67-10	0887	744060	10	00	000	125				708000
00	14	16	06	71	0	5	HOME UNIT SWAN HILLS 14-16-67-10	0887	744060	10	00	000	125				108003

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	10	00	000	125

EFFECTIVE DATE	OPER NO
01 SEP 1988	006

EFFECTIVE DATE	OPER NO
01 SEP 1988	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	16	16	067	10	5	0	HOME UNIT SWAN HILLS 16-16-67-10	0887	744060	10	00	000	125				108003
00	02	17	067	10	5	0	HOME REGENT A SWAN H 2-17-67-10	0887	744060	10	00	000	125				408000
00	02	17	067	10	5	2	HOME REGENT A SWAN H 2-17-67-10	0887	744060	10	00	000	125				708000
00	04	17	067	10	5	0	HOME REG A SWAN HILLS 4-17-67-10	0887	744060	10	00	000	125			64	108000
00	06	17	067	10	5	0	HOME UNIT SWAN HILLS 6-17-67-10	0887	744060	10	00	000	125				108003
00	08	17	067	10	5	0	HOME UNIT SWAN HILLS 8-17-67-10	0887	744060	10	00	000	125			64	108000
00	10	17	067	10	5	0	HOME REG A SWAN HILLS 10-17-67-10	0887	744060	10	00	000	125			64	108000
00	12	17	067	10	5	0	HOME REGENT A SWANH 12-17-67-10	0887	744060	10	00	000	125			64	408000
00	12	17	067	10	5	2	HOME REGENT A SWANH 12-17-67-10	0887	744060	10	00	000	125				708000
00	14	17	067	10	5	0	HOME UNIT SWAN HILLS 14-17-67-10	0887	744060	10	00	000	125				108003
00	16	17	067	10	5	0	HOME UNIT SWAN HILLS 16-17-67-10	0887	744060	10	00	000	125				108003
00	08	18	067	10	5	0	HOME UNIT SWAN HILLS 8-18-67-10	0887	744060	10	00	000	125			32	108000
00	10	18	067	10	5	0	HOME REG A SWAN IN 10-18-67-10	0887	744060	10	00	000	125				408004
00	12	18	067	10	5	0	HOME REGENT A SWANHILLS 12-18	0887	744060	10	00	000	125			64	108000
00	16	18	067	10	5	0	HOME UNIT SWAN HILLS 16-18-67-10	0887	744060	10	00	000	125			64	108000
00	02	19	067	10	5	0	HOME REGENT A SWAN HILLS 2-19	0887	744060	10	00	000	125			64	108000
00	04	19	067	10	5	0	HOME REGENT A SWAN H 4-19-67-10	0887	744060	10	00	000	125			64	408000
00	04	19	067	10	5	2	HOME REGENT A SWAN H 4-19-67-10	0887	744060	10	00	000	125				708000
00	10	19	067	10	5	0	HOME REGENT A SWAN H 10-19-67-10	0887	744060	10	00	000	125			64	108005
00	11	19	067	10	5	0	HOME OIL ET AL REGENT EDITH LK11-19	0887	744060	10	00	000	125			64	408000
00	11	19	067	10	5	2	HOME OIL ET AL REGENT EDITH LK11-19	0887	744060	10	00	000	125				708000
00	02	20	067	10	5	0	HOME REGENT A SWAN HILLS 2-20	0887	744060	10	00	000	125				408000
00	02	20	067	10	5	2	HOME REGENT A SWAN HILLS 2-20	0887	744060	10	00	000	125				708000
00	04	20	067	10	5	0	HOME REG A SWAN HILLS 4-20-67-10	0887	744060	10	00	000	125			64	108000
00	06	20	067	10	5	0	HOME UNIT SWAN HILLS 6-20-67-10	0887	744060	10	00	000	125				108003
00	08	20	067	10	5	0	HOME UNIT SWAN HILLS 8-20-67-10	0887	744060	10	00	000	125			64	108000
00	10	20	067	10	5	0	HOME REG A SWAN HILLS 10-20-67-10	0887	744060	10	00	000	125			64	108000
00	12	20	067	10	5	0	HOME REGENT A SWANH 12-20-67-10	0887	744060	10	00	000	125			64	108000
00	16	20	067	10	5	0	HOME UNIT SWAN HILLS 16-20-67-10	0887	744060	10	00	000	125				108003
00	02	21	067	10	5	0	MCMAHON SWAN HILLS 2-21-67-10	0887	744060	10	00	000	125			64	408000
00	02	21	067	10	5	2	MCMAHON SWAN HILLS 2-21-67-10	0887	744060	10	00	000	125				708000
00	04	21	067	10	5	0	HOME ET AL A SWAN H 4-21-67-10	0887	744060	10	00	000	125			64	108000
00	06	21	067	10	5	0	HOME ET AL SWANH 6-21-67-10	0887	744060	10	00	000	125				108003
00	08	21	067	10	5	0	HOME UNIT SWAN HILLS 8-21-67-10	0887	744060	10	00	000	125				108003
00	10	21	067	10	5	0	MCMAHON SWAN HILLS 10-21-67-10	0887	744060	10	00	000	125			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	10	00	000	125

EFFECTIVE DATE	OPER NO
01 SEP 1988	006

EFFECTIVE DATE	OPER NO
01 SEP 1988	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	12	21	067	10	5	0	HOME ET AL SWANH 12-21-67-10	0887	744060	10	00	000	125			64	408000
00	12	21	067	10	5	2	HOME ET AL SWANH 12-21-67-10	0887	744060	10	00	000	125				708000
00	14	21	067	10	5	0	HOME UNIT SWAN HILLS 14-21-67-10	0887	744060	10	00	000	125				108003
00	16	21	067	10	5	0	HOME UNIT SWAN HILLS 16-21-67-10	0887	744060	10	00	000	125				108003
00	04	22	067	10	5	0	ATLANTIC SWAN HILLS 4-22-67-10	0887	744060	10	00	000	125			64	108000
00	06	22	067	10	5	0	HOME UNIT SWAN HILLS 6-22-67-10	0887	744060	10	00	000	125				108003
00	10	22	067	10	5	0	MO EDITHL 10-22 SWANH 10-22-67-10	0887	744060	10	00	000	125			32	108000
00	12	22	067	10	5	0	ATLANTIC SWAN HILLS 12-22-67-10	0887	744060	10	00	000	125			64	408000
00	12	22	067	10	5	2	ATLANTIC SWAN HILLS 12-22-67-10	0887	744060	10	00	000	125				708000
00	14	22	067	10	5	0	HOME UNIT SWAN HILLS 14-22-67-10	0887	744060	10	00	000	125				108003
00	04	27	067	10	5	0	MCMAHON ET AL SWANH 4-27-67-10	0887	744060	10	00	000	125			64	108000
00	06	27	067	10	5	0	HOME UNIT SWAN HILLS 6-27-67-10	0887	744060	10	00	000	125				108003
00	10	27	067	10	5	0	MOB ED LK 10-27 SWANH 10-27-67-10	0887	744060	10	00	000	125			32	108000
00	12	27	067	10	5	0	MCMAHON ET AL SWANH 12-27-67-10	0887	744060	10	00	000	125			64	408000
00	12	27	067	10	5	2	MCMAHON ET AL SWANH 12-27-67-10	0887	744060	10	00	000	125				708000
00	02	28	067	10	5	0	HOME FPC FARGO A SWANH 2-28-67-10	0887	744060	10	00	000	125			64	408000
00	02	28	067	10	5	2	HOME FPC FARGO A SWANH 2-28-67-10	0887	744060	10	00	000	125				708000
00	04	28	067	10	5	0	HOME ET AL A SWANH 4-28-67-10	0887	744060	10	00	000	125				408000
00	06	28	067	10	5	0	HOME UNIT SWAN HILLS 6-28-67-10	0887	744060	10	00	000	125			64	108000
00	08	28	067	10	5	0	HOME UNIT SWAN HILLS 8-28-67-10	0887	744060	10	00	000	125				108003
00	10	28	067	10	5	0	HOME FP FARGO A SWAN H 10-28-67-10	0887	744060	10	00	000	125			64	108000
00	12	28	067	10	5	0	HOME ET AL A SWANH 12-28-67-10	0887	744060	10	00	000	125			64	408000
00	12	28	067	10	5	2	HOME ET AL A SWANH 12-28-67-10	0887	744060	10	00	000	125				708000
00	16	28	067	10	5	0	HOME UNIT SWAN HILLS 16-28-67-10	0887	744060	10	00	000	125				108003
00	02	29	067	10	5	0	HOME REGENT A SWAN HILLS 2-29	0887	744060	10	00	000	125			64	408000
00	02	29	067	10	5	2	HOME REGENT A SWAN HILLS 2-29	0887	744060	10	00	000	125				708000
00	04	29	067	10	5	0	HOME REG A SWAN HILLS 4-29-67-10	0887	744060	10	00	000	125			64	108000
00	06	29	067	10	5	0	HOME UNIT SWAN HILLS 6-29-67-10	0887	744060	10	00	000	125				108003
00	08	29	067	10	5	0	HOME UNIT SWAN HILLS 8-29-67-10	0887	744060	10	00	000	125				108003
00	10	29	067	10	5	0	HOME REG A SWAN HILLS 10-29-67-10	0887	744060	10	00	000	125			64	108000
00	12	29	067	10	5	0	HOME REGENT A SWAN H 12-29-67-10	0887	744060	10	00	000	125			64	108000
00	16	29	067	10	5	0	HOME UNIT SWAN HILLS 16-29-67-10	0887	744060	10	00	000	125				108003
00	02	30	067	10	5	0	HOME REGENT A SWAN HILLS 2-30	0887	744060	10	00	000	125			64	108000
03	04	30	067	10	5	0	HOME REG A SWAN HILLS B 4-30-67-10	0887	744060	10	00	000	125			64	108000
00	10	30	067	10	5	0	HOME REG A SWAN HILLS 10-30-67-10	0887	744060	10	00	000	125			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	10	00	000	125

EFFECTIVE DATE	OPER NO
01 SEP 1988	006

EFFECTIVE DATE	OPER NO
01 SEP 1988	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	30	067	10	5	2	HOME REG A SWAN HILLS 10-30-67-10	0887	744060	10	00	000	125				708000
00	12	30	067	10	5	0	HOME REGENT A SWAN H 12-30-67-10	0887	744060	10	00	000	125			64	108000
00	02	31	067	10	5	0	HOME ET AL A SWANH 2-31-67-10	0887	744060	10	00	000	125			64	108000
00	04	31	067	10	5	0	HOME ET AL A SWAN HILLS 4-31-67-10	0887	744060	10	00	000	125			64	108000
00	08	31	067	10	5	0	HOME UNIT SWAN HILLS 8-31-67-10	0887	744060	10	00	000	125				108003
00	10	31	067	10	5	0	MCMAHON SWAN HILLS 10-31-67-10	0887	744060	10	00	000	125			64	408100
00	10	31	067	10	5	2	MCMAHON SWAN HILLS 10-31-67-10	0887	744060	10	00	000	125				708100
00	12	31	067	10	5	0	MCMAHON SWAN HILLS 12-31-67-10	0887	744060	10	00	000	125			64	108100
00	02	32	067	10	5	0	HOME ET AL A SWANH 2-32-67-10	0887	744060	10	00	000	125			64	408000
00	02	32	067	10	5	2	HOME ET AL A SWANH 2-32-67-10	0887	744060	10	00	000	125				708000
00	04	32	067	10	5	0	HOME ET AL A SWAN H 4-32-67-10	0887	744060	10	00	000	125			64	108000
00	10	32	067	10	5	0	SCHERMERHORN SWANH 10-32-67-10	0887	744060	10	00	000	125			64	108900
00	12	32	067	10	5	0	SCHERMERHORN SWAN H 12-32-67-10	0887	744060	10	00	000	125			64	108000
00	16	32	067	10	5	0	HOME UNIT SWAN H 16-32-67-10	0887	744060	10	00	000	125				108903
00	02	33	067	10	5	0	HOME REGENT A SWAN HILLS 2-33	0887	744060	10	00	000	125			64	108000
00	04	33	067	10	5	0	HOME REG A SWAN HILLS 4-33-67-10	0887	744060	10	00	000	125			64	108000
00	10	33	067	10	5	0	HOME REG A SWAN HILLS 10-33-67-10	0887	744060	10	00	000	125			64	408000
00	10	33	067	10	5	2	HOME REG A SWAN HILLS 10-33-67-10	0887	744060	10	00	000	125				708000
00	12	33	067	10	5	0	HOME REGENT A SWAN H 12-33-67-10	0887	744060	10	00	000	125			64	108900
00	04	34	067	10	5	0	HOME REG A SWAN HILLS 4-34-67-10	0887	744060	10	00	000	125			64	108000
00	12	34	067	10	5	0	HOME REGENT A SWAN H 12-34-67-10	0887	744060	10	00	000	125			64	108900
00	10	13	067	11	5	0	HOME REG E SWAN HILLS 10-13-67-11	0887	744060	10	00	000	125			64	108000
00	02	24	067	11	5	0	HOME REGENT B SWAN H 2-24-67-11	0887	744060	10	00	000	125			64	108000
00	10	24	067	11	5	0	HOME REG E SWAN HILLS 10-24-67-11	0887	744060	10	00	000	125			64	108000
00	12	24	067	11	5	0	HOME REGENT B SWANHILLS 12-24	0887	744060	10	00	000	125			64	108000
00	02	25	067	11	5	0	HOME REGENT B SWANH 2-25-67-11	0887	744060	10	00	000	125			64	408000
00	02	25	067	11	5	2	HOME REGENT B SWANH 2-25-67-11	0887	744060	10	00	000	125				708000
00	04	25	067	11	5	0	HOME REGENT B SWAN HILLS 4-25	0887	744060	10	00	000	125			64	108000
00	06	25	067	11	5	0	HOME UNIT SWAN HILLS 6-25-67-11	0887	744060	10	00	000	125				108003
00	10	25	067	11	5	0	HOME REG E SWAN HILLS 10-25-67-11	0887	744060	10	00	000	125			64	408000
00	10	25	067	11	5	2	HOME REG E SWAN HILLS 10-25-67-11	0887	744060	10	00	000	125				708000
00	02	36	067	11	5	0	AMERADA CROWN CK SWANH 2-36-67-11	0887	744060	10	00	000	125			64	108000
00	10	36	067	11	5	0	AMERADA CROWN CK SWANH 10-36-67-11	0887	744060	10	00	000	125			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	10	00	000	125

EFFECTIVE DATE	OPER NO
01 SEP 1988	006

EFFECTIVE DATE	OPER NO
01 SEP 1988	N17

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TURIN UPPER MANNVILLE H PROJ NO 15	0911	250008	20	CC	000	015	8.0	72.0	256	
00	01	21	01	11	7	4	0 COSEKA ET AL TURIN 1-21-11-17	0911	250008	20	CC	000	015			16	408000
00	02	21	01	11	7	4	0 COSEKA ET AL TURIN 2-21-11-17	0911	250008	20	00	000	015			16	108004
00	03	21	01	11	7	4	0 COSEKA ET AL TURIN 3-21-11-17	0911	250008	20	00	000	015			16	108004
00	04	21	01	11	7	4	0 COSEKA ET AL TURIN 4-21-11-17	0911	250008	20	CC	000	015			16	108000
00	05	21	01	11	7	4	0 COSEKA ET AL TURIN 5-21-11-17	0911	250008	20	00	000	015			16	108000
00	06	21	01	11	7	4	0 COSEKA ET AL TURIN 6-21-11-17	0911	250008	20	00	000	015			16	108000
02	06	21	01	11	7	4	0 COSEKA ET AL TURIN 6-21-11-17	0911	250008	20	00	000	015				108004
00	07	21	01	11	7	4	0	0911	250008	20	00	000	015			16	308000
00	08	21	01	11	7	4	0 COSEKA ET AL TURIN 8-21-11-17	0911	250008	20	00	000	015			16	108100
02	08	21	01	11	7	4	0 COSEKA ET AL TURIN 8-21-11-17	0911	250008	20	00	000	015				108704
00	09	21	01	11	7	4	2 COSEKA ET AL TURIN 9-21-11-17	0911	250008	20	00	000	015			16	108100
00	10	21	01	11	7	4	0 COSEKA ET AL TURIN 10-21-11-17	0911	250008	20	00	000	015			16	108000
00	11	21	01	11	7	4	0 COSEKA ET AL TURIN 11-21-11-17	0911	250008	20	00	000	015			16	108004
00	12	21	01	11	7	4	0 COSEKA ET AL TURIN 12-21-11-17	0911	250008	20	00	000	015			16	108000
00	13	21	01	11	7	4	0 COSEKA ET AL TURIN 13-21-11-17	0911	250008	20	00	000	015			16	608000
00	14	21	01	11	7	4	0 COSEKA ET AL TURIN 14-21-11-17	0911	250008	20	CC	000	015			16	108005
00	15	21	01	11	7	4	2 COSEKA ET AL TURIN 15-21-11-17	0911	250008	20	00	000	015			16	108000
00	16	21	01	11	7	4	2 COSEKA ET AL TURIN 16-21-11-17	0911	250008	20	00	000	015			16	108100

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0911	250008	20	CC	000	015

EFFECTIVE DATE	OPER NO
01 SEP 1988	N17

EFFECTIVE DATE	OPER NO
01 SEP 1988	P54

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TURIN UPPER MANNVILLE H PROJ NO 16	0911	250008	20	00	000	016	8.0	40.0	160	
00	05	22	011	17	40		MORRISON ET AL 5-22-11-17	0911	250008	20	00	000	016			16	108100
00	05	22	011	17	42		MORRISON ET AL 5-22-11-17	0911	250008	20	00	000	016				108004
02	05	22	011	17	40		MORRISON ET AL TURIN 5-22-11-17	0911	250008	20	00	000	016				108104
00	06	22	011	17	40		MORRISON ET AL TURIN 6-22-11-17	0911	250008	20	00	000	016			16	108000
00	07	22	011	17	40		MORRISON ET AL TURIN 7-22-11-17	0911	250008	20	00	000	016			16	408000
02	09	22	011	17	40		MORRISON ET AL TURIN 9-22-11-17	0911	250008	20	00	000	016			16	108004
00	10	22	011	17	40		MORRISON ET AL TURIN 10-22-11-17	0911	250008	20	00	000	016			16	108004
00	11	22	011	17	40		MORRISON ET AL TURIN 11-22-11-17	0911	250008	20	00	000	016			16	108000
00	12	22	011	17	40		MORRISON ET AL TURIN 12-22-11-17	0911	250008	20	00	000	016				103104
00	12	22	011	17	42		MORRISON TURIN 12-22-11-17	0911	250008	20	00	000	016			16	108100
00	13	22	011	17	40		MORRISON ET AL TURIN 13-22-11-17	0911	250008	20	00	000	016			16	108100
00	14	22	011	17	40		MORRISON ET AL TURIN 14-22-11-17	0911	250008	20	00	000	016			16	408000
00	15	22	011	17	40			0911	250008	20	00	000	016			16	308000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0911	250008	20	00	000	016

EFFECTIVE DATE	OPER NO
01 SEP 1988	P54

EFFECTIVE DATE	OPER NO
01 SEP 1988	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VALHALLA DOE CREEK I PROJECT NO 33	0920	190009	20	00	000	033	8.0	528.0	2496	
0001	34	07	40	96	0			0920	190009	20	00	000	033			16	308000
0002	34	07	40	96	0			0920	190009	20	00	000	033			16	308000
0003	34	07	40	96	0			0920	190009	20	00	000	033			16	308000
0004	34	07	40	96	0		PCI VALHALLA 4-34-74-9	0920	190009	20	00	000	033			16	408000
0005	34	07	40	96	0		PCI VALHALLA 5-34-74-9	0920	190009	20	00	000	033			16	108100
0006	34	07	40	96	0		PCI VALHALLA 6-34-74-9	0920	190009	20	00	000	033			16	108000
0007	34	07	40	96	0		PCI VALHALLA 7-34-74-9	0920	190009	20	00	000	033			16	108000
0008	34	07	40	96	0		PCI VALHALLA 8-34-74-9	0920	190009	20	00	000	033			16	108000
0009	34	07	40	96	0		PCI VALHALLA 9-34-74-9	0920	190009	20	00	000	033			16	408000
0010	34	07	40	96	0		PCI VALHALLA 10-34-74-9	0920	190009	20	00	000	033			16	408000
0011	34	07	40	96	0		PCI VALHALLA 11-34-74-9	0920	190009	20	00	000	033			16	408000
0012	34	07	40	96	0		PCI VALHALLA 12-34-74-9	0920	190009	20	00	000	033			16	408000
0013	34	07	40	96	0		PCI VALHALLA 13-34-74-9	0920	190009	20	00	000	033			16	108100
0014	34	07	40	96	0		PCI VALHALLA 14-34-74-9	0920	190009	20	00	000	033			16	108000
0015	34	07	40	96	0		PCI VALHALLA 15-34-74-9	0920	190009	20	00	000	033			16	108000
0016	34	07	40	96	0		PCI VALHALLA 16-34-74-9	0920	190009	20	00	000	033			16	108000
0009	35	07	40	96	0			0920	190009	20	00	000	033			16	308000
0010	35	07	40	96	0		PEX VALHALLA 10-35-74-9	0920	190009	20	00	000	033			16	408000
0011	35	07	40	96	0			0920	190009	20	00	000	033			16	308000
0012	35	07	40	96	0		PEX VALHALLA 12-35-74-9	0920	190009	20	00	000	033			16	408000
0013	35	07	40	96	0		PCI VALHALLA 13-35-74-9	0920	190009	20	00	000	033			16	108000
0014	35	07	40	96	0		PEX VALHALLA 14-35-74-9	0920	190009	20	00	000	033			16	108000
0015	35	07	40	96	0			0920	190009	20	00	000	033			16	308000
0016	35	07	40	96	0		VALHALLA 16-35-74-9	0920	190009	20	00	000	033			16	108000
0009	06	07	50	86	0			0920	190009	20	00	000	033			16	308000
0010	06	07	50	86	0		PCI VALHALLA 10-6-75-8	0920	190009	20	00	000	033			16	408000
0011	06	07	50	86	0			0920	190009	20	00	000	033			16	308000
0012	06	07	50	86	0		PCI VALHALLA 12-6-75-8	0920	190009	20	00	000	033			16	408000
0013	06	07	50	86	0		PCI VALHALLA 13-6-75-8	0920	190009	20	00	000	033			16	108000
0014	06	07	50	86	0		PCI VALHALLA 14-6-75-8	0920	190009	20	00	000	033			16	108000
0015	06	07	50	86	0		PCI VALHALLA 15-6-75-8	0920	190009	20	00	000	033			16	108000
0016	06	07	50	86	0		PCI VALHALLA 16-6-75-8	0920	190009	20	00	000	033			16	108000
0001	07	07	50	86	0			0920	190009	20	00	000	033			16	308000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER NO
01 SEP 1988	246

EFFECTIVE DATE	OPER NO
01 SEP 1988	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00020707508 60	PEX VALHALLA 2-7-75-8	0920	190009	20	00	000	033			16	408000
00030707508 60		0920	190009	20	00	000	033			16	308000
00040707508 60	PEX VALHALLA 4-7-75-8	0920	190009	20	00	000	033			16	408000
00050707508 60	PCI VALHALLA 5-7-75-8	0920	190009	20	00	000	033			16	108000
00060707508 60	PEX VALHALLA 6-7-75-8	0920	190009	20	00	000	033			16	108900
00070707508 60	PCI VALHALLA 7-7-75-8	0920	190009	20	00	000	033			16	108000
00080707508 60	PEX VALHALLA 8-7-75-8	0920	190009	20	00	000	033			16	108000
00090707508 60	PCI VALHALLA 9-7-75-8	0920	190009	20	00	000	033			16	108000
00100707508 60	PEX VALHALLA 10-7-75-8	0920	190009	20	00	000	033			16	408000
00110707508 60	PCI VALHALLA 11-7-75-8	0920	190009	20	00	000	033			16	408000
00120707508 60	PEX VALHALLA 12-7-75-8	0920	190009	20	00	000	033			16	408000
00130707508 60	PCI VALHALLA 13-7-75-8	0920	190009	20	00	000	033			16	108000
00140707508 60	PEX VALHALLA 14-7-75-8	0920	190009	20	00	000	033			16	108000
00150707508 60	PCI VALHALLA 15-7-75-8	0920	190009	20	00	000	033			16	108000
00160707508 60	PEX VALHALLA 16-7-75-8	0920	190009	20	00	000	033			16	108000
00030808508 60		0920	190009	20	00	000	033			16	308000
00040808508 60	PEX VALHALLA 4-8-75-8	0920	190009	20	00	000	033			16	408000
00050808508 60		0920	190009	20	00	000	033			16	308000
00060808508 60	PEX VALHALLA 6-8-75-8	0920	190009	20	00	000	033			16	108000
00090808508 60		0920	190009	20	00	000	033			16	308000
00100808508 60	PEX VALHALLA 10-8-75-8	0920	190009	20	00	000	033			16	408000
00110808508 60		0920	190009	20	00	000	033			16	308000
00120808508 60	PEX VALHALLA 12-8-75-8	0920	190009	20	00	000	033			16	408000
00130808508 60		0920	190009	20	00	000	033			16	308000
00140808508 60	PEX VALHALLA 14-8-75-8	0920	190009	20	00	000	033			16	108100
00150808508 60		0920	190009	20	00	000	033			16	308000
00160808508 60	PEX VALHALLA 16-8-75-8	0920	190009	20	00	000	033			32	108100
00011808508 60		0920	190009	20	00	000	033			16	308000
00021808508 60	PEX VALHALLA 2-18-75-8	0920	190009	20	00	000	033			16	408000
00031808508 60	PCI VALHALLA 3-18-75-8	0920	190009	20	00	000	033			16	108000
00041808508 60	PEX VALHALLA 4-18-75-8	0920	190009	20	00	000	033			16	408000
00051808508 60	PCI VALHALLA 5-18-75-8	0920	190009	20	00	000	033			16	108100
00061808508 60	PEX VALHALLA 6-18-75-8	0920	190009	20	00	000	033			16	108000
00071808508 60	PCI VALHALLA 7-18-75-8	0920	190009	20	00	000	033			16	108000
00081808508 60	PEX VALHALLA 8-18-75-8	0920	190009	20	00	000	033			16	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER NO
01 SEP 1988	246

EFFECTIVE DATE	OPER NO
01 SEP 1988	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	18	07	50	08	60	PCI VALHALLA 10-18-75-8	0920	190009	20	00	000	033			16	408000
00	11	18	07	50	08	60	PCI VALHALLA 11-18-75-8	0920	190009	20	00	000	033			16	108000
00	12	18	07	50	08	60	PCI VALHALLA 12-18-75-8	0920	190009	20	00	000	033			16	408000
00	13	18	07	50	08	60	PCI VALHALLA 13-18-75-8	0920	190009	20	00	000	033			16	108100
00	14	18	07	50	08	60	PEX VALHALLA 14-18-75-8	0920	190009	20	00	000	033			16	108000
00	15	18	07	50	08	60	PCI VALHALLA 15-18-75-8	0920	190009	20	00	000	033			16	108000
00	16	18	07	50	08	60	PEX VALHALLA 16-18-75-8	0920	190009	20	00	000	033			16	108100
00	01	19	07	50	08	60		0920	190009	20	00	000	033			16	308000
00	02	19	07	50	08	60	PEX VALHALLA 2-19-75-8	0920	190009	20	00	000	033			16	408000
00	03	19	07	50	08	60	PCI VALHALLA 3-19-75-8	0920	190009	20	00	000	033			16	108000
00	04	19	07	50	08	60	PEX VALHALLA 4-19-75-8	0920	190009	20	00	000	033			16	408000
00	05	19	07	50	08	60		0920	190009	20	00	000	033			16	308000
00	06	19	07	50	08	60	PEX VALHALLA 6-19-75-8	0920	190009	20	00	000	033			16	108000
00	07	19	07	50	08	60	PCI VALHALLA 7-19-75-8	0920	190009	20	00	000	033			16	108000
00	08	19	07	50	08	60	PEX VALHALLA 8-19-75-8	0920	190009	20	00	000	033			16	108100
00	09	19	07	50	08	60		0920	190009	20	00	000	033			16	308000
00	10	19	07	50	08	60	PEX VALHALLA 10-19-75-8	0920	190009	20	00	000	033			16	408000
00	11	19	07	50	08	60	PCI VALHALLA 11-19-75-8	0920	190009	20	00	000	033			16	408000
00	12	19	07	50	08	60	PEX VALHALLA 12-19-75-8	0920	190009	20	00	000	033			16	408000
00	13	19	07	50	08	60		0920	190009	20	00	000	033			16	308000
00	14	19	07	50	08	60	PEX VALHALLA 14-19-75-8	0920	190009	20	00	000	033			16	108000
00	15	19	07	50	08	60		0920	190009	20	00	000	033			16	308000
00	16	19	07	50	08	60	PEX VALHALLA 16-19-75-8	0920	190009	20	00	000	033			16	108100
00	01	30	07	50	08	60		0920	190009	20	00	000	033			16	308000
00	02	30	07	50	08	60	PCI VALHALLA 2-30-75-8	0920	190009	20	00	000	033			16	408000
00	07	30	07	50	08	60		0920	190009	20	00	000	033			16	308000
00	08	30	07	50	08	60	PCI VALHALLA 8D-30-75-8	0920	190009	20	00	000	033			16	108100
00	01	01	07	50	09	60		0920	190009	20	00	000	033			16	308000
00	02	01	07	50	09	60	PCI VALHALLA 2-1-75-9	0920	190009	20	00	000	033			16	408000
00	03	01	07	50	09	60		0920	190009	20	00	000	033			16	308000
00	04	01	07	50	09	60	PCI VALHALLA 4-1-75-9	0920	190009	20	00	000	033			16	408000
00	05	01	07	50	09	60		0920	190009	20	00	000	033			16	308000
02	06	01	07	50	09	60	PCI VALHALLA 6-1-75-9	0920	190009	20	00	000	033			16	108000
00	07	01	07	50	09	60		0920	190009	20	00	000	033			16	308000
00	08	01	07	50	09	60	PEX VALHALLA 8-1-75-9	0920	190009	20	00	000	033			16	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER NO
01 SEP 1988	246

EFFECTIVE DATE	OPER. NO.
01 SEP 1988	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	01	07	50	96	0		0920	190009	20	00	000	033			16	308000
00	10	01	07	50	96	0	PEX VALHALLA 10-1-75-9	0920	190009	20	00	000	033			16	408000
00	11	01	07	50	96	0	PCI VALHALLA 11-1-75-9	0920	190009	20	00	000	033			16	108000
00	12	01	07	50	96	0	PEX VALHALLA 12-1-75-9	0920	190009	20	00	000	033			16	408000
00	14	01	07	50	96	0	PEX VALHALLA 14-1-75-9	0920	190009	20	00	000	033			32	108100
00	15	01	07	50	96	0	PCI VALHALLA 15-1-75-9	0920	190009	20	00	000	033			16	108000
00	16	01	07	50	96	0	PEX VALHALLA 16-1-75-9	0920	190009	20	00	000	033			16	108000
00	01	02	07	50	96	0		0920	190009	20	00	000	033			16	308000
00	02	02	07	50	96	0	PEX VALHALLA 2-2-75-9	0920	190009	20	00	000	033			16	408000
00	03	02	07	50	96	0	PCI VALHALLA 3-2-75-9	0920	190009	20	00	000	033			16	408000
00	04	02	07	50	96	0	PEX VALHALLA 4-2-75-9	0920	190009	20	00	000	033			16	408000
00	05	02	07	50	96	0	PCI VALHALLA 5-2-75-9	0920	190009	20	00	000	033			16	108000
00	06	02	07	50	96	0	PEX VALHALLA 6-2-75-9	0920	190009	20	00	000	033			16	108000
00	07	02	07	50	96	0	PCI VALHALLA 7-2-75-9	0920	190009	20	00	000	033			16	108000
00	08	02	07	50	96	0	PEX VALHALLA 8-2-75-9	0920	190009	20	00	000	033			16	108000
00	09	02	07	50	96	0		0920	190009	20	00	000	033			16	308000
00	10	02	07	50	96	0	PEX VALHALLA 10-2-75-9	0920	190009	20	00	000	033			16	408000
00	11	02	07	50	96	0		0920	190009	20	00	000	033			16	308000
00	12	02	07	50	96	0	PEX VALHALLA 12-2-75-9	0920	190009	20	00	000	033			16	408000
00	14	02	07	50	96	0	PEX VALHALLA 14-2-75-9	0920	190009	20	00	000	033			32	108100
00	16	02	07	50	96	0	PEX VALHALLA 16-2-75-9	0920	190009	20	00	000	033			32	108100
00	02	03	07	50	96	0	PCI VALHALLA 2-3-75-9	0920	190009	20	00	000	033				408000
00	08	03	07	50	96	0	PCI VALHALLA 8-3-75-9	0920	190009	20	00	000	033			64	108100
00	11	03	07	50	96	0		0920	190009	20	00	000	033			16	408000
00	12	03	07	50	96	0	PCI VALHALLA 12-3-75-9	0920	190009	20	00	000	033			16	408000
00	13	03	07	50	96	0	PCI VALHALLA 13-3-75-9	0920	190009	20	00	000	033			16	108100
00	14	03	07	50	96	0	PCI VALHALLA 14-3-75-9	0920	190009	20	00	000	033			16	108000
00	02	10	07	50	96	0	PCI VALHALLA 2-10-75-9	0920	190009	20	00	000	033				408000
00	04	10	07	50	96	0	PCI VALHALLA 4-10-75-9	0920	190009	20	00	000	033				408000
00	06	10	07	50	96	0	PCI VALHALLA 6-10-75-9	0920	190009	20	00	000	033			64	108100
00	08	10	07	50	96	0	PCI VALHALLA 8-10-75-9	0920	190009	20	00	000	033			64	108100
00	01	12	07	50	96	0		0920	190009	20	00	000	033			16	308000
00	02	12	07	50	96	0	PCI VALHALLA 2-12-75-9	0920	190009	20	00	000	033			16	408000
00	07	12	07	50	96	0	PCI VALHALLA 7-12-75-9	0920	190009	20	00	000	033			16	108100
00	08	12	07	50	96	0	PCI VALHALLA 8-12-75-9	0920	190009	20	00	000	033			16	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER. NO.
01 SEP 1988	246

EFFECTIVE DATE	OPER. NO.
01 SEP 1988	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD. AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD. AREA	1 2 3 4 5 6
														m^3 / DAY			
00	09	12	07	50	9	60	PCI VALHALLA 9-12-75-9	0920	190009	20	00	000	033			16	108000
00	10	12	07	50	9	60	PCI VALHALLA 10-12-75-9	0920	190009	20	00	000	033			16	408000
00	11	12	07	50	9	60		0920	190009	20	00	000	033			16	308000
00	12	12	07	50	9	60	PCI VALHALLA 12-12-75-9	0920	190009	20	00	000	033			16	408000
00	14	12	07	50	9	60	PCI VALHALLA 14-12-75-9	0920	190009	20	00	000	033			32	108100
00	16	12	07	50	9	60	PCI VALHALLA 16-12-75-9	0920	190009	20	00	000	033			32	108100

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER. NO.
01 SEP 1988	246

EFFECTIVE DATE	OPER NO
01 SEP 1988	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN SOUTH SPARKY E PROJECT NO 1	0212	276005	20	00	000	001	8.0	224.0	656	
00	01	01	00	10	40		WELLS FOR CONTROL RATE 28	0212	276005	20	00	000	001				000000
00	09	19	04	20	40		BP CHAUVS 9-19-42-2	0212	276005	20	00	000	001			16	108910
00	10	19	04	20	40		BP CRESTHILL CHAUV S 10-19-42-2	0212	276005	20	00	000	001			16	108910
00	11	19	04	20	40		BP CHAUV 11-19-42-2	0212	276005	20	00	000	001			16	108910
00	12	19	04	20	40		TRIAD BP CHAUVIN S 12-19-42-2-W4	0212	276005	20	00	000	001			16	108910
00	13	19	04	20	40		BP UNIT 3 CHAUVS 13-19-42-2	0212	276005	20	00	000	001			16	108010
00	14	19	04	20	40		TRIAD BP CRESTHILL 14-19-42-2	0212	276005	20	00	000	001			16	408010
00	15	19	04	20	40			0212	276005	20	00	000	001			16	308010
00	16	19	04	20	40			0212	276005	20	00	000	001			16	308010
00	03	30	04	20	40		BP CHAUVS 3-30-42-2	0212	276005	20	00	000	001			16	108000
00	04	30	04	20	40		TRIAD BP CRESTHILL 4-30-42-2	0212	276005	20	00	000	001			16	108910
00	05	30	04	20	40			0212	276005	20	00	000	001			16	308000
00	06	30	04	20	40			0212	276005	20	00	000	001			16	308000
00	01	24	04	20	34	0	CHAUVS 1-24-42-3	0212	276005	20	00	000	001			16	408010
00	02	24	04	20	34	0	BP CHAUVS 2-24-42-3	0212	276005	20	00	000	001			16	108015
00	07	24	04	20	34	0	CHAUVS 7-24-42-3	0212	276005	20	00	000	001			16	108010
00	08	24	04	20	34	0	BP CHAUVS 8-24-42-3	0212	276005	20	00	000	001			16	108910
00	09	24	04	20	34	0	BP CHAUVS 9-24-42-3	0212	276005	20	00	000	001			16	108910
00	10	24	04	20	34	0	TRIAD BP CRESTHILL 10-24-42-3	0212	276005	20	00	000	001			16	408010
00	11	24	04	20	34	0	BP CHAUVS 11-24-42-3	0212	276005	20	00	000	001			16	108010
00	12	24	04	20	34	0	BP CHAUVS 12-24-42-3	0212	276005	20	00	000	001			16	108110
00	13	24	04	20	34	0	BP CHAUVIN SOUTH 13-24-42-3	0212	276005	20	00	000	001				408010
02	13	24	04	20	34	0	BP CHAUVIN SOUTH 13-24-42-3	0212	276005	20	00	000	001			16	108110
00	14	24	04	20	34	0	BP CHAUVS 14-24-42-3	0212	276005	20	00	000	001			16	108010
00	15	24	04	20	34	0		0212	276005	20	00	000	001			16	308000
00	16	24	04	20	34	0	TRIAD BP CRESTHILL 16-24-42-3	0212	276005	20	00	000	001			16	108010
00	01	25	04	20	34	0	BP UNIT 3 CHAUV S 1-25-42-3	0212	276005	20	00	000	001			16	408910
00	02	25	04	20	34	0		0212	276005	20	00	000	001			16	308000
00	03	25	04	20	34	0	BP CHAUVS 3-25	0212	276005	20	00	000	001			16	108010
02	03	25	04	20	34	0	BP CHAUVS EX 3-25SK-42-3	0212	276005	20	00	000	001				408010
00	04	25	04	20	34	0	BP CHAUVS 4-25-42-3	0212	276005	20	00	000	001			16	108110
00	05	25	04	20	34	0	BP CHAUVIN S 5-25-42-3	0212	276005	20	00	000	001			16	108110
00	06	25	04	20	34	0	BP CHAUVIN S 6-25-42-3	0212	276005	20	00	000	001			16	108010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276005	20	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1988	039

EFFECTIVE DATE	OPER. NO.
01 SEP 1988	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	SUBSISTING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
00	07	25	04	20	3	4	BP CHAUVINS 7-25-42-3	0212	276005	20	00	000	001			16	108010
00	08	25	04	20	3	4	BP CHAUV S 8-25-42-3	0212	276005	20	00	000	001			16	108910
00	10	25	04	20	3	4	BP CHAUVS 10-25-42-3	0212	276005	20	00	000	001			16	108010
00	11	25	04	20	3	4	BP CHAUVS 11-25-42-3	0212	276005	20	00	000	001			16	408010
00	12	25	04	20	3	4	BP CHAUVIN S 12-25-42-3	0212	276005	20	00	000	001			16	108110
00	14	25	04	20	3	4	BP CHAUV S 14-25-42-3	0212	276005	20	00	000	001			16	108010
00	09	26	04	20	3	4	BP CHAUVS 9-26-42-3	0212	276005	20	00	000	001			16	108110
00	10	26	04	20	3	4	TRIAD BP CRESTHILL 10-26-42-3	0212	276005	20	00	000	001			16	108110
00	14	26	04	20	3	4	TRIAD BP ET CRESTHILL 14-26-42-3	0212	276005	20	00	000	001			16	108910
00	15	26	04	20	3	4	BP CHAUVINS 15-26-42-3	0212	276005	20	00	000	001			16	408010
00	16	26	04	20	3	4	TRIAD BP CRESTHILL 16-26-42-3	0212	276005	20	00	000	001			16	108010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276005	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 SEP 1988	039

EFFECTIVE DATE	OPER NO
01 SEP 1988	H92

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HAYTER SPARKY A PROJECT NO 1	0457	276001	20	00	000	001	8.0	88.0	864	
00	01	01	00	10	10		WELLS FOR CONTROL WELL RATE 11	0457	276001	20	00	000	001				000000
00	02	09	04	10	40			0457	276001	20	00	000	001			64	308010
00	03	09	04	10	40		LADD ET AL HAYTER 3-9-41-1	0457	276001	20	00	000	001				108113
00	04	09	04	10	40		LADD ET AL HAYTER 4-9-41-1	0457	276001	20	00	000	001				108113
00	05	09	04	10	40		LADD ET AL HAYTER 5-9-41-1	0457	276001	20	00	000	001				108113
00	06	09	04	10	40		KANATA ET AL HAYTER 6-9-41-1	0457	276001	20	00	000	001			64	108110
00	10	09	04	10	40		LADD ET AL HAYTER 10-9-41-1	0457	276001	20	00	000	001				408010
00	12	09	04	10	40		LADD ET AL HAYTER 12-9-41-1	0457	276001	20	00	000	001				108113
00	13	09	04	10	40		LADD ET AL HAYTER 13-9-41-1	0457	276001	20	00	000	001				108113
00	14	09	04	10	40		KANATA AGROLA HAYTER 14-9-41-1	0457	276001	20	00	000	001			64	108110
00	16	09	04	10	40		KANATA AGROLA HAYTER 16-9-41-1	0457	276001	20	00	000	001			64	108010
00	14	10	04	10	40		KANATA AGROLA HAYTER 14-10-41-1	0457	276001	20	00	000	001			64	408010
00	02	15	04	10	40			0457	276001	20	00	000	001			32	308000
00	04	15	04	10	40		KANATA AGROLA HAYTER 4-15-41-1	0457	276001	20	00	000	001			32	108010
00	06	15	04	10	40		KANATA ET AL HAYTER 6-15-41-1	0457	276001	20	00	000	001			32	408010
00	08	15	04	10	40		KANATA AGROLA HAYTER 8-15-41-1	0457	276001	20	00	000	001			32	108015
00	12	15	04	10	40		KANATA HAYTER 12-15-41-1	0457	276001	20	00	000	001			64	108010
00	01	16	04	10	40		LADD ET AL HAYTER 1-16-41-1	0457	276001	20	00	000	001				108013
02	01	16	04	10	40		LADD ET AL HAYTER 1-16-41-1	0457	276001	20	00	000	001				408013
00	02	16	04	10	40		KANATA ET AL HAYTER 2-16-41-1	0457	276001	20	00	000	001			32	108010
00	03	16	04	10	40		LADD ET AL HAYTER 3-16-41-1	0457	276001	20	00	000	001				108014
00	04	16	04	10	40		KANATA ET AL HAYTER 4-16-41-1	0457	276001	20	00	000	001			32	108110
00	06	16	04	10	40		KANATA AGROLA HAYTER 6-16-41-1	0457	276001	20	00	000	001			32	408010
00	07	16	04	10	42		LADD ET AL HAYTER 7-16-41-1	0457	276001	20	00	000	001				108113
00	08	16	04	10	40		KANATA AGROLA HAYTER 8-16-41-1	0457	276001	20	00	000	001			32	108010
00	10	16	04	10	42		LADD ET AL HAYTER 10-16-41-1	0457	276001	20	00	000	001			32	108000
00	11	16	04	10	40		KANATA ET AL HAYTER 11-16-41-1	0457	276001	20	00	000	001				108013
00	14	16	04	10	40		KANATA AGROLA HAYTER 14-16-41-1	0457	276001	20	00	000	001			64	108010
00	15	16	04	10	42		LADD ET AL HAYTER 15A-16-41-1	0457	276001	20	00	000	001				108003
00	01	21	04	10	40		KANATA ET AL HAYTER 1-21-41-1	0457	276001	20	00	000	001			64	408010
00	04	22	04	10	40		KANATA ET AL HAYTER 4-22-41-1	0457	276001	20	00	000	001			64	108010
00	05	22	04	10	40		LADD ET AL HAYTER 5-22-41-1	0457	276001	20	00	000	001				108213

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	276001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1988	H92

EFFECTIVE DATE	OPER NO
01 SEP 1988	W51

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING 10^3 / DAY	BASIC WELL RATE TOTAL 10^3 / DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HAYTER DINA A PROJECT NO 1	0457	322001	20	00	000	001	8.0	312.0	192	
00	01	01	00	10	10		SPACING IN ACCORD WITH GTC 83C5	0457	322001	20	00	000	000				000000
A0	01	20	04	10	40		RENAISSANCE ET AL HAYTER 1-20-41-1	0457	322001	20	00	000	001			4	108014
B0	01	20	04	10	40		RENAISSANCE ET AL HAYTER 1-20-41-1	0457	322001	20	00	000	001			4	108110
C0	01	20	04	10	40		RENAISSANCE ET AL HAYTER 1C-2C	0457	322001	20	00	000	001			4	108010
D0	01	20	04	10	40		RENAISSANCE ET AL HAYTER1D-20-41-1	0457	322001	20	00	000	001			4	108910
A0	02	20	04	10	40		RENAISSANCE HAYTER 2A-20-41-1	0457	322001	20	00	000	001			4	108910
D0	02	20	04	10	40		RENAISSANCE ET AL HAYTER 2-20-41-1	0457	322001	20	00	000	001			4	108015
B0	06	20	04	10	40			0457	322001	20	00	000	001			4	308010
C0	06	20	04	10	40			0457	322001	20	00	000	001			4	308010
D0	06	20	04	10	40			0457	322001	20	00	000	001			4	308010
00	06	20	04	10	40		RENAISSANCE ET AL HAYTER 6-20-41-1	0457	322001	20	00	000	001			4	108710
B0	07	20	04	10	40		RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			4	108910
C0	07	20	04	10	40		RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			4	108010
D0	07	20	04	10	40		RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			4	108010
00	07	20	04	10	40		RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			4	108010
A0	08	20	04	10	40		RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	108910
B0	08	20	04	10	40		RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	108010
C0	08	20	04	10	40		RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001				108014
C2	08	20	04	10	40		RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	108010
D0	08	20	04	10	40			0457	322001	20	00	000	001			4	308010
C0	09	20	04	10	40		RENAISSANCE ET AL HAYTER 9C-2C-41-1	0457	322001	20	00	000	001			4	108010
00	09	20	04	10	40		RENAISSANCE ET AL HAYTER 9-20-41-1	0457	322001	20	00	000	001			4	108014
02	09	20	04	10	40		RENAISSANCE ET AL HAYTER 9-20-41-1	0457	322001	20	00	000	001			4	408010
03	09	20	04	10	40		RENAISSANCE ET AL HAYTER 9C-41-1	0457	322001	20	00	000	001			4	108010
A0	10	20	04	10	40		RENAISSANCE ET AL HAYTER 10-2C	0457	322001	20	00	000	001			4	108010
C0	10	20	04	10	40		RENAISSANCE ET AL HAYTER 10-2C	0457	322001	20	00	000	001			4	108010
D2	10	20	04	10	40		RENAISSANCE ET AL HAYTER 1C-2C	0457	322001	20	00	000	001			4	108010
00	10	20	04	10	40		RENAISSANCE ET AL HAYTER 10-2C	0457	322001	20	00	000	001				408010
02	10	20	04	10	40		RENAISSANCE ET AL HAYTER 10-2C	0457	322001	20	00	000	001			4	108010
A0	11	20	04	10	40		RENAISSANCE ET AL HAYTER 11-2C	0457	322001	20	00	000	001			4	108010
B0	11	20	04	10	40		RENAISSANCE ET AL HAYTER 11-2C	0457	322001	20	00	000	001			4	108010
00	11	20	04	10	40		RENAISSANCE ET AL HAYTER 11-2C	0457	322001	20	00	000	001			4	108010
04	11	20	04	10	40		RENAISSANCE ET AL HAYTER 11C-2C	0457	322001	20	00	000	001			4	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1988	W51

EFFECTIVE DATE	OPER NO
01 SEP 1988	W51

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
A0	12	20	04	10	14	0	RENAISSANCE HAYTER 12A-20-41-1	0457	322001	20	00	000	001			4	108913
00	12	20	04	10	14	0	RENAISSANCE ET AL HAYTER 12-20	0457	322001	20	00	000	001			4	108010
B0	13	20	04	10	14	0	RENAISSANCE ET AL HAYTER 13B-20	0457	322001	20	00	000	001			4	108910
C0	13	20	04	10	14	0	RENAISSANCE ET AL HAYTER 13C-20	0457	322001	20	00	000	001			4	108010
00	13	20	04	10	14	0	RENAISSANCE ET AL HAYTER 13-20	0457	322001	20	00	000	001			4	108010
02	13	20	04	10	14	0	RENAISSANCE ET AL HAYTER 13A-20	0457	322001	20	00	000	001			4	108910
A0	14	20	04	10	14	0	RENAISSANCE ET AL HAYTER 14A-20	0457	322001	20	00	000	001			4	108010
B0	14	20	04	10	14	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			4	108010
C0	14	20	04	10	14	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			4	108010
D0	14	20	04	10	14	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001				108010
00	14	20	04	10	14	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			4	108010
00	15	20	04	10	14	0	RENAISSANCE ET AL HAYTER 15-20	0457	322001	20	00	000	001			4	108010
02	15	20	04	10	14	0	RENAISSANCE ET AL HAYTER 15-20	0457	322001	20	00	000	001			4	108010
03	15	20	04	10	14	0	RENAISSANCE ET AL HAYTER 15A-20	0457	322001	20	00	000	001			4	108014
04	15	20	04	10	14	0	RENAISSANCE ET AL HAYTER 15B-20	0457	322001	20	00	000	001			4	108010
B0	16	20	04	10	14	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108010
C0	16	20	04	10	14	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001				108010
D0	16	20	04	10	14	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108910
00	16	20	04	10	14	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108010
02	16	20	04	10	14	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108214

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1988	W51

EFFECTIVE DATE	OPER. NO
01 SEP 1988	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								m^3 / DAY		PROD AREA	1 2 3 4 5 6
							HAYTER DINA A PROJECT NO 2	0457	322001	20	00	000	002	8.0	328.0	180	
B	00	32	80	41	01	42		0457	322001	20	00	000	002			4	308010
0	00	32	80	41	01	42	OAK ET AL HAYTER 3C-28-41-1	0457	322001	20	00	000	002			4	408010
A	00	42	80	41	01	40	OAK 86 ET AL HAYTER 4A-28-41-1	0457	322001	20	00	000	002			4	108010
B	00	42	80	41	01	40	OAK 88 ET AL HAYTER 4B-28-41-1	0457	322001	20	00	000	002			4	108010
0	00	42	80	41	01	40	OAK ET AL HAYTER 4C-28-41-1	0457	322001	20	00	000	002			4	108010
C	00	52	80	41	01	40		0457	322001	20	00	000	002			4	308013
0	20	52	80	41	01	40	OAK ET AL HAYTER 5B-28-41-1	0457	322001	20	00	000	002			4	108010
A	00	12	90	41	01	40	OAK ET AL HAYTER 1A-29-41-1	0457	322001	20	00	000	002			4	108010
B	00	12	90	41	01	40	OAK ET AL HAYTER 1B-29-41-1	0457	322001	20	00	000	002			4	108010
D	00	12	90	41	01	40	OAK 86 ET AL HAYTER 1D-29-41-1	0457	322001	20	00	000	002			4	108010
0	00	12	90	41	01	40	OAK ET AL HAYTER 1-29-41-1	0457	322001	20	00	000	002			4	108010
B	00	22	90	41	01	40	OAK ET AL HAYTER 2B-29-41-1	0457	322001	20	00	000	002			4	108010
D	00	22	90	41	01	40	OAK ET AL HAYTER 2D-29-41-1	0457	322001	20	00	000	002			4	108010
0	00	22	90	41	01	40	OAK ET AL HAYTER 2-29-41-1	0457	322001	20	00	000	002			4	108010
0	20	22	90	41	01	40	OAK ET AL HAYTER 2A-29-41-1	0457	322001	20	00	000	002			4	108010
B	00	32	90	41	01	40	OAK ET AL HAYTER 3B-29-41-1	0457	322001	20	00	000	002			4	108010
C	00	32	90	41	01	40	OAK ET AL HAYTER 3C-29-41-1	0457	322001	20	00	000	002			4	108010
D	00	32	90	41	01	40	OAK ET AL HAYTER 3D-29-41-1	0457	322001	20	00	000	002			4	108210
0	00	32	90	41	01	40	OAK ET AL HAYTER 3-29-41-1	0457	322001	20	00	000	002			4	108010
B	00	42	90	41	01	40	OAK 87 ET AL HAYTER 4B-29-41-1	0457	322001	20	00	000	002			4	108010
C	00	42	90	41	01	40	OAK ET AL HAYTER 4C-29-41-1	0457	322001	20	00	000	002			4	108010
D	00	42	90	41	01	40	OAK ET AL HAYTER 4D-29-41-1	0457	322001	20	00	000	002			4	108010
0	00	42	90	41	01	40	OAK ET AL HAYTER 4A-29-41-1	0457	322001	20	00	000	002			4	108010
A	00	52	90	41	01	40	OAK ET AL HAYTER 5A-29-41-1	0457	322001	20	00	000	002			4	108010
B	00	52	90	41	01	40	OAK 87 ET AL HAYTER 5B-29-41-1	0457	322001	20	00	000	002			4	108010
D	00	52	90	41	01	40	OAK 86 ET AL HAYTER 8D-29-41-1	0457	322001	20	00	000	002			4	108010
0	00	52	90	41	01	40	OAK ET AL HAYTER 5C-29-41-1	0457	322001	20	00	000	002			4	108010
B	00	62	90	41	01	40	OAK ET AL HAYTER 6B-29-41-1	0457	322001	20	00	000	002			4	108010
D	00	62	90	41	01	40	OAK 86 ET AL HAYTER 6D-29-49-1	0457	322001	20	00	000	002			4	108010
0	00	62	90	41	01	40	OAK ET AL HAYTER 6-29-41-1	0457	322001	20	00	000	002			4	108010
0	20	62	90	41	01	40	OAK ET AL HAYTER 6C-29-41-1	0457	322001	20	00	000	002			4	108010
A	00	72	90	41	01	40	OAK ET AL HAYTER 7A-29-41-1	0457	322001	20	00	000	002			4	108010
B	00	72	90	41	01	40	OAK ET AL HAYTER 7B-29-41-1	0457	322001	20	00	000	002			4	108210

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	002

EFFECTIVE DATE	OPER. NO
01 SEP 1988	011

EFFECTIVE DATE	OPER NO
01 SEP 1988	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
D	00	07	29	04	10	14	0 OAK 86 ET AL HAYTER 7D-29-41-1	0457	322001	20	00	000	002			4	108010
00	07	29	04	10	14	0	OAK ET AL HAYTER 7-29-41-1	0457	322001	20	00	000	002			4	108010
A	00	82	90	41	01	40	OAK 86 ET AL HAYTER 8A-29-41-1	0457	322001	20	00	000	002			4	108010
C	00	82	90	41	01	40	OAK ET AL HAYTER 8C-29-41-1	0457	322001	20	00	000	002			4	108010
D	00	82	90	41	01	40	OAK 86 ET AL HAYTER 8D-29-41-1	0457	322001	20	00	000	002			4	108010
00	08	29	04	10	14	0	OAK ET AL HAYTER 8-29-41-1	0457	322001	20	00	000	002			4	108010
00	10	29	04	10	14	0	OAK ET AL HAYTER 10A-29-41-1	0457	322001	20	00	000	002			4	108010
03	10	29	04	10	14	0		0457	322001	20	00	000	002			4	308013
00	11	29	04	10	14	0	OAK ET AL HAYTER 11A-29-41-1	0457	322001	20	00	000	002			4	108010
02	11	29	04	10	14	0	OAK 86 ET AL HAYTER 11-29-41-1	0457	322001	20	00	000	002			4	108010
B	01	22	90	41	01	40	OAK 88 ET AL HAYTER 12B-29-41-1	0457	322001	20	00	000	002			4	108010
00	12	29	04	10	14	0	OAK ET AL HAYTER 12A-29-41-1	0457	322001	20	00	000	002			4	108010
00	15	29	04	10	14	0	OAK ET AL HAYTER 15-29-41-1	0457	322001	20	00	000	002				408010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 SEP 1988	011

EFFECTIVE DATE	OPER NO
01 SEP 1988	031

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							LITTLE BOW UPPER MANN C PROJECT 1	0560	250004	20	00	000	001	8.0	8.0	320	
00	10	16	01	51	9	4	PAN AM CIGOL A-3 UNIT LBOW 10-16	0560	250004	20	00	000	001			64	408010
00	13	16	01	51	9	4	AMOCO NORCEN LITTLEBOW 13-16-15-15	0560	250004	20	00	000	001			64	408010
00	02	20	01	51	9	4	PAN AM CIGOL A-2 UNIT LBOW 2-20	0560	250004	20	00	000	001			64	108010
00	05	20	01	51	9	4	PAN AM CIGOL A-2 UNIT LBOW 5-20	0560	250004	20	00	000	001			64	408010
00	04	21	01	51	9	4		0560	250004	20	00	000	001			64	308010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0560	250004	20	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1988	031

EFFECTIVE DATE	OPER NO
01 SEP 1988	AF6

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER MANNVILLE D PROJECT NO 4	0893	248004	20	00	000	004	8.0	SP004	32	
02	15	20	00	9	16	4	0 ORBIT ROBINSON FEN TABER 15-20-9-16	0893	248004	20	00	000	004			16	108114
00	16	20	00	9	16	4	0 ORBIT ET AL TABER 16-20-9-16	0893	248004	20	00	000	004			16	408014

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0893	248004	20	00	000	004

EFFECTIVE DATE	OPER NO
01 SEP 1988	AF6

EFFECTIVE DATE	OPER NO
01 SEP 1988	N17

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (10^3 / DAY)	BASIC WELL RATE TOTAL (10^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER NORTH GLAUC C PROJECT NO 12	0894	300003	20	00	000	012	8.0	88.0	352	
00	14	08	01	11	16	40	COSEKA ET AL TABERN 14-8-11-16	0894	300003	20	00	000	012			64	108010
00	15	08	01	11	16	40	COSEKA ET AL TABER N 15-8-11-16	0894	300003	20	00	000	012			16	108010
03	16	08	01	11	16	40	COSEKA ET AL TABER N 16-8-11-16	0894	300003	20	00	000	012			16	108010
00	13	09	01	11	16	40	HARBOUR ET AL TABER NTH 13-9-11-16	0894	300003	20	00	000	012			16	408010
00	14	09	01	11	16	40	HARBOUR ET AL TABER N 14-9-11-16	0894	300003	20	00	000	012				608010
00	03	16	01	11	16	40	COSEKA ET AL TABERN 3-16-11-16	0894	300003	20	00	000	012				408010
00	04	16	01	11	16	40	COSEKA ET AL TABERN 4-16-11-16	0894	300003	20	00	000	012			16	108210
00	01	17	01	11	16	40	COSEKA ET AL TABERN 1-17-11-16	0894	300003	20	00	000	012			16	108210
00	02	17	01	11	16	40	COSEKA ET AL TABERN 2-17-11-16	0894	300003	20	00	000	012			16	108010
00	04	17	01	11	16	40	COSEKA ET AL TABERN 4-17-11-16	0894	300003	20	00	000	012				108013
00	06	17	01	11	16	40	COSEKA ET AL TABERN 6-17-11-16	0894	300003	20	00	000	012			64	108010
00	07	17	01	11	16	40		0894	300003	20	00	000	012			16	308010
00	08	17	01	11	16	40	COSEKA ET AL TABERN 8-17-11-16	0894	300003	20	00	000	012			16	108010
00	09	17	01	11	16	42	COSEKA ET AL TABER N 9-17-11-16	0894	300003	20	00	000	012			16	108010
00	10	17	01	11	16	40	COSEKA ET AL TABERN 10-17-11-16	0894	300003	20	00	000	012			16	108010
00	11	17	01	11	16	40		0894	300003	20	00	000	012			16	308010
00	12	17	01	11	16	40		0894	300003	20	00	000	012			16	308010
00	13	17	01	11	16	40		0894	300003	20	00	000	012			16	308010
00	14	17	01	11	16	40	COSEKA ET AL TABERN 14-17-11-16	0894	300003	20	00	000	012			16	108010
00	16	18	01	11	16	40	COSEKA ET AL TABERN 16-18-11-16	0894	300003	20	00	000	012				608010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0894	300003	20	00	000	012

EFFECTIVE DATE	OPER NO
01 SEP 1988	N17

EFFECTIVE DATE	OPER NO
01 SEP 1988	FD5

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIKING KINSELLA SPARKY F PROJ NO 1	0923	276006	20	CO	OOO	OO1	8.0	36C.0	696	
00	09	27	04	61	0	4	VOYAGER PCP VIKING 9C-27-46-1C	0923	276006	20	CO	OOO	OO1			8	1C8C1C
A0	10	27	04	61	0	4	VOYAGER PCP VIKING 10A-27-46-1C	0923	276006	20	CO	OOO	OO1			8	4C8C14
00	10	27	04	61	0	4	VOYAGER PCP VIKING 10C-27-46-1C	0923	276006	20	CO	OOO	OO1			8	1C8C1C
00	11	27	04	61	0	4	VOYAGER PCP VIKING 11C-27-46-1C	0923	276006	20	CO	OOO	OO1			8	1C8C1C
A0	12	27	04	61	0	4	VOYAGER PCP VIKING 12A-27-46-1C	0923	276006	20	CO	OOO	OO1			8	4C8C14
00	12	27	04	61	0	4	VOYAGER PCP VIKING 12C-27-46-1C	0923	276006	20	CO	OOO	OO1			8	1C8C1C
A0	13	27	04	61	0	4		0923	276006	20	CO	OOO	OO1			8	3C8C1C
00	13	27	04	61	0	4	VOYAGER PCP VIKING 13C-27-46-1C	0923	276006	20	CO	OOO	OO1			8	1C8C1C
A0	14	27	04	61	0	4	VOYAGER PCP VIKING 14A-27-46-1C	0923	276006	20	CO	OOO	OO1			8	4C8C14
00	14	27	04	61	0	4	VOYAGER PCP VIKING 14C-27-46-1C	0923	276006	20	CO	OOO	OO1			8	1C8C1C
A0	15	27	04	61	0	4		0923	276006	20	CO	OOO	OO1			8	3C8C1C
00	15	27	04	61	0	4	VOYAGER PCP VIKING 15C-27-46-1C	0923	276006	20	CO	OOO	OO1			8	1C8C1C
A0	16	27	04	61	0	4	VOYAGER PCP VIKING 16A-27-46-1C	0923	276006	20	CO	OOO	OO1			8	4C8C14
00	16	27	04	61	0	4	VOYAGER PCP VIKING 16C-27-46-1C	0923	276006	20	CO	OOO	OO1			8	1C8C1C
C0	07	28	04	61	0	4		0923	276006	20	CO	OOO	OO1				4C8C14
A0	09	28	04	61	0	4		0923	276006	20	CO	OOO	OO1			8	3C8C1C
02	09	28	04	61	0	4	VOYAGER PCP VIKING 9C-28-46-1C	0923	276006	20	CO	OOO	OO1			8	1C8C1C
00	10	28	04	61	0	4	VOYAGER PCP VIKING 10C-28-46-1C	0923	276006	20	CO	OOO	OO1			8	1C8C1C
02	10	28	04	61	0	4	VOYAGER PCP VIKING 10A-28-46-1C	0923	276006	20	CO	OOO	OO1			8	4C8C14
A0	11	28	04	61	0	4		0923	276006	20	CO	OOO	OO1			8	3C8C1C
00	11	28	04	61	0	4	VOYAGER PCP VIKING 11C-28-46-1C	0923	276006	20	CO	OOO	OO1			8	1C8C1C
C0	13	28	04	61	0	4	VOYAGER PCP VIKING 13C-28-46-1C	0923	276006	20	CO	OOO	OO1				4C8C1C
A0	14	28	04	61	0	4	VOYAGER PCP VIKING 14A-28-46-1C	0923	276006	20	CO	OOO	OO1			8	4C8C14
00	14	28	04	61	0	4	VOYAGER PCP VIKING 14C-28-46-1C	0923	276006	20	CO	OOO	OO1			8	1C8C1C
A0	15	28	04	61	0	4		0923	276006	20	CO	OOO	OO1			8	3C8C1C
00	15	28	04	61	0	4	VOYAGER PCP VIKING 15C-28-46-1C	0923	276006	20	CO	OOO	OO1			8	1C8C1C
A0	16	28	04	61	0	4	VOYAGER PCP VIKING 16A-28-46-1C	0923	276006	20	CO	OOO	OO1			8	4C8C14
00	16	28	04	61	0	4	VOYAGER PCP VIKING 16C-28-46-1C	0923	276006	20	CO	OOO	OO1			8	1C8C1C
A0	01	33	04	61	0	4		0923	276006	20	CO	OOO	OO1			8	3C8C1C
00	01	33	04	61	0	4	VOYAGER PCP VIKING 1C-33-46-1C	0923	276006	20	CO	OOO	OO1			8	1C8C1C
A0	02	33	04	61	0	4	VOYAGER PCP VIKING 2A-33-46-1C	0923	276006	20	CO	OOO	OO1			8	4C8C14
00	02	33	04	61	0	4	VOYAGER PCP VIKING 2C-33-46-1C	0923	276006	20	CO	OOO	OO1			8	1C8C1C
A0	03	33	04	61	0	4		0923	276006	20	CO	OOO	OO1			8	3C8C1C

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	276006	20	CO	OOO	OO1

EFFECTIVE DATE	OPER NO
01 SEP 1988	FD5

EFFECTIVE DATE	OPER NO
01 SEP 1988	FD5

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	03	33	04	61	0	40	VOYAGER PCP VIKING 3C-33-46-1C	0923	276006	20	00	000	001			8	108010
A0	06	33	04	61	0	40	VOYAGER PCP VIKING 6A-33-46-1C	0923	276006	20	00	000	001			8	408014
00	06	33	04	61	0	40	VOYAGER PCP VIKING 6C-33-46-1C	0923	276006	20	00	000	001			8	108010
A0	07	33	04	61	0	40		0923	276006	20	00	000	001			8	308010
00	07	33	04	61	0	40	VOYAGER PCP VIKING 7C-33-46-1C	0923	276006	20	00	000	001			8	108010
A0	08	33	04	61	0	40	VOYAGER PCP VIKING 8A-33-46-1C	0923	276006	20	00	000	001			8	408014
00	08	33	04	61	0	40	VOYAGER PCP VIKING 8C-33-46-1C	0923	276006	20	00	000	001			8	108010
A0	09	33	04	61	0	40		0923	276006	20	00	000	001			8	308010
00	09	33	04	61	0	40	VOYAGER PCP VIKING 9C-33-46-1C	0923	276006	20	00	000	001			8	108010
A0	10	33	04	61	0	40	VOYAGER PCP VIKING 10-33-46-1C	0923	276006	20	00	000	001			8	408014
00	10	33	04	61	0	40	VOYAGER PCP VIKING 10C-33-46-1C	0923	276006	20	00	000	001			8	108010
A0	11	33	04	61	0	40		0923	276006	20	00	000	001			8	308010
00	11	33	04	61	0	40	VOYAGER PCP VIKING 11C-33-46-1C	0923	276006	20	00	000	001			8	108010
A0	12	33	04	61	0	40	VOYAGER PCP VIKING 12A-33-46-1C	0923	276006	20	00	000	001				408014
A0	14	33	04	61	0	40	VOYAGER PCP VIKING 14A-33-46-1C	0923	276006	20	00	000	001			8	408014
00	14	33	04	61	0	40	VOYAGER PCP VIKING 14C-33-46-1C	0923	276006	20	00	000	001			8	108110
A0	15	33	04	61	0	40		0923	276006	20	00	000	001			8	308010
00	15	33	04	61	0	40	VOYAGER PCP VIKING 15C-33-46-1C	0923	276006	20	00	000	001			8	108110
A0	16	33	04	61	0	40	VOYAGER PCP VIKING 16A-33-46-1C	0923	276006	20	00	000	001			8	408014
00	16	33	04	61	0	40	VOYAGER PCP VIKING 16C-33-46-1C	0923	276006	20	00	000	001			8	108010
A0	01	34	04	61	0	40		0923	276006	20	00	000	001			8	308010
00	01	34	04	61	0	40	VOYAGER VIKING KINSELLA 1C-34-46-1C	0923	276006	20	00	000	001			8	108010
A0	02	34	04	61	0	40	VOYAGER VIKING 2A-34-46-1C	0923	276006	20	00	000	001			8	408014
00	02	34	04	61	0	40	VOYAGER VIKING 2C-34-46-1C	0923	276006	20	00	000	001			8	108010
A0	03	34	04	61	0	40		0923	276006	20	00	000	001			8	308010
00	03	34	04	61	0	40	VOYAGER VIKING 3C-34-46-1C	0923	276006	20	00	000	001			8	108010
A0	04	34	04	61	0	40	VOYAGER VIKING KINSELLA 4A-34-46-1C	0923	276006	20	00	000	001			8	408014
00	04	34	04	61	0	40	VOYAGER VIKING KINSELLA 4C-34-46-1C	0923	276006	20	00	000	001			8	108010
A0	05	34	04	61	0	40	0	0923	276006	20	00	000	001			8	308010
00	05	34	04	61	0	40	VOYAGER VIKING KINSELLA 5C-34-46-1C	0923	276006	20	00	000	001			8	108010
A0	06	34	04	61	0	40	VOYAGER VIKING KINSELLA 6A-34-46-1C	0923	276006	20	00	000	001			8	408014
00	06	34	04	61	0	40	VOYAGER VIKING KINSELLA 6C-34-46-1C	0923	276006	20	00	000	001			8	108010
A0	07	34	04	61	0	40		0923	276006	20	00	000	001			8	308010
00	07	34	04	61	0	40	VOYAGER VIKING KINSELLA 7C-34-46-1C	0923	276006	20	00	000	001			8	108010
A0	08	34	04	61	0	40	VOYAGER VIKING KINSELLA 8A-34-46-1C	0923	276006	20	00	000	001			8	408014

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	276006	20	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1988	FD5

EFFECTIVE DATE	OPER NO
01 SEP 1988	FD5

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
0008	34	04	61	0	4	0	VOYAGER VIKING KINSELLA 8C-34-46-1	0923	276006	20	00	000	001			8	108010
A009	34	04	61	0	4	0		0923	276006	20	00	000	001			8	308010
0009	34	04	61	0	4	0	VOYAGER VIKING KINSELLA 9C-34-46-1	0923	276006	20	00	000	001			8	108010
A010	34	04	61	0	4	0	VOYAGER PCP VIKING 10A-34-46-10	0923	276006	20	00	000	001			8	408014
0010	34	04	61	0	4	0	VOYAGER PCP VIKING 10C-34-46-10	0923	276006	20	00	000	001			8	108010
A011	34	04	61	0	4	0		0923	276006	20	00	000	001			8	308010
0011	34	04	61	0	4	0	VOYAGER VIKING KINSELLA 11C-34	0923	276006	20	00	000	001			8	108010
A012	34	04	61	0	4	0	VOYAGER VIKING KINSELLA 12A-34	0923	276006	20	00	000	001			8	408014
0012	34	04	61	0	4	0	VOYAGER VIKING KINSELLA 12C-34	0923	276006	20	00	000	001			8	108010
A013	34	04	61	0	4	0		0923	276006	20	00	000	001			8	308010
0013	34	04	61	0	4	0	VOYAGER VIKING KINSELLA 13C-34	0923	276006	20	00	000	001			8	108010
A014	34	04	61	0	4	0	VOYAGER VIKING 14A-34-46-10	0923	276006	20	00	000	001			8	408014
0214	34	04	61	0	4	0	VOYAGER VIKING 14C-34-46-10	0923	276006	20	00	000	001			8	108010
A015	34	04	61	0	4	0		0923	276006	20	00	000	001			8	308010
0015	34	04	61	0	4	0	VOYAGER PCP VIKING 15C-34-46-10	0923	276006	20	00	000	001			8	108110
A016	34	04	61	0	4	0	VOYAGER PCP VIKING 16A-34-46-10	0923	276006	20	00	000	001			8	408014
0016	34	04	61	0	4	0	VOYAGER PCP VIKING 16C-34-46-10	0923	276006	20	00	000	001			8	108110
0003	35	04	61	0	4	0	VOYAGER PCP VIKING 3C-35-46-10	0923	276006	20	00	000	001			8	108010
A004	35	04	61	0	4	0	VOYAGER PCP VIKING 4A-35-46-10	0923	276006	20	00	000	001			8	408014
0004	35	04	61	0	4	0	VOYAGER PCP VIKING 4C-35-46-10	0923	276006	20	00	000	001			8	108010
A005	35	04	61	0	4	0		0923	276006	20	00	000	001			8	308010
0005	35	04	61	0	4	0	VOYAGER PCP VIKING 5C-35-46-10	0923	276006	20	00	000	001			8	108010
A012	35	04	61	0	4	0	VOYAGER PCP VIKING 12A-35-46-10	0923	276006	20	00	000	001				608010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	276006	20	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1988	FD5

EFFECTIVE DATE	OPER NO
01 SEP 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIKING KINSELLA WAIN B PROJECT NO 1	0923	278002	20	CO	000	001	8.0	1768.0	2416	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH MISC 8708	0923	278002	20	CO	000	001				000000
D0	10	36	04	70	9	40	PACIFIC KINSELLA 10D-36-47-9	0923	278002	20	CO	000	001			8	408010
D0	12	36	04	70	9	40	PACIFIC KINSELLA 12D-36-47-9	0923	278002	20	CO	000	001			8	108010
B0	13	36	04	70	9	40	PACIFIC KINSELLA 13B-36-47-9	0923	278002	20	CO	000	001			8	408010
D0	13	36	04	70	9	40	PACIFIC KINSELLA 13-36-47-9	0923	278002	20	CO	000	001			8	108010
B0	14	36	04	70	9	40	PACIFIC KINSELLA 14B-36-47-9	0923	278002	20	CO	000	001			8	108010
D0	14	36	04	70	9	40	PACIFIC KINSELLA 14-36-47-9	0923	278002	20	CO	000	001			8	108010
B0	15	36	04	70	9	40	PACIFIC KINSELLA 15-36-47-9	0923	278002	20	CO	000	001			8	108010
D0	15	36	04	70	9	40	PACIFIC KINSELLA 15-36-47-9	0923	278002	20	CO	000	001			8	108010
B0	16	36	04	70	9	40	PACIFIC KINSELLA 16-36-47-9	0923	278002	20	CO	000	001			8	108010
D0	16	36	04	70	9	40	PACIFIC KINSELLA 16-36-47-9	0923	278002	20	CO	000	001			8	108010
B0	04	06	04	80	8	40	PACIFIC KINSELLA 4B-6-48-8	0923	278002	20	CO	000	001			8	108010
D0	04	06	04	80	8	40	PACIFIC KINSELLA 4D-6-48-8	0923	278002	20	CO	000	001			8	108910
B0	05	06	04	80	8	40	PACIFIC KINSELLA 5B-6-48-8	0923	278002	20	CO	000	001			8	408010
B0	13	06	04	80	8	40	PCI ET AL KINSELLA 13B-6-48-8	0923	278002	20	CO	000	001			8	408010
D0	13	06	04	80	8	40	PACIFIC KINSELLA 13D-6-48-8	0923	278002	20	CO	000	001			8	408010
B0	05	07	04	80	8	40	PACIFIC KINSELLA 5B-7-48-8	0923	278002	20	CO	000	001			8	408010
D0	05	07	04	80	8	40	PACIFIC KINSELLA 5D-7-48-8	0923	278002	20	CO	000	001			8	108910
B0	11	07	04	80	8	40	PACIFIC KINSELLA 11B-7-48-8	0923	278002	20	CO	000	001			8	408010
D0	11	07	04	80	8	40	PACIFIC KINSELLA 11D-7-48-8	0923	278002	20	CO	000	001			8	108010
B0	12	07	04	80	8	40	PACIFIC KINSELLA 12B-7-48-8	0923	278002	20	CO	000	001			8	108010
D0	12	07	04	80	8	40	PACIFIC KINSELLA 12D-7-48-8	0923	278002	20	CO	000	001			8	108010
B0	13	07	04	80	8	40	PACIFIC KINSELLA 13B-7-48-8	0923	278002	20	CO	000	001			8	408010
D0	13	07	04	80	8	40	PACIFIC KINSELLA 13D-7-48-8	0923	278002	20	CO	000	001			8	108010
B0	14	07	04	80	8	40	PACIFIC KINSELLA 14B-7-48-8	0923	278002	20	CO	000	001			8	108010
D0	14	07	04	80	8	40	PACIFIC KINSELLA 14D-7-48-8	0923	278002	20	CO	000	001			8	108010
B0	15	07	04	80	8	40	PACIFIC KINSELLA 15B-7-48-8	0923	278002	20	CO	000	001			8	408010
D0	15	07	04	80	8	40	PACIFIC KINSELLA 15D-7-48-8	0923	278002	20	CO	000	001			8	108010
B0	01	18	04	80	8	40	PACIFIC KINSELLA 1B-18-48-8	0923	278002	20	CO	000	001			8	408010
D0	01	18	04	80	8	40	PACIFIC KINSELLA 1D-18-48-8	0923	278002	20	CO	000	001			8	108910
B0	02	18	04	80	8	40	PACIFIC KINSELLA 2B-18-48-8	0923	278002	20	CO	000	001			8	108010
D2	02	18	04	80	8	40	PACIFIC KINSELLA A2D-18-48-8	0923	278002	20	CO	000	001			8	108010
B0	03	18	04	80	8	40	PACIFIC KINSELLA 3B-18-48-8	0923	278002	20	CO	000	001			8	408010

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	CO	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1988	012

EFFECTIVE DATE	OPER NO
01 SEP 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
D	00	31	80	48	0	8	40 PACIFIC KINSELLA 3D-18-48-8	0923	278002	20	00	000	001			8	108010
B	00	41	80	48	0	8	40 PACIFIC KINSELLA 4B-18-48-8	0923	278002	20	00	000	001			8	108010
D	00	41	80	48	0	8	40 PACIFIC KINSELLA 4D-18-48-8	0923	278002	20	00	000	001			8	108010
B	00	51	80	48	0	8	40 PACIFIC KINSELLA 5B-18-48-8	0923	278002	20	00	000	001			8	408010
D	00	51	80	48	0	8	40 PACIFIC KINSELLA 5D-18-48-8	0923	278002	20	00	000	001			8	108010
B	00	61	80	48	0	8	40 PACIFIC KINSELLA 6B-18-48-8	0923	278002	20	00	000	001			8	108010
D	00	61	80	48	0	8	40 PACIFIC KINSELLA 6D-18-48-8	0923	278002	20	00	000	001			8	108010
B	00	71	80	48	0	8	40 PACIFIC KINSELLA 7B-18-48-8	0923	278002	20	00	000	001			8	408010
D	00	71	80	48	0	8	40 PACIFIC KINSELLA 7D-18-48-8	0923	278002	20	00	000	001			8	108010
B	00	81	80	48	0	8	40 PACIFIC KINSELLA 8B-18-48-8	0923	278002	20	00	000	001			8	108010
D	00	81	80	48	0	8	40 PACIFIC KINSELLA 8D-18-48-8	0923	278002	20	00	000	001			8	108910
B	00	91	80	48	0	8	40 PACIFIC KINSELLA 9B-18-48-8	0923	278002	20	00	000	001			8	408010
D	00	91	80	48	0	8	40 PACIFIC KINSELLA 9D-18-48-8	0923	278002	20	00	000	001			8	108910
B	01	01	80	48	0	8	40 PACIFIC KINSELLA 10B-18-48-8	0923	278002	20	00	000	001			8	108010
D	01	01	80	48	0	8	40 PACIFIC KINSELLA 10-18-48-8	0923	278002	20	00	000	001			8	108010
B	01	11	80	48	0	8	40 PACIFIC KINSELLA 11B-18-48-8	0923	278002	20	00	000	001			8	408010
D	01	11	80	48	0	8	40 PACIFIC KINSELLA 11D-18-48-8	0923	278002	20	00	000	001			8	108010
B	01	21	80	48	0	8	40 PACIFIC KINSELLA 12B-18-48-8	0923	278002	20	00	000	001			8	108010
D	01	21	80	48	0	8	40 PACIFIC KINSELLA 12D-18-48-8	0923	278002	20	00	000	001			8	108010
B	01	31	80	48	0	8	40 PACIFIC KINSELLA 13B-18-48-8	0923	278002	20	00	000	001			8	408010
D	01	31	80	48	0	8	40 PACIFIC KINSELLA 13D-18-48-8	0923	278002	20	00	000	001			8	108010
B	01	41	80	48	0	8	40 PACIFIC KINSELLA 14B-18-48-8	0923	278002	20	00	000	001			8	108010
D	01	41	80	48	0	8	40 PACIFIC KINSELLA 14D-18-48-8	0923	278002	20	00	000	001			8	108010
B	01	51	80	48	0	8	40 PACIFIC KINSELLA 15B-18-48-8	0923	278002	20	00	000	001			8	408010
D	01	51	80	48	0	8	40 PACIFIC KINSELLA 15D-18-48-8	0923	278002	20	00	000	001			8	108010
B	01	61	80	48	0	8	40 PACIFIC KINSELLA 16B-18-48-8	0923	278002	20	00	000	001			8	108010
D	01	61	80	48	0	8	40 PACIFIC KINSELLA 16D-18-48-8	0923	278002	20	00	000	001			8	108910
B	00	11	90	48	0	8	40 PACIFIC KINSELLA 1B-19-48-8	0923	278002	20	00	000	001			8	408010
D	00	11	90	48	0	8	40 PACIFIC KINSELLA 1D-19-48-8	0923	278002	20	00	000	001			8	108010
B	00	21	90	48	0	8	40 PACIFIC KINSELLA 2B-19-48-8	0923	278002	20	00	000	001			8	108010
D	00	21	90	48	0	8	40 PACIFIC KINSELLA 2D-19-48-8	0923	278002	20	00	000	001			8	108010
B	00	31	90	48	0	8	40 PACIFIC KINSELLA 3B-19-48-8	0923	278002	20	00	000	001			8	408010
D	00	31	90	48	0	8	40 PACIFIC KINSELLA 3D-19-48-8	0923	278002	20	00	000	001			8	108010
B	00	41	90	48	0	8	40 PACIFIC KINSELLA 4B-19-48-8	0923	278002	20	00	000	001			8	108010
D	00	41	90	48	0	8	40 PACIFIC KINSELLA 4-19-48-8	0923	278002	20	00	000	001			8	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1988	012

EFFECTIVE DATE	OPER NO
01 SEP 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	00	05	19	04	08	40	PACIFIC KINSELLA 5B-19-48-8	0923	278002	20	00	000	001			8	408010
D	00	05	19	04	08	40	PACIFIC KINSELLA 5D-19-48-8	0923	278002	20	00	000	001			8	108010
B	00	06	19	04	08	40	PACIFIC KINSELLA 6B-19-48-8	0923	278002	20	00	000	001			8	108010
D	00	06	19	04	08	40	PACIFIC KINSELLA 6D-19-48-8	0923	278002	20	00	000	001			8	108010
B	00	07	19	04	08	40	PACIFIC KINSELLA 7B-19-48-8	0923	278002	20	00	000	001			8	408010
D	00	07	19	04	08	40	PACIFIC KINSELLA 7D-19-48-8	0923	278002	20	00	000	001			8	108010
B	00	08	19	04	08	40	PACIFIC KINSELLA 8B-19-48-8	0923	278002	20	00	000	001			8	108010
D	00	08	19	04	08	40	PACIFIC KINSELLA 8D-19-48-8	0923	278002	20	00	000	001			8	108010
B	01	01	19	04	08	40	PACIFIC KINSELLA 10B-19-48-8	0923	278002	20	00	000	001			8	108010
B	01	11	19	04	08	40	PACIFIC KINSELLA 11B-19-48-8	0923	278002	20	00	000	001			8	408010
D	01	11	19	04	08	40	PACIFIC KINSELLA 11D-19-48-8	0923	278002	20	00	000	001			8	108014
B	01	21	19	04	08	40	PACIFIC KINSELLA 12B-19-48-8	0923	278002	20	00	000	001			8	108010
D	01	21	19	04	08	40	PACIFIC KINSELLA 12D-19-48-8	0923	278002	20	00	000	001			8	108010
B	01	31	19	04	08	40	PACIFIC KINSELLA 13B-19-48-8	0923	278002	20	00	000	001			8	408010
B	01	41	19	04	08	40	PACIFIC KINSELLA 14B-19-48-8	0923	278002	20	00	000	001			8	108010
B	00	22	00	04	08	40	PUBCO VIKING 2B-20-48-8	0923	278002	20	00	000	001			8	108010
B	00	32	00	04	08	40	PUBCO VIKING 3B-20-48-8	0923	278002	20	00	000	001			8	408910
D	00	32	00	04	08	40	PUBCO VIKING 3D-20-48-8	0923	278002	20	00	000	001			8	108010
B	00	42	00	04	08	40	PUBCO KINSELLA 4B-20-48-8	0923	278002	20	00	000	001			8	108910
D	00	42	00	04	08	40	PUBCO VIKING 4D-20-48-8	0923	278002	20	00	000	001			8	108010
B	00	52	00	04	08	40	PUBCO VIKING 5B-20-48-8	0923	278002	20	00	000	001			8	408010
B	00	62	00	04	08	40	PUBCO VIKING 6B-20-48-8	0923	278002	20	00	000	001			8	108010
B	00	10	10	04	09	40	PACIFIC PCP KINSELLA 1B-1-48-9	0923	278002	20	00	000	001			8	408010
D	00	10	10	04	09	40	PACIFIC PCP KINSELLA 1D-1-48-9	0923	278002	20	00	000	001			8	108910
B	00	20	10	04	09	40	PACIFIC PCP KINSELLA 2B-1-48-9	0923	278002	20	00	000	001			8	108010
D	00	20	10	04	09	40	PACIFIC PCP KINSELLA 2D-1-48-9	0923	278002	20	00	000	001			8	108910
B	00	30	10	04	09	40	PACIFIC PCP KINSELLA 3B-1-48-9	0923	278002	20	00	000	001			8	408010
D	00	30	10	04	09	40	PACIFIC PCP KINSELLA 3D-1-48-9	0923	278002	20	00	000	001			8	108010
D	00	40	10	04	09	40	PACIFIC PCP KINSELLA 4D-1-48-9	0923	278002	20	00	000	001			8	108010
B	00	60	10	04	09	40	PACIFIC PCP KINSELLA 6B-1-48-9	0923	278002	20	00	000	001			8	108910
D	00	60	10	04	09	40	PACIFIC KINSELLA 6D-1-48-9	0923	278002	20	00	000	001			8	108010
B	00	70	10	04	09	40	PACIFIC PCP KINSELLA 7B-1-48-9	0923	278002	20	00	000	001			8	408010
D	00	70	10	04	09	40	PACIFIC PCP KINSELLA 7D-1-48-9	0923	278002	20	00	000	001			8	108910
D	00	80	10	04	09	40	PACIFIC PCP KINSELLA 8D-1-48-9	0923	278002	20	00	000	001			8	108910
B	00	90	10	04	09	40	PACIFIC PCP KINSELLA 9B-1-48-9	0923	278002	20	00	000	001			8	408010

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1988	012

EFFECTIVE DATE	OPER NO
01 SEP 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE: SUBSISTING (m³/DAY)	BASIC WELL RATE: TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
B	0	10	01	04	80	9	40 PACIFIC PCP KINSELLA 10B-1-48-9	0923	278002	20	00	000	001			8	108010
D	0	10	01	04	80	9	40 PACIFIC PCP KINSELLA 10D-1-48-9	0923	278002	20	00	000	001			8	108910
B	0	11	01	04	80	9	40 PACIFIC PCP KINSELLA 11B-1-48-9	0923	278002	20	00	000	001			8	408010
D	0	11	01	04	80	9	40 PACIFIC PCP KINSELLA 11D-1-48-9	0923	278002	20	00	000	001			8	108010
B	0	12	01	04	80	9	40 PACIFIC PCP KINSELLA 12B-1-48-9	0923	278002	20	00	000	001			8	408010
D	0	12	01	04	80	9	40 PACIFIC PCP KINSELLA 12D-1-48-9	0923	278002	20	00	000	001			8	108010
B	0	13	01	04	80	9	40 PACIFIC PCP KINSELLA 13B-1-48-9	0923	278002	20	00	000	001			8	108010
D	0	13	01	04	80	9	40 PACIFIC PCP KINSELLA 13D-1-48-9	0923	278002	20	00	000	001			8	108010
B	0	14	01	04	80	9	40 PACIFIC PCP KINSELLA 14B-1-48-9	0923	278002	20	00	000	001			8	108010
D	0	14	01	04	80	9	40 PACIFIC PCP KINSELLA 14D-1-48-9	0923	278002	20	00	000	001			8	108010
B	0	15	01	04	80	9	40 PACIFIC PCP KINSELLA 15B-1-48-9	0923	278002	20	00	000	001			8	408010
D	0	15	01	04	80	9	40 PACIFIC PCP KINSELLA 15D-1-48-9	0923	278002	20	00	000	001			8	108010
B	0	16	01	04	80	9	40 PACIFIC PCP KINSELLA 16B-1-48-9	0923	278002	20	00	000	001			8	108910
D	0	16	01	04	80	9	40 PACIFIC PCP KINSELLA 16D-1-48-9	0923	278002	20	00	000	001			8	108010
B	0	10	02	04	80	9	40 PACIFIC KINSELLA 10B-2-48-9	0923	278002	20	00	000	001			8	408010
D	0	10	02	04	80	9	40 PACIFIC KINSELLA 10-2-48-9	0923	278002	20	00	000	001			8	108010
B	0	15	02	04	80	9	40 PACIFIC KINSELLA 15B-2-48-9	0923	278002	20	00	000	001			8	108010
D	0	15	02	04	80	9	40 PACIFIC KINSELLA 15D-2-48-9	0923	278002	20	00	000	001			8	408010
B	0	01	11	04	80	9	40 PACIFIC KINSELLA 1B-11-48-9	0923	278002	20	00	000	001			8	108010
D	0	01	11	04	80	9	40 PACIFIC KINSELLA 1D-11-48-9	0923	278002	20	00	000	001			8	408010
B	0	02	11	04	80	9	40 PACIFIC KINSELLA 2B-11-48-9	0923	278002	20	00	000	001			8	108010
D	0	02	11	04	80	9	40 PACIFIC KINSELLA 2D-11-48-9	0923	278002	20	00	000	001			8	108010
D	0	06	11	04	80	9	40 PACIFIC KINSELLA 6D-11-48-9	0923	278002	20	00	000	001			8	108010
B	0	07	11	04	80	9	40 PACIFIC PCP KINSELLA 7B-11-48-9	0923	278002	20	00	000	001			8	408010
D	0	07	11	04	80	9	40 PACIFIC KINSELLA 7D-11-48-9	0923	278002	20	00	000	001			8	108010
B	0	08	11	04	80	9	40 PEX UNIT 1 KINSELLA 8B-11-48-9	0923	278002	20	00	000	001			8	108010
D	0	08	11	04	80	9	40 PACIFIC KINSELLA 8D-11-48-9	0923	278002	20	00	000	001			8	108010
B	0	09	11	04	80	9	40 PACIFIC KINSELLA 9B-11-48-9	0923	278002	20	00	000	001			8	408010
B	0	10	11	04	80	9	40 PACIFIC KINSELLA 10B-11-48-9	0923	278002	20	00	000	001			8	108010
D	0	10	11	04	80	9	40 PACIFIC KINSELLA 10D-11-48-9	0923	278002	20	00	000	001			8	108010
D	0	11	11	04	80	9	40 PACIFIC KINSELLA 11D-11-48-9	0923	278002	20	00	000	001			8	408010
D	0	14	11	04	80	9	40 PACIFIC KINSELLA 14D-11-48-9	0923	278002	20	00	000	001			8	108010
B	0	15	11	04	80	9	40 PACIFIC KINSELLA 15B-11-48-9	0923	278002	20	00	000	001			8	108010
D	0	15	11	04	80	9	40 PACIFIC KINSELLA 15D-11-48-9	0923	278002	20	00	000	001			8	108010
B	0	16	11	04	80	9	40 PACIFIC KINSELLA 16B-11-48-9	0923	278002	20	00	000	001			8	108010

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1988	012

EFFECTIVE DATE	OPER NO
01 SEP 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	0	16	11	04	8	0	9 4 0 PACIFIC KINSELLA 16D-11-48-9	0923	278002	20	00	000	001			8	1C8C1C
B	0	01	12	04	8	0	9 4 0 PACIFIC KINSELLA 1B-12-48-9	0923	278002	20	00	000	001			8	4C8C1C
D	0	01	12	04	8	0	9 4 0 PACIFIC KINSELLA 1D-12-48-9	0923	278002	20	00	000	001			8	1C8C1C
B	0	02	12	04	8	0	9 4 0 PACIFIC KINSELLA 2B-12-48-9	0923	278002	20	00	000	001			8	1C8C1C
D	0	02	12	04	8	0	9 4 0 PACIFIC KINSELLA 2D-12-48-9	0923	278002	20	00	000	001			8	1C8C1C
B	0	03	12	04	8	0	9 4 0 PACIFIC KINSELLA 3B-12-48-9	0923	278002	20	00	000	001			8	4C8C1C
D	0	03	12	04	8	0	9 4 0 PACIFIC KINSELLA 3D-12-48-9	0923	278002	20	00	000	001			8	1C8C1C
B	0	04	12	04	8	0	9 4 0 PACIFIC KINSELLA 4B-12-48-9	0923	278002	20	00	000	001			8	4C8C1C
D	0	04	12	04	8	0	9 4 0 PACIFIC KINSELLA 4D-12-48-9	0923	278002	20	00	000	001			8	1C8C1C
D	0	05	12	04	8	0	9 4 0 PACIFIC KINSELLA 5D-12-48-9	0923	278002	20	00	000	001			8	1C8C1C
B	0	06	12	04	8	0	9 4 0 PACIFIC KINSELLA 6B-12-48-9	0923	278002	20	00	000	001			8	1C8C1C
D	0	06	12	04	8	0	9 4 0 PACIFIC KINSELLA 6D-12-48-8	0923	278002	20	00	000	001			8	1C8C1C
B	0	07	12	04	8	0	9 4 0 PACIFIC KINSELLA 7B-12-48-9	0923	278002	20	00	000	001			8	4C8C1C
D	0	07	12	04	8	0	9 4 0 PACIFIC KINSELLA 7D-12-48-9	0923	278002	20	00	000	001			8	1C8C1C
B	0	08	12	04	8	0	9 4 0 PACIFIC KINSELLA 8B-12-48-9	0923	278002	20	00	000	001			8	1C8C1C
D	0	08	12	04	8	0	9 4 0 PACIFIC KINSELLA 8D-12-48-9	0923	278002	20	00	000	001			8	1C8C1C
B	0	09	12	04	8	0	9 4 0 PACIFIC KINSELLA 9B-12-48-9	0923	278002	20	00	000	001			8	4C8C1C
D	0	09	12	04	8	0	9 4 0 PACIFIC KINSELLA 9D-12-48-9	0923	278002	20	00	000	001			8	1C8C1C
B	0	10	12	04	8	0	9 4 0 PACIFIC KINSELLA 10B-12-48-9	0923	278002	20	00	000	001			8	1C8C1C
D	0	10	12	04	8	0	9 4 0 PACIFIC KINSELLA 10-12-48-9	0923	278002	20	00	000	001			8	1C8C1C
B	0	11	12	04	8	0	9 4 0 PACIFIC KINSELLA 11B-12-48-9	0923	278002	20	00	000	001			8	4C8C1C
D	0	11	12	04	8	0	9 4 0 PACIFIC KINSELLA 11D-12-48-9	0923	278002	20	00	000	001			8	1C8C1C
A	0	12	12	04	8	0	9 4 0 PACIFIC KINSELLA 12A-12-48-9	0923	278002	20	00	000	001			8	1C8C1C
B	0	12	12	04	8	0	9 4 0 PACIFIC KINSELLA 12B-12-48-9	0923	278002	20	00	000	001			8	1C8C1C
B	0	13	12	04	8	0	9 4 0 PACIFIC KINSELLA 13B-12-48-9	0923	278002	20	00	000	001			8	4C8C1C
D	0	13	12	04	8	0	9 4 0 PACIFIC KINSELLA 13D-12-48-9	0923	278002	20	00	000	001			8	1C8C1C
B	0	14	12	04	8	0	9 4 0 PACIFIC KINSELLA 14B-12-48-9	0923	278002	20	00	000	001			8	1C8C1C
D	0	14	12	04	8	0	9 4 0 PACIFIC KINSELLA 14D-12-48-9	0923	278002	20	00	000	001			4	1C8C1C
B	0	15	12	04	8	0	9 4 0 PACIFIC KINSELLA 15B-12-48-9	0923	278002	20	00	000	001			8	4C8C1C
D	0	15	12	04	8	0	9 4 0 PACIFIC KINSELLA 15D-12-48-9	0923	278002	20	00	000	001			8	4C8C1C
B	0	16	12	04	8	0	9 4 0 PACIFIC KINSELLA 16B-12-48-9	0923	278002	20	00	000	001			8	1C8C1C
D	0	16	12	04	8	0	9 4 0 PACIFIC KINSELLA 16D-12-48-9	0923	278002	20	00	000	001			8	1C8C1C
B	0	01	13	04	8	0	9 4 0 PACIFIC KINSELLA 1B-13-48-9	0923	278002	20	00	000	001			8	4C8C1C
D	0	01	13	04	8	0	9 4 0 PACIFIC PCP KINSELLA 1D-13-48-9	0923	278002	20	00	000	001			8	4C8C1C
B	0	02	13	04	8	0	9 4 0 PACIFIC PCP KINSELLA 2B-13-48-9	0923	278002	20	00	000	001			4	1C8C1C

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	CC	CCC	CC1

EFFECTIVE DATE	OPER NO
01 SEP 1988	012

EFFECTIVE DATE	OPER NO
01 SEP 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
B	2	02	13	04	80	94	PCI ET AL KINSELLA 2B-13-48-9	0923	278002	20	00	000	001			4	108010
D	0	02	13	04	80	94	PACIFIC PCP KINSELLA 2-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	03	13	04	80	94	PACIFIC KINSELLA 3B-13-48-9	0923	278002	20	00	000	001			8	408010
D	0	03	13	04	80	94	PACIFIC PCP KINSELLA 3D-13-48-9	0923	278002	20	00	000	001			8	408010
S	0	03	13	04	80	94	PCI ET AL KINSELLA 14D-12-48-9(4HA)	0923	278002	20	00	000	001			4	108010
B	0	04	13	04	80	94	PACIFIC PCP KINSELLA 4B-13-48-9	0923	278002	20	00	000	001			8	108010
D	0	04	13	04	80	94	PACIFIC PCP KINSELLA 4-13-48-9	0923	278002	20	00	000	001			4	108010
D	2	04	13	04	80	94	PCI KINSELLA 4D-13-48-9	0923	278002	20	00	000	001			4	108010
B	0	05	13	04	80	94	PACIFIC KINSELLA 5B-13-48-9	0923	278002	20	00	000	001			4	408010
D	0	05	13	04	80	94	PACIFIC PCP KINSELLA 5D-13-48-9	0923	278002	20	00	000	001			8	408010
B	0	06	13	04	80	94	PACIFIC PCP KINSELLA 6B-13-48-9	0923	278002	20	00	000	001			4	108010
B	2	06	13	04	80	94	PCI ET AL KINSELLA 6B-13-48-9	0923	278002	20	00	000	001			4	108010
D	0	06	13	04	80	94	PACIFIC PCP KINSELLA 6D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	07	13	04	80	94	PACIFIC KINSELLA 7B-13-48-9	0923	278002	20	00	000	001			8	408010
D	0	07	13	04	80	94	PACIFIC PCP KINSELLA 7D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	08	13	04	80	94	PACIFIC PCP KINSELLA 8B-13-48-9	0923	278002	20	00	000	001			8	108010
D	0	08	13	04	80	94	PACIFIC PCP KINSELLA 8D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	09	13	04	80	94	PACIFIC PCP KINSELLA 9B-13-48-9	0923	278002	20	00	000	001			8	408010
D	0	09	13	04	80	94	PACIFIC PCP KINSELLA 9D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	10	13	04	80	94	PACIFIC PCP KINSELLA 10B-13-48-9	0923	278002	20	00	000	001			8	108010
D	0	10	13	04	80	94	PACIFIC KINSELLA 10-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	11	13	04	80	94	PACIFIC KINSELLA 11B-13-48-9	0923	278002	20	00	000	001			8	408010
D	0	11	13	04	80	94	PACIFIC PCP KINSELLA 11D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	12	13	04	80	94	PACIFIC PCP KINSELLA 12B-13-48-9	0923	278002	20	00	000	001			4	108010
B	2	12	13	04	80	94	PCI ET AL KINSELLA B2-12-48-9	0923	278002	20	00	000	001			4	108010
D	0	12	13	04	80	94	PACIFIC PCP KINSELLA 12-13-48-9	0923	278002	20	00	000	001			8	108010
W	0	12	13	04	80	94	PCI ET AL KINSELLA 5C-13-48-9(4HA)	0923	278002	20	00	000	001			4	108010
B	0	13	13	04	80	94	PACIFIC KINSELLA 13B-13-48-9	0923	278002	20	00	000	001			8	408010
D	0	13	13	04	80	94	PACIFIC PCP KINSELLA 13D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	14	13	04	80	94	PACIFIC PCP KINSELLA 14B-13-48-9	0923	278002	20	00	000	001			8	108010
D	0	14	13	04	80	94	PACIFIC PCP KINSELLA 14D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	15	13	04	80	94	PACIFIC KINSELLA 15B-13-48-9	0923	278002	20	00	000	001			8	408010
D	0	15	13	04	80	94	PACIFIC PCP KINSELLA 15D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	16	13	04	80	94	PACIFIC PCP KINSELLA 16B-13-48-9	0923	278002	20	00	000	001			8	108010
D	0	16	13	04	80	94	PEX UNIT 1 KINSELLA 16D-13-48-9	0923	278002	20	00	000	001			8	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1988	012

EFFECTIVE DATE	OPER. NO.
01 SEP 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	00	14	04	80	9	40	PACIFIC KINSELLA 1B-14-48-9	0923	278002	20	00	000	001			8	408010
D	00	14	04	80	9	40	PACIFIC KINSELLA 1D-14-48-9	0923	278002	20	00	000	001			8	108010
B	20	14	04	80	9	40	PACIFIC KINSELLA A2B-14-48-9	0923	278002	20	00	000	001			8	108010
D	00	14	04	80	9	40	PACIFIC KINSELLA 2D-14-48-9	0923	278002	20	00	000	001			8	108010
B	00	14	04	80	9	40	PACIFIC KINSELLA 3B-14-48-9	0923	278002	20	00	000	001			8	408010
D	00	14	04	80	9	40	PACIFIC KINSELLA 3D-14-48-9	0923	278002	20	00	000	001			8	108010
B	00	14	04	80	9	40	PACIFIC KINSELLA 4B-14-48-9	0923	278002	20	00	000	001			8	108010
D	00	14	04	80	9	40	PACIFIC KINSELLA 4D-14-48-9	0923	278002	20	00	000	001			8	108010
B	00	14	04	80	9	40	PACIFIC KINSELLA 5B-14-48-9	0923	278002	20	00	000	001			8	408010
D	00	14	04	80	9	40	PACIFIC KINSELLA 5D-14-48-9	0923	278002	20	00	000	001			8	108010
B	00	14	04	80	9	40	PACIFIC KINSELLA 6B-14-48-9	0923	278002	20	00	000	001			8	108010
D	00	14	04	80	9	40	PACIFIC KINSELLA 6D-14-48-9	0923	278002	20	00	000	001			8	108010
B	00	14	04	80	9	40	PACIFIC KINSELLA 7B-14-48-9	0923	278002	20	00	000	001			8	408010
D	00	14	04	80	9	40	PACIFIC KINSELLA 7D-14-48-9	0923	278002	20	00	000	001			8	108010
B	00	14	04	80	9	40	PACIFIC KINSELLA 8B-14-48-9	0923	278002	20	00	000	001			8	108010
D	00	14	04	80	9	40	PACIFIC KINSELLA 8D-14-48-9	0923	278002	20	00	000	001			8	108010
B	00	14	04	80	9	40	PACIFIC KINSELLA 9B-14-48-9	0923	278002	20	00	000	001			8	408010
D	00	14	04	80	9	40	PACIFIC KINSELLA 9D-14-48-9	0923	278002	20	00	000	001			8	108010
B	10	14	04	80	9	40	PACIFIC KINSELLA 10B-14-48-9	0923	278002	20	00	000	001			8	108010
D	10	14	04	80	9	40	PACIFIC KINSELLA 10-14-48-9	0923	278002	20	00	000	001			8	108010
B	11	14	04	80	9	40	PACIFIC KINSELLA 11B-14-48-9	0923	278002	20	00	000	001			8	408010
D	11	14	04	80	9	40	PACIFIC KINSELLA 11D-14-48-9	0923	278002	20	00	000	001			8	108010
B	12	14	04	80	9	40	PACIFIC KINSELLA 12B-14-48-9	0923	278002	20	00	000	001			8	108910
D	12	14	04	80	9	40	PACIFIC KINSELLA 12D-14-48-9	0923	278002	20	00	000	001			8	108910
B	13	14	04	80	9	40	PACIFIC KINSELLA 13B-14-48-9	0923	278002	20	00	000	001			8	408010
D	13	14	04	80	9	40	PACIFIC KINSELLA 13D-14-48-9	0923	278002	20	00	000	001			8	108010
B	14	14	04	80	9	40	PACIFIC KINSELLA 14B-14-48-9	0923	278002	20	00	000	001			8	108010
D	14	14	04	80	9	40	PACIFIC KINSELLA 14D-14-48-9	0923	278002	20	00	000	001			8	108010
B	15	14	04	80	9	40	PACIFIC KINSELLA 15B-14-48-9	0923	278002	20	00	000	001			8	408010
D	15	14	04	80	9	40	PACIFIC KINSELLA 15D-14-48-9	0923	278002	20	00	000	001			8	108010
B	16	14	04	80	9	40	PACIFIC KINSELLA 16B-14-48-9	0923	278002	20	00	000	001			8	108010
D	16	14	04	80	9	40	PACIFIC KINSELLA 16D-14-48-9	0923	278002	20	00	000	001			8	108010
D	15	15	04	80	9	40	PACIFIC KINSELLA PCP 15D-15-48-9	0923	278002	20	00	000	001			8	408010
B	16	15	04	80	9	40	PEX UNIT 1 KINSELLA 16B-15-48-9	0923	278002	20	00	000	001			8	108910
D	16	15	04	80	9	40	PACIFIC KINSELLA 16D-15-48-9	0923	278002	20	00	000	001			8	108910

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 SEP 1988	012

EFFECTIVE DATE	OPER NO
01 SEP 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROD NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	00	12	30	48	09	4	PACIFIC KINSELLA 1B-23-48-9	0923	278002	20	00	000	001			8	408010
D	00	12	30	48	09	4	PACIFIC PCP KINSELLA 1D-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	22	30	48	09	4	PACIFIC PCP KINSELLA 2B-23-48-9	0923	278002	20	00	000	001			8	108010
D	00	22	30	48	09	4	PACIFIC PCP KINSELLA 2-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	32	30	48	09	4	PACIFIC PCP KINSELLA 3B-23-48-9	0923	278002	20	00	000	001			8	408010
D	00	32	30	48	09	4	PACIFIC PCP KINSELLA 3D-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	42	30	48	09	4	PACIFIC PCP KINSELLA 4B-23-48-9	0923	278002	20	00	000	001			8	108910
D	00	42	30	48	09	4	PACIFIC PCP KINSELLA 4D-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	52	30	48	09	4	PACIFIC PCP KINSELLA 5B-23-48-9	0923	278002	20	00	000	001			8	108910
D	00	52	30	48	09	4	PACIFIC PCP KINSELLA 5D-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	62	30	48	09	4	PACIFIC PCP KINSELLA 6B-23-48-9	0923	278002	20	00	000	001			8	408010
D	00	62	30	48	09	4	PACIFIC PCP KINSELLA 6D-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	72	30	48	09	4	PACIFIC KINSELLA 7B-23-48-9	0923	278002	20	00	000	001			8	408010
D	00	72	30	48	09	4	PACIFIC PCP KINSELLA 7D-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	82	30	48	09	4	PACIFIC PCP KINSELLA 8B-23-48-9	0923	278002	20	00	000	001			8	108010
D	00	82	30	48	09	4	PACIFIC PCP KINSELLA 8D-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	92	30	48	09	4	PACIFIC KINSELLA 9B-23-48-9	0923	278002	20	00	000	001			8	408010
D	00	92	30	48	09	4	PACIFIC PCP KINSELLA 9D-23-48-9	0923	278002	20	00	000	001			8	108010
B	10	23	30	48	09	4	PACIFIC PCP KINSELLA 10B-23-48-9	0923	278002	20	00	000	001			8	108010
D	10	23	30	48	09	4	PACIFIC PCP KINSELLA 10-23-48-9	0923	278002	20	00	000	001			8	108010
B	11	23	30	48	09	4	PACIFIC PCP KINSELLA 11B-23-48-9	0923	278002	20	00	000	001			8	408010
D	11	23	30	48	09	4	PACIFIC PCP KINSELLA 11D-23-48-9	0923	278002	20	00	000	001			8	108010
B	12	23	30	48	09	4	PACIFIC PCP KINSELLA 12B-23-48-9	0923	278002	20	00	000	001			8	108910
D	12	23	30	48	09	4	PACIFIC PCP KINSELLA 12D-23-48-9	0923	278002	20	00	000	001			8	108010
B	13	23	30	48	09	4	PACIFIC PCP KINSELLA 13B-23-48-9	0923	278002	20	00	000	001			8	408010
D	13	23	30	48	09	4	PACIFIC PCP KINSELLA 13D-23-48-9	0923	278002	20	00	000	001			8	108010
B	14	23	30	48	09	4	PACIFIC PCP KINSELLA 14B-23-48-9	0923	278002	20	00	000	001			8	108010
D	14	23	30	48	09	4	PACIFIC PCP KINSELLA 14D-23-48-9	0923	278002	20	00	000	001			8	108010
B	15	23	30	48	09	4	PACIFIC PCP KINSELLA 15B-23-48-9	0923	278002	20	00	000	001			8	408010
D	15	23	30	48	09	4	PACIFIC PCP KINSELLA 15D-23-48-9	0923	278002	20	00	000	001			8	108010
B	16	23	30	48	09	4	PACIFIC PCP KINSELLA 16B-23-48-9	0923	278002	20	00	000	001			8	108010
D	16	23	30	48	09	4	PACIFIC PCP KINSELLA 16D-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	12	40	48	09	4	PACIFIC KINSELLA 1B-24-48-9(THX)	0923	278002	20	00	000	001			8	108014
D	00	12	40	48	09	4	PACIFIC KINSELLA 1D-24-48-9	0923	278002	20	00	000	001			8	108010
A	00	22	40	48	09	4	PEX UNIT 1 KINSELLA 2A-24-48-9	0923	278002	20	00	000	001				108214

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1988	012

EFFECTIVE DATE	OPER NO
01 SEP 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	00	24	04	80	9	40	PACIFIC KINSELLA 2B-24-48-9	0923	278002	20	00	000	001			8	108010
D	00	24	04	80	9	40	PACIFIC KINSELLA 2-24-48-9	0923	278002	20	00	000	001			8	108014
B	00	32	04	80	9	40	PACIFIC KINSELLA 3B-24-48-9	0923	278002	20	00	000	001			8	408010
D	00	32	04	80	9	40	PACIFIC KINSELLA 3D-24-48-9	0923	278002	20	00	000	001			8	108010
B	00	42	04	80	9	40	PACIFIC KINSELLA 4B-24-48-9	0923	278002	20	00	000	001			8	108010
D	00	42	04	80	9	40	PACIFIC KINSELLA 4-24-48-9	0923	278002	20	00	000	001			8	108010
B	00	52	04	80	9	40	PACIFIC KINSELLA 5B-24-48-9	0923	278002	20	00	000	001			8	408010
D	00	52	04	80	9	40	PACIFIC KINSELLA 5D-24-48-9	0923	278002	20	00	000	001			8	108010
B	00	62	04	80	9	40	PACIFIC KINSELLA 6B-24-48-9	0923	278002	20	00	000	001			8	108010
D	00	62	04	80	9	40	PACIFIC KINSELLA 6D-24-48-9	0923	278002	20	00	000	001			8	108010
B	00	72	04	80	9	40	PACIFIC KINSELLA 7B-24-48-9	0923	278002	20	00	000	001			8	408010
D	00	72	04	80	9	40	PACIFIC KINSELLA 7D-24-48-9	0923	278002	20	00	000	001			8	108010
B	00	82	04	80	9	40	PACIFIC KINSELLA 8B-24-48-9	0923	278002	20	00	000	001			8	108010
D	00	82	04	80	9	40	PACIFIC KINSELLA 8D-24-48-9	0923	278002	20	00	000	001			8	108010
B	00	92	04	80	9	40	PACIFIC KINSELLA 9B-24-48-9	0923	278002	20	00	000	001			8	408010
D	00	92	04	80	9	40	PACIFIC KINSELLA 9D-24-48-9	0923	278002	20	00	000	001			8	108010
B	01	02	04	80	9	40	PACIFIC KINSELLA 10B-24-48-9	0923	278002	20	00	000	001			8	108010
D	01	02	04	80	9	40	PACIFIC KINSELLA 10-24-48-9	0923	278002	20	00	000	001			8	108010
B	01	12	04	80	9	40	PACIFIC KINSELLA 11B-24-48-9	0923	278002	20	00	000	001			8	408010
D	01	12	04	80	9	40	PACIFIC KINSELLA 11D-24-48-9	0923	278002	20	00	000	001			8	108010
D	01	22	04	80	9	40	PACIFIC KINSELLA 12D-24-48-9	0923	278002	20	00	000	001			8	108010
0	01	22	04	80	9	40	PACIFIC KINSELLA 12-24-48-9	0923	278002	20	00	000	001			8	108010
B	01	32	04	80	9	40	PACIFIC KINSELLA 13B-24-48-9	0923	278002	20	00	000	001			8	408010
D	01	32	04	80	9	40	PACIFIC KINSELLA 13D-24-48-9	0923	278002	20	00	000	001			8	108010
B	01	42	04	80	9	40	PACIFIC KINSELLA 14B-24-48-9	0923	278002	20	00	000	001			8	108010
B	01	52	04	80	9	40	PACIFIC KINSELLA 15B-24-48-9	0923	278002	20	00	000	001			8	408010
B	01	62	04	80	9	40	PACIFIC KINSELLA 16B-24-48-9	0923	278002	20	00	000	001			8	108010
B	00	12	04	80	9	40	PACIFIC KINSELLA 1B-26-48-9	0923	278002	20	00	000	001			8	108010
B	00	22	04	80	9	40	PACIFIC KINSELLA 2B-26-48-9	0923	278002	20	00	000	001			8	108010
D	20	22	04	80	9	40	PACIFIC KINSELLA A2D-26-48-9	0923	278002	20	00	000	001			8	408010
B	00	32	04	80	9	40	PACIFIC KINSELLA 3B-26-48-9	0923	278002	20	00	000	001			8	108010
D	00	32	04	80	9	40	PUBCO KINSELLA 3D-26-48-9	0923	278002	20	00	000	001			8	408010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1988	012

EFFECTIVE DATE	OPER. NO.
01 SEP 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PRCJ NC 1C	0928	278160	20	00	000	010	8.0	312.0	440	
B	0	12	13	04	50	6	40 BAYSEL WAINWRIGHT 12-13-45-6	0928	278160	20	00	000	010			8	108010
0	0	12	13	04	50	6	40 BAYSEL WAINWRIGHT 12-13-45-6	0928	278160	20	00	000	010			8	408010
B	0	13	13	04	50	6	40 BAYSEL WAINWRIGHT 13-13-45-6	0928	278160	20	00	000	010			8	108010
B	2	13	13	04	50	6	40 BAYSEL WAINWRIGHT 13-13-45-6	0928	278160	20	00	000	010				408010
D	0	13	13	04	50	6	40 BAYSEL WAINWRIGHT 13D-13-45-6	0928	278160	20	00	000	010			8	108010
B	0	14	13	04	50	6	40 BAYSEL WAINWRIGHT 14B-13-45-6	0928	278160	20	00	000	010			8	108010
D	0	14	13	04	50	6	40 BAYSEL WAINWRIGHT 14D-13-45-6	0928	278160	20	00	000	010			8	108010
D	0	08	14	04	50	6	40 HUSKY WAINWRIGHT 8D-14-45-6	0928	278160	20	00	000	010			8	408010
B	0	09	14	04	50	6	40 BAYSEL WAINWRIGHT 9B-14-45-6	0928	278160	20	00	000	010			8	108010
D	0	09	14	04	50	6	40 BAYSEL WAINWR 9-14-45-6	0928	278160	20	00	000	010			8	108010
D	0	10	14	04	50	6	40 BAYSEL WAINWR 10D-14-45-6	0928	278160	20	00	000	010			8	408010
B	0	15	14	04	50	6	40 PEX WAINWRIGHT 15B-14-45-6	0928	278160	20	00	000	010			8	108010
D	0	15	14	04	50	6	40 PEX UNIT #8 WAINWR 15D-14-45-6	0928	278160	20	00	000	010			8	108910
D	0	16	14	04	50	6	40 BAYSEL WAINWR 16-14-45-6	0928	278160	20	00	000	010			16	108010
B	0	01	23	04	50	6	40 BAYSEL WAINWRIGHT 1-23-45-6	0928	278160	20	00	000	010			8	408010
D	0	01	23	04	50	6	40 NUFIELD WAINWRIGHT 1-23-45-6	0928	278160	20	00	000	010			8	108010
B	0	02	23	04	50	6	40 PCI WAINWRIGHT 2B-23-45-6	0928	278160	20	00	000	010			8	108010
D	0	02	23	04	50	6	40 BAYSEL WAINWRIGHT 2D-23-45-6	0928	278160	20	00	000	010			8	108910
D	0	07	23	04	50	6	40 NUFIELD WAINWRIGHT 7-23-45-6	0928	278160	20	00	000	010			8	408010
B	0	08	23	04	50	6	40 NUFIELDWAINWRIGHT 8B-23-45-6	0928	278160	20	00	000	010			8	108010
D	0	08	23	04	50	6	40 NUFIELD WAINWRIGHT 8-23-45-6	0928	278160	20	00	000	010			8	108010
B	0	09	23	04	50	6	40 HUSKY WAINWRIGHT 9B-23-45-6	0928	278160	20	00	000	010			8	108010
D	0	09	23	04	50	6	40 HUSKY WAINWRIGHT 9D-23-45-6	0928	278160	20	00	000	010			8	108110
B	0	01	24	04	50	6	40 PACIFIC WAINWRIGHT 1B-24-45-6	0928	278160	20	00	000	010			8	408014
D	0	01	24	04	50	6	40 NUFIELD WAINWRIGHT 1-24-45-6	0928	278160	20	00	000	010			8	108110
B	0	02	24	04	50	6	40 PACIFIC WAINWRIGHT 2B-24-45-6	0928	278160	20	00	000	010			8	408010
D	0	02	24	04	50	6	40 PCI ET AL WAINWRIGHT 2D-24-45-6	0928	278160	20	00	000	010			8	108010
B	0	03	24	04	50	6	40 BAYSEL WAINWRIGHT 3B-24-45-6	0928	278160	20	00	000	010			8	108010
D	0	03	24	04	50	6	40 PACIFIC WAINWRIGHT 3D-24-45-6	0928	278160	20	00	000	010			8	108010
B	2	04	24	04	50	6	40 BAYSEL WAINWRIGHT 4-24-45-6	0928	278160	20	00	000	010			8	108010
D	0	04	24	04	50	6	40 BAYSEL WAINWR 4-24-45-6	0928	278160	20	00	000	010			8	408010
B	0	05	24	04	50	6	40 BAYSEL WAINWRIGHT 5B-24-45-6	0928	278160	20	00	000	010			8	108010
D	0	05	24	04	50	6	40 BAYSEL WAINWRIGHT 5C-24-45-6	0928	278160	20	00	000	010			8	108010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	010

EFFECTIVE DATE	OPER. NO.
01 SEP 1988	012

EFFECTIVE DATE	OPER. NO.
01 SEP 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	0	6	24	045	0	6	BAYSEL WAINWRIGHT 6B-24-45-6	0928	278160	20	00	000	010			8	108010
D	0	6	24	045	0	6	BAYSEL WAINWRIGHT 6D-24-45-6	0928	278160	20	00	000	010			8	108010
B	0	7	24	045	0	6	PACIFIC WAINWRIGHT 7B-24-45-6	0928	278160	20	00	000	010			8	108010
D	0	7	24	045	0	6	PACIFIC WAINWRIGHT 7D-24-45-6	0928	278160	20	00	000	010			8	408010
B	0	8	24	045	0	6	PACIFIC WAINWRIGHT 8-24-45-6	0928	278160	20	00	000	010			8	108110
D	0	8	24	045	0	6	PACIFIC WAINWRIGHT 8D-24-45-6	0928	278160	20	00	000	010			8	408010
B	0	9	24	045	0	6	NUCO CARLTON WAINWR 9B-24-45-6	0928	278160	20	00	000	010			8	108010
D	0	9	24	045	0	6	PACIFIC WAINWR 9D-24-45-6	0928	278160	20	00	000	010			8	408010
B	1	0	24	045	0	6	PACIFIC WAINWRIGHT 10B-24-45-6	0928	278160	20	00	000	010			8	108010
D	1	0	24	045	0	6	PACIFIC WAINWRIGHT 10D-24-45-6	0928	278160	20	00	000	010			8	108010
D	2	1	0	24	045	0	PEX UNIT WAINWR 10D-24-45-6	0928	278160	20	00	000	010				108013
B	2	1	1	24	045	0	PACIFIC WAINWRIGHT 11B-24-45-6	0928	278160	20	00	000	010			8	408010
D	1	1	24	045	0	6	PACIFIC WAINWRIGHT 11D-24-45-6	0928	278160	20	00	000	010			8	108010
B	1	2	24	045	0	6	PACIFIC WAINWRIGHT 12B-24-45-6	0928	278160	20	00	000	010			8	108010
D	1	2	24	045	0	6	PACIFIC WAINWRIGHT 12D-24-45-6	0928	278160	20	00	000	010			8	108010
B	1	3	24	045	0	6	MIDWEST WAINWR 13E-24-45-6	0928	278160	20	00	000	010				108015
B	2	1	3	24	045	0	PACIFIC WAINWRIGHT A13B-24-45-6	0928	278160	20	00	000	010			8	108110
D	1	3	24	045	0	6	NUFIELD WAINWR 13D-24-45-6	0928	278160	20	00	000	010			8	408010
B	1	4	24	045	0	6	PACIFIC WAINWRIGHT 14B-24-45-6	0928	278160	20	00	000	010			8	108010
D	1	4	24	045	0	6	PACIFIC WAINWRIGHT 14D-24-45-6	0928	278160	20	00	000	010			8	108110
B	1	5	24	045	0	6	PACIFIC WAINWRIGHT 15B-24-45-6	0928	278160	20	00	000	010			8	108010
D	1	5	24	045	0	6	NUFIELD WAINWR 15D-24-45-6	0928	278160	20	00	000	010			8	408010
B	1	6	24	045	0	6	NUCO CARLTON WAINWR 16B-24-45-6	0928	278160	20	00	000	010			8	108010
D	1	6	24	045	0	6	PACIFIC WAINWRIGHT 16D-24-45-6	0928	278160	20	00	000	010			8	408014

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	010

EFFECTIVE DATE	OPER. NO.
01 SEP 1988	012